

OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES
OF THE STATE OF COLORADO

RECEIVED

APR 9 1973

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File in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Terra Resources, Inc.

3. ADDRESS OF OPERATOR
P. O. Box 2500, Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface
990' FNL and 1650' FEL of Section 8, T2N, R63W
At top prod. interval reported below
At total depth

14. PERMIT NO. 73-11 DATE ISSUED 1/4/73

5. LEASE DESIGNATION AND SERIAL NO.
C-4224

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
None

7. UNIT AGREEMENT NAME
None

8. FARM OR LEASE NAME
U.S.A.

9. WELL NO.
14

10. FIELD AND POOL, OR WILDCAT
Wattenberg

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Section 8, T2N, R63W

12. COUNTY Weld 13. STATE Colo.

15. DATE SPUDDED 1/13/73 16. DATE T.D. REACHED 1/20/73 17. DATE COMPL. (Ready to prod. or Plug & Abd.) 2/23/73 18. ELEVATIONS (DF, REB, RT, GR, ETC.) 4795' GR 4808' KB 19. ELEV. CASINGHEAD 4795

20. TOTAL DEPTH, MD & TVD 7370 21. PLUG, BACK T.D., MD & TVD 7330 22. IF MULTIPLE COMPL., HOW MANY → 23. INTERVALS DRILLED BY All 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 7226-42'; 7250-66'; 7280-87' KB - "J" Sand 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN IES and G.R.-Density-Caliper 27. WAS WELL CORED YES NO (Submit analysis) DRILL STEM TEST YES NO (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	618	12 1/4	400 sx	None
4 1/2	11.6	7363	7 7/8	154 sx	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
1.9" 2.9"	7221	

31. PERFORATION RECORD (Interval, size and number)

7226-42' KB - 1 JPF - .31"
 7250-66' KB - 1 JPF - .31"
 7280-87' KB - 1 JPF - .31"

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7226-42'; 7250-66' and 7280-87' KB	1552 bbls condensate and 50,000# sand.

33. PRODUCTION

DATE FIRST PRODUCTION 2/6/73 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Shut-in

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
2/23/73	24	23/64	→	15	615	7	41,000/1

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
225	400	→	15	615	7	63

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented TEST WITNESSED BY R. Hoyer

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED W.A. McInnis/FHM TITLE District Manager DATE April 3, 1973

See Spaces for Additional Data on Reverse Side

SJ gas

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			<p>Geological Report will be submitted separately.</p>

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH