

Project: Rio Blanco County, CO
 Site: ELU A18 495 Pad
 Well: ELU A18 FED 13D-12 495
 Wellbore: OH
 Design: Design #3
 Latitude: 39.708910
 Longitude: -108.103596
 Ground Level: 8029.0
 RKB=30' @ 8059.0usft (TBD)

PROJECT DETAILS: Rio Blanco County, CO
 Geodetic System: Universal Transverse Mercator (US Survey Feet)
 Datum: NAD 1927 - Western US
 Ellipsoid: Clarke 1866
 Zone: Zone 12N (114 W to 108 W)
 System Datum: Mean Sea Level

REFERENCE INFORMATION
 Vertical (TVD) Reference: RKB=30' @ 8059.0usft (TBD)
 Section (VS) Reference: Slot - z 13D-12(0.0N, 0.0E)
 Measured Depth Reference: RKB=30' @ 8059.0usft (TBD)
 Calculation Method: Minimum Curvature

SECTION DETAILS

MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSect	Annotation
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
280.0	0.00	0.00	280.0	0.0	0.0	0.00	0.00	0.0	Build 3° / 100'
896.7	18.50	331.23	886.0	86.5	-47.5	3.00	331.23	98.6	EOB @ 18.50° Inc. / 331.23° Azm
8560.7	18.50	331.23	8154.0	2218.3	-1217.9	0.00	0.00	2528.9	Drop 3° / 100'
9177.4	0.00	0.00	8760.0	2304.9	-1265.4	3.00	180.00	2627.5	EOD @ Vertical / Build 1.5° / 100'
9260.0	1.24	240.00	8842.6	2304.4	-1266.2	1.50	240.00	2627.5	EOB @ 1.24° Inc. / 240.00° Azm
13843.5	1.24	240.00	13425.0	2254.9	-1352.1	0.00	0.00	2629.2	TD @ 13843.5' MD / 13425.0' TVD

DESIGN TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
z 13D-12 - OHCR	8760.0	2304.9	-1265.4	14435475.87	2453737.44	39.715235	-108.108093
z 13D-12 - PBHL	13425.0	2254.9	-1352.1	14435423.10	2453652.50	39.715098	-108.108401

WELL DETAILS: ELU A18 FED 13D-12 495

+N/-S	+E/-W	Ground Level	Northing	Easting	Latitude	Longitude
0.0	0.0	8029.0	14433213.10	2455076.70	39.708910	-108.103596 z 13D-12

FORMATION TOP DETAILS

TVDPath	MDPath	Formation
3508.0	3661.6	Wasatch
6583.0	6904.1	Wasatch G
6883.0	7220.5	Fort Union
8760.0	9177.4	Ohio Creek
9355.0	9772.6	Williams Fork
12294.0	12712.2	Cameo
13125.0	13543.4	Rollins

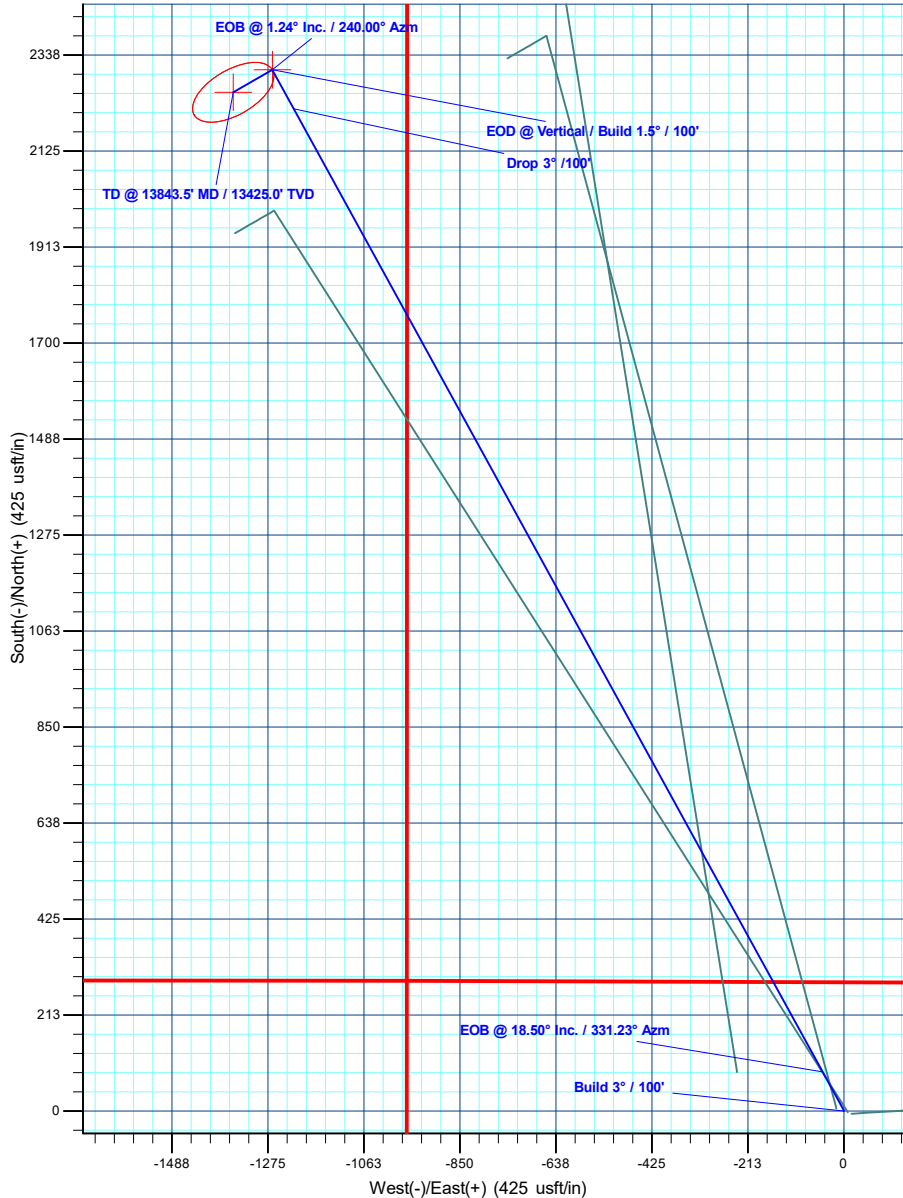
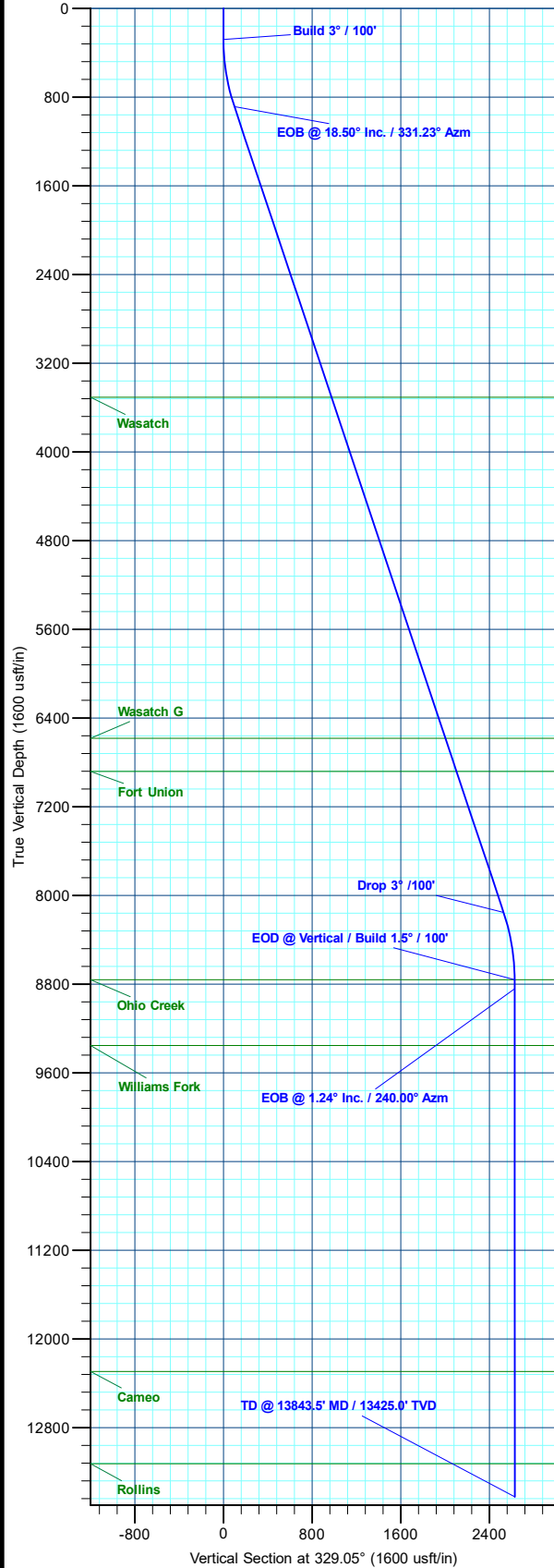
CAERUS
OIL AND GAS LLC

KLX
Directional Drilling

CAERUS
OIL AND GAS LLC

KLX
Directional Drilling

Azimuths to True North
 Magnetic North: 9.07°
 Magnetic Field Strength: 50801.3nT
 Dip Angle: 65.65°
 Date: 7/15/2024
 Model: HDGM2024



Plan: Design #3 (ELU A18 FED 13D-12 495/OH)

Created By: Will Jircik Date: 12:57, July 15 2024



Caerus Oil & Gas

Rio Blanco County, CO

ELU A18 495 Pad

ELU A18 FED 13D-12 495 - Slot z 13D-12

OH

Plan: Design #3

KLX Well Planning Report

15 July, 2024



Database:	KLXDirectional-AD	Local Co-ordinate Reference:	Well ELU A18 FED 13D-12 495 - Slot z 13D-12
Company:	Caerus Oil & Gas	TVD Reference:	RKB=30' @ 8059.0usft (TBD)
Project:	Rio Blanco County, CO	MD Reference:	RKB=30' @ 8059.0usft (TBD)
Site:	ELU A18 495 Pad	North Reference:	True
Well:	ELU A18 FED 13D-12 495	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Design #3		

Project	Rio Blanco County, CO		
Map System:	Universal Transverse Mercator (US Survey Fee	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 - Western US		
Map Zone:	Zone 12N (114 W to 108 W)		

Site	ELU A18 495 Pad				
Site Position:		Northing:	14,433,285.62 usft	Latitude:	39.709129
From:	Map	Easting:	2,454,854.21 usft	Longitude:	-108.104378
Position Uncertainty:	0.0 usft	Slot Radius:	13-3/16 "	Grid Convergence:	1.85 °

Well	ELU A18 FED 13D-12 495 - Slot z 13D-12					
Well Position	+N/-S	-79.7 usft	Northing:	14,433,213.10 usft	Latitude:	39.708910
	+E/-W	220.0 usft	Easting:	2,455,076.70 usft	Longitude:	-108.103597
Position Uncertainty		0.0 usft	Wellhead Elevation:		Ground Level:	8,029.0 usft

Wellbore	OH				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	HDGM2024	7/15/2024	9.07	65.65	50,801.30000000

Design	Design #3			
Audit Notes:				
Version:	Phase:	PLAN	Tie On Depth:	0.0
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)
	0.0	0.0	0.0	329.05

Plan Sections											
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target	
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00		
280.0	0.00	0.00	280.0	0.0	0.0	0.00	0.00	0.00	0.00		
896.7	18.50	331.23	886.0	86.5	-47.5	3.00	3.00	0.00	331.23		
8,560.7	18.50	331.23	8,154.0	2,218.3	-1,217.9	0.00	0.00	0.00	0.00		
9,177.4	0.00	0.00	8,760.0	2,304.9	-1,265.4	3.00	-3.00	0.00	180.00	z 13D-12 - OHCR	
9,260.0	1.24	240.00	8,842.6	2,304.4	-1,266.2	1.50	1.50	-145.28	240.00		
13,843.5	1.24	240.00	13,425.0	2,254.9	-1,352.1	0.00	0.00	0.00	0.00	z 13D-12 - PBHL	

Database:	KLXDirectional-AD	Local Co-ordinate Reference:	Well ELU A18 FED 13D-12 495 - Slot z 13D-12
Company:	Caerus Oil & Gas	TVD Reference:	RKB=30' @ 8059.0usft (TBD)
Project:	Rio Blanco County, CO	MD Reference:	RKB=30' @ 8059.0usft (TBD)
Site:	ELU A18 495 Pad	North Reference:	True
Well:	ELU A18 FED 13D-12 495	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Design #3		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00
Build 3° / 100'									
280.0	0.00	0.00	280.0	0.0	0.0	0.0	0.00	0.00	0.00
300.0	0.60	331.23	300.0	0.1	-0.1	0.1	3.00	3.00	0.00
400.0	3.60	331.23	399.9	3.3	-1.8	3.8	3.00	3.00	0.00
500.0	6.60	331.23	499.5	11.1	-6.1	12.6	3.00	3.00	0.00
600.0	9.60	331.23	598.5	23.4	-12.9	26.7	3.00	3.00	0.00
700.0	12.60	331.23	696.6	40.3	-22.1	46.0	3.00	3.00	0.00
800.0	15.60	331.23	793.6	61.7	-33.9	70.3	3.00	3.00	0.00
EOB @ 18.50° Inc. / 331.23° Azm									
896.7	18.50	331.23	886.0	86.5	-47.5	98.6	3.00	3.00	0.00
900.0	18.50	331.23	889.2	87.4	-48.0	99.7	0.00	0.00	0.00
1,000.0	18.50	331.23	984.0	115.3	-63.3	131.4	0.00	0.00	0.00
1,100.0	18.50	331.23	1,078.8	143.1	-78.6	163.1	0.00	0.00	0.00
1,200.0	18.50	331.23	1,173.7	170.9	-93.8	194.8	0.00	0.00	0.00
1,300.0	18.50	331.23	1,268.5	198.7	-109.1	226.5	0.00	0.00	0.00
1,400.0	18.50	331.23	1,363.3	226.5	-124.4	258.2	0.00	0.00	0.00
1,500.0	18.50	331.23	1,458.2	254.3	-139.6	289.9	0.00	0.00	0.00
1,600.0	18.50	331.23	1,553.0	282.2	-154.9	321.6	0.00	0.00	0.00
1,700.0	18.50	331.23	1,647.8	310.0	-170.2	353.4	0.00	0.00	0.00
1,800.0	18.50	331.23	1,742.7	337.8	-185.5	385.1	0.00	0.00	0.00
1,900.0	18.50	331.23	1,837.5	365.6	-200.7	416.8	0.00	0.00	0.00
2,000.0	18.50	331.23	1,932.3	393.4	-216.0	448.5	0.00	0.00	0.00
2,100.0	18.50	331.23	2,027.1	421.2	-231.3	480.2	0.00	0.00	0.00
2,200.0	18.50	331.23	2,122.0	449.0	-246.5	511.9	0.00	0.00	0.00
2,300.0	18.50	331.23	2,216.8	476.9	-261.8	543.6	0.00	0.00	0.00
2,400.0	18.50	331.23	2,311.6	504.7	-277.1	575.3	0.00	0.00	0.00
2,500.0	18.50	331.23	2,406.5	532.5	-292.4	607.0	0.00	0.00	0.00
2,600.0	18.50	331.23	2,501.3	560.3	-307.6	638.7	0.00	0.00	0.00
2,700.0	18.50	331.23	2,596.1	588.1	-322.9	670.5	0.00	0.00	0.00
2,800.0	18.50	331.23	2,691.0	615.9	-338.2	702.2	0.00	0.00	0.00
2,900.0	18.50	331.23	2,785.8	643.8	-353.4	733.9	0.00	0.00	0.00
3,000.0	18.50	331.23	2,880.6	671.6	-368.7	765.6	0.00	0.00	0.00
3,100.0	18.50	331.23	2,975.5	699.4	-384.0	797.3	0.00	0.00	0.00
3,200.0	18.50	331.23	3,070.3	727.2	-399.3	829.0	0.00	0.00	0.00
3,300.0	18.50	331.23	3,165.1	755.0	-414.5	860.7	0.00	0.00	0.00
3,400.0	18.50	331.23	3,260.0	782.8	-429.8	892.4	0.00	0.00	0.00
3,500.0	18.50	331.23	3,354.8	810.7	-445.1	924.1	0.00	0.00	0.00
3,600.0	18.50	331.23	3,449.6	838.5	-460.3	955.8	0.00	0.00	0.00
Wasatch									
3,661.6	18.50	331.23	3,508.0	855.6	-469.7	975.4	0.00	0.00	0.00
3,700.0	18.50	331.23	3,544.5	866.3	-475.6	987.5	0.00	0.00	0.00
3,800.0	18.50	331.23	3,639.3	894.1	-490.9	1,019.3	0.00	0.00	0.00
3,900.0	18.50	331.23	3,734.1	921.9	-506.2	1,051.0	0.00	0.00	0.00
4,000.0	18.50	331.23	3,829.0	949.7	-521.4	1,082.7	0.00	0.00	0.00
4,100.0	18.50	331.23	3,923.8	977.5	-536.7	1,114.4	0.00	0.00	0.00
4,200.0	18.50	331.23	4,018.6	1,005.4	-552.0	1,146.1	0.00	0.00	0.00
4,300.0	18.50	331.23	4,113.4	1,033.2	-567.3	1,177.8	0.00	0.00	0.00
4,400.0	18.50	331.23	4,208.3	1,061.0	-582.5	1,209.5	0.00	0.00	0.00
4,500.0	18.50	331.23	4,303.1	1,088.8	-597.8	1,241.2	0.00	0.00	0.00
4,600.0	18.50	331.23	4,397.9	1,116.6	-613.1	1,272.9	0.00	0.00	0.00

Database:	KLXDirectional-AD	Local Co-ordinate Reference:	Well ELU A18 FED 13D-12 495 - Slot z 13D-12
Company:	Caerus Oil & Gas	TVD Reference:	RKB=30' @ 8059.0usft (TBD)
Project:	Rio Blanco County, CO	MD Reference:	RKB=30' @ 8059.0usft (TBD)
Site:	ELU A18 495 Pad	North Reference:	True
Well:	ELU A18 FED 13D-12 495	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Design #3		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
4,700.0	18.50	331.23	4,492.8	1,144.4	-628.3	1,304.6	0.00	0.00	0.00
4,800.0	18.50	331.23	4,587.6	1,172.3	-643.6	1,336.4	0.00	0.00	0.00
4,900.0	18.50	331.23	4,682.4	1,200.1	-658.9	1,368.1	0.00	0.00	0.00
5,000.0	18.50	331.23	4,777.3	1,227.9	-674.2	1,399.8	0.00	0.00	0.00
5,100.0	18.50	331.23	4,872.1	1,255.7	-689.4	1,431.5	0.00	0.00	0.00
5,200.0	18.50	331.23	4,966.9	1,283.5	-704.7	1,463.2	0.00	0.00	0.00
5,300.0	18.50	331.23	5,061.8	1,311.3	-720.0	1,494.9	0.00	0.00	0.00
5,400.0	18.50	331.23	5,156.6	1,339.2	-735.2	1,526.6	0.00	0.00	0.00
5,500.0	18.50	331.23	5,251.4	1,367.0	-750.5	1,558.3	0.00	0.00	0.00
5,600.0	18.50	331.23	5,346.3	1,394.8	-765.8	1,590.0	0.00	0.00	0.00
5,700.0	18.50	331.23	5,441.1	1,422.6	-781.1	1,621.7	0.00	0.00	0.00
5,800.0	18.50	331.23	5,535.9	1,450.4	-796.3	1,653.4	0.00	0.00	0.00
5,900.0	18.50	331.23	5,630.8	1,478.2	-811.6	1,685.2	0.00	0.00	0.00
6,000.0	18.50	331.23	5,725.6	1,506.0	-826.9	1,716.9	0.00	0.00	0.00
6,100.0	18.50	331.23	5,820.4	1,533.9	-842.1	1,748.6	0.00	0.00	0.00
6,200.0	18.50	331.23	5,915.2	1,561.7	-857.4	1,780.3	0.00	0.00	0.00
6,300.0	18.50	331.23	6,010.1	1,589.5	-872.7	1,812.0	0.00	0.00	0.00
6,400.0	18.50	331.23	6,104.9	1,617.3	-888.0	1,843.7	0.00	0.00	0.00
6,500.0	18.50	331.23	6,199.7	1,645.1	-903.2	1,875.4	0.00	0.00	0.00
6,600.0	18.50	331.23	6,294.6	1,672.9	-918.5	1,907.1	0.00	0.00	0.00
6,700.0	18.50	331.23	6,389.4	1,700.8	-933.8	1,938.8	0.00	0.00	0.00
6,800.0	18.50	331.23	6,484.2	1,728.6	-949.0	1,970.5	0.00	0.00	0.00
6,900.0	18.50	331.23	6,579.1	1,756.4	-964.3	2,002.3	0.00	0.00	0.00
Wasatch G									
6,904.1	18.50	331.23	6,583.0	1,757.5	-965.0	2,003.6	0.00	0.00	0.00
7,000.0	18.50	331.23	6,673.9	1,784.2	-979.6	2,034.0	0.00	0.00	0.00
7,100.0	18.50	331.23	6,768.7	1,812.0	-994.9	2,065.7	0.00	0.00	0.00
7,200.0	18.50	331.23	6,863.6	1,839.8	-1,010.1	2,097.4	0.00	0.00	0.00
Fort Union									
7,220.5	18.50	331.23	6,883.0	1,845.5	-1,013.3	2,103.9	0.00	0.00	0.00
7,300.0	18.50	331.23	6,958.4	1,867.7	-1,025.4	2,129.1	0.00	0.00	0.00
7,400.0	18.50	331.23	7,053.2	1,895.5	-1,040.7	2,160.8	0.00	0.00	0.00
7,500.0	18.50	331.23	7,148.1	1,923.3	-1,056.0	2,192.5	0.00	0.00	0.00
7,600.0	18.50	331.23	7,242.9	1,951.1	-1,071.2	2,224.2	0.00	0.00	0.00
7,700.0	18.50	331.23	7,337.7	1,978.9	-1,086.5	2,255.9	0.00	0.00	0.00
7,800.0	18.50	331.23	7,432.6	2,006.7	-1,101.8	2,287.6	0.00	0.00	0.00
7,900.0	18.50	331.23	7,527.4	2,034.6	-1,117.0	2,319.4	0.00	0.00	0.00
8,000.0	18.50	331.23	7,622.2	2,062.4	-1,132.3	2,351.1	0.00	0.00	0.00
8,100.0	18.50	331.23	7,717.0	2,090.2	-1,147.6	2,382.8	0.00	0.00	0.00
8,200.0	18.50	331.23	7,811.9	2,118.0	-1,162.9	2,414.5	0.00	0.00	0.00
8,300.0	18.50	331.23	7,906.7	2,145.8	-1,178.1	2,446.2	0.00	0.00	0.00
8,400.0	18.50	331.23	8,001.5	2,173.6	-1,193.4	2,477.9	0.00	0.00	0.00
8,500.0	18.50	331.23	8,096.4	2,201.4	-1,208.7	2,509.6	0.00	0.00	0.00
Drop 3° / 100'									
8,560.7	18.50	331.23	8,154.0	2,218.3	-1,217.9	2,528.9	0.00	0.00	0.00
8,600.0	17.32	331.23	8,191.3	2,228.9	-1,223.8	2,540.9	3.00	-3.00	0.00
8,700.0	14.32	331.23	8,287.5	2,252.8	-1,236.9	2,568.2	3.00	-3.00	0.00
8,800.0	11.32	331.23	8,385.0	2,272.3	-1,247.6	2,590.4	3.00	-3.00	0.00
8,900.0	8.32	331.23	8,483.6	2,287.2	-1,255.8	2,607.4	3.00	-3.00	0.00
9,000.0	5.32	331.23	8,582.8	2,297.6	-1,261.5	2,619.3	3.00	-3.00	0.00
9,100.0	2.32	331.23	8,682.6	2,303.5	-1,264.7	2,625.9	3.00	-3.00	0.00
EOD @ Vertical / Build 1.5° / 100' - Ohio Creek									

Database:	KLXDirectional-AD	Local Co-ordinate Reference:	Well ELU A18 FED 13D-12 495 - Slot z 13D-12
Company:	Caerus Oil & Gas	TVD Reference:	RKB=30' @ 8059.0usft (TBD)
Project:	Rio Blanco County, CO	MD Reference:	RKB=30' @ 8059.0usft (TBD)
Site:	ELU A18 495 Pad	North Reference:	True
Well:	ELU A18 FED 13D-12 495	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Design #3		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
9,177.4	0.00	0.00	8,760.0	2,304.9	-1,265.4	2,627.5	3.00	-3.00	0.00
9,200.0	0.34	240.00	8,782.6	2,304.8	-1,265.5	2,627.5	1.50	1.50	0.00
EOB @ 1.24° Inc. / 240.00° Azm									
9,260.0	1.24	240.00	8,842.6	2,304.4	-1,266.2	2,627.5	1.50	1.50	0.00
9,300.0	1.24	240.00	8,882.6	2,304.0	-1,267.0	2,627.5	0.00	0.00	0.00
9,400.0	1.24	240.00	8,982.5	2,302.9	-1,268.8	2,627.6	0.00	0.00	0.00
9,500.0	1.24	240.00	9,082.5	2,301.8	-1,270.7	2,627.6	0.00	0.00	0.00
9,600.0	1.24	240.00	9,182.5	2,300.7	-1,272.6	2,627.6	0.00	0.00	0.00
9,700.0	1.24	240.00	9,282.5	2,299.7	-1,274.5	2,627.7	0.00	0.00	0.00
Williams Fork									
9,772.6	1.24	240.00	9,355.0	2,298.9	-1,275.8	2,627.7	0.00	0.00	0.00
9,800.0	1.24	240.00	9,382.4	2,298.6	-1,276.3	2,627.7	0.00	0.00	0.00
9,900.0	1.24	240.00	9,482.4	2,297.5	-1,278.2	2,627.7	0.00	0.00	0.00
10,000.0	1.24	240.00	9,582.4	2,296.4	-1,280.1	2,627.8	0.00	0.00	0.00
10,100.0	1.24	240.00	9,682.4	2,295.3	-1,282.0	2,627.8	0.00	0.00	0.00
10,200.0	1.24	240.00	9,782.3	2,294.3	-1,283.8	2,627.8	0.00	0.00	0.00
10,300.0	1.24	240.00	9,882.3	2,293.2	-1,285.7	2,627.9	0.00	0.00	0.00
10,400.0	1.24	240.00	9,982.3	2,292.1	-1,287.6	2,627.9	0.00	0.00	0.00
10,500.0	1.24	240.00	10,082.3	2,291.0	-1,289.4	2,628.0	0.00	0.00	0.00
10,600.0	1.24	240.00	10,182.3	2,289.9	-1,291.3	2,628.0	0.00	0.00	0.00
10,700.0	1.24	240.00	10,282.2	2,288.8	-1,293.2	2,628.0	0.00	0.00	0.00
10,800.0	1.24	240.00	10,382.2	2,287.8	-1,295.1	2,628.1	0.00	0.00	0.00
10,900.0	1.24	240.00	10,482.2	2,286.7	-1,296.9	2,628.1	0.00	0.00	0.00
11,000.0	1.24	240.00	10,582.2	2,285.6	-1,298.8	2,628.1	0.00	0.00	0.00
11,100.0	1.24	240.00	10,682.1	2,284.5	-1,300.7	2,628.2	0.00	0.00	0.00
11,200.0	1.24	240.00	10,782.1	2,283.4	-1,302.5	2,628.2	0.00	0.00	0.00
11,300.0	1.24	240.00	10,882.1	2,282.4	-1,304.4	2,628.2	0.00	0.00	0.00
11,400.0	1.24	240.00	10,982.1	2,281.3	-1,306.3	2,628.3	0.00	0.00	0.00
11,500.0	1.24	240.00	11,082.0	2,280.2	-1,308.2	2,628.3	0.00	0.00	0.00
11,600.0	1.24	240.00	11,182.0	2,279.1	-1,310.0	2,628.3	0.00	0.00	0.00
11,700.0	1.24	240.00	11,282.0	2,278.0	-1,311.9	2,628.4	0.00	0.00	0.00
11,800.0	1.24	240.00	11,382.0	2,277.0	-1,313.8	2,628.4	0.00	0.00	0.00
11,900.0	1.24	240.00	11,482.0	2,275.9	-1,315.7	2,628.5	0.00	0.00	0.00
12,000.0	1.24	240.00	11,581.9	2,274.8	-1,317.5	2,628.5	0.00	0.00	0.00
12,100.0	1.24	240.00	11,681.9	2,273.7	-1,319.4	2,628.5	0.00	0.00	0.00
12,200.0	1.24	240.00	11,781.9	2,272.6	-1,321.3	2,628.6	0.00	0.00	0.00
12,300.0	1.24	240.00	11,881.9	2,271.5	-1,323.1	2,628.6	0.00	0.00	0.00
12,400.0	1.24	240.00	11,981.8	2,270.5	-1,325.0	2,628.6	0.00	0.00	0.00
12,500.0	1.24	240.00	12,081.8	2,269.4	-1,326.9	2,628.7	0.00	0.00	0.00
12,600.0	1.24	240.00	12,181.8	2,268.3	-1,328.8	2,628.7	0.00	0.00	0.00
12,700.0	1.24	240.00	12,281.8	2,267.2	-1,330.6	2,628.7	0.00	0.00	0.00
Cameo									
12,712.2	1.24	240.00	12,294.0	2,267.1	-1,330.9	2,628.7	0.00	0.00	0.00
12,800.0	1.24	240.00	12,381.7	2,266.1	-1,332.5	2,628.8	0.00	0.00	0.00
12,900.0	1.24	240.00	12,481.7	2,265.1	-1,334.4	2,628.8	0.00	0.00	0.00
13,000.0	1.24	240.00	12,581.7	2,264.0	-1,336.3	2,628.9	0.00	0.00	0.00
13,100.0	1.24	240.00	12,681.7	2,262.9	-1,338.1	2,628.9	0.00	0.00	0.00
13,200.0	1.24	240.00	12,781.6	2,261.8	-1,340.0	2,628.9	0.00	0.00	0.00
13,300.0	1.24	240.00	12,881.6	2,260.7	-1,341.9	2,629.0	0.00	0.00	0.00
13,400.0	1.24	240.00	12,981.6	2,259.7	-1,343.7	2,629.0	0.00	0.00	0.00
13,500.0	1.24	240.00	13,081.6	2,258.6	-1,345.6	2,629.0	0.00	0.00	0.00
Rollins									

Database:	KLXDirectional-AD	Local Co-ordinate Reference:	Well ELU A18 FED 13D-12 495 - Slot z 13D-12
Company:	Caerus Oil & Gas	TVD Reference:	RKB=30' @ 8059.0usft (TBD)
Project:	Rio Blanco County, CO	MD Reference:	RKB=30' @ 8059.0usft (TBD)
Site:	ELU A18 495 Pad	North Reference:	True
Well:	ELU A18 FED 13D-12 495	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Design #3		

Planned Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
13,543.4	1.24	240.00	13,125.0	2,258.1	-1,346.4	2,629.0	0.00	0.00	0.00	
13,600.0	1.24	240.00	13,181.6	2,257.5	-1,347.5	2,629.1	0.00	0.00	0.00	
13,700.0	1.24	240.00	13,281.5	2,256.4	-1,349.4	2,629.1	0.00	0.00	0.00	
13,800.0	1.24	240.00	13,381.5	2,255.3	-1,351.2	2,629.1	0.00	0.00	0.00	
TD @ 13843.5' MD / 13425.0' TVD										
13,843.5	1.24	240.00	13,425.0	2,254.9	-1,352.1	2,629.2	0.00	0.00	0.00	

Design Targets										
Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude	
z 13D-12 - OHCR - hit/miss target - Shape - plan hits target center - Point	0.00	0.00	8,760.0	2,304.9	-1,265.4	14,435,475.87	2,453,737.45	39.715236	-108.108093	
z 13D-12 - PBHL - plan hits target center - Ellipse (radii L100.0 W50.0 on 240.00 azi)	0.00	0.00	13,425.0	2,254.9	-1,352.1	14,435,423.10	2,453,652.50	39.715098	-108.108401	

Formations						
Measured Depth (usft)	Vertical Depth (usft)	Name	Lithology	Dip (°)	Dip Direction (°)	
3,661.6	3,508.0	Wasatch				
6,904.1	6,583.0	Wasatch G				
7,220.5	6,883.0	Fort Union				
9,177.4	8,760.0	Ohio Creek				
9,772.6	9,355.0	Williams Fork				
12,712.2	12,294.0	Cameo				
13,543.4	13,125.0	Rollins				

Plan Annotations					
Measured Depth (usft)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Comment	
280.0	280.0	0.0	0.0	Build 3° / 100'	
896.7	886.0	86.5	-47.5	EOB @ 18.50° Inc. / 331.23° Azm	
8,560.7	8,154.0	2,218.3	-1,217.9	Drop 3° / 100'	
9,177.4	8,760.0	2,304.9	-1,265.4	EOD @ Vertical / Build 1.5° / 100'	
9,260.0	8,842.6	2,304.4	-1,266.2	EOB @ 1.24° Inc. / 240.00° Azm	
13,843.5	13,425.0	2,254.9	-1,352.1	TD @ 13843.5' MD / 13425.0' TVD	