



Customer Name CHEVRON	Customer No.	Date 04/10/2024	Day of Week Wednesday	Rig No. 7	AFE or PO #
Well Name KLEIN 21-12			API 0512317862		
County/State WELD/CO.		Field DJBASIN	Legal Description of Lease WCR 53 & WCR 42 E0.1 N 0.3 INTO		

From	To	Describe Work to 1/2 Hours- Separate Each Operation
01:00 PM	01:30 PM	Pre-trip equipment. Rig move to KLEIN 21-12 0.5 miles.
01:30 PM	02:00 PM	Spot rig and equipment (fresh tank #419, , Weatherford Acum/BOP #4482, pushers trailer #121, hardline trailer #US-5 pump #355, STS pipe wrangler #1, DH-,K gas buster #508). Perform LO OT on road to hoist.
02:00 PM	02:30 PM	Rig up pulling unit.
02:30 PM	03:30 PM	Check and test ground cable with OHM Meter. Perform START WEL form. Rig up Pumping Unit. Unload and RU hard line and pump hoses.
03:30 PM	04:00 PM	Function Test BOP, pressure test blinds and pipes. Good Test.
04:00 PM	04:30 AM	Rig up pump line on casing pumps 33 BBLs and 21 down tubing.
04:30 AM	05:30 PM	Monitoring well for 5 minutes casing pressure increase to 200 psi. Rig up pump line to casing pump 35 bbls establish circulation circulate well with 45 more bbls.
05:30 PM	06:00 PM	SIW Drain and winterize equipment.Clean and Secure Location. SDFD.
06:00 PM	06:30 PM	Travel crew from location to Yard in Greeley CO.

No Accident Reported

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Customer Name CHEVRON	Customer No.	Date 04/11/2024	Day of Week Thursday	Rig No. 7	AFE or PO #
Well Name KLEIN 21-12			API 0512317862		
County/State WELD/CO.		Field DJBASIN	Legal Description of Lease WCR 53 & WCR 42 E0.1 N 0.3 INTO		

From	To	Describe Work to 1/2 Hours- Separate Each Operation
05:30 AM	06:30 AM	Load supplies and equipment. Travel crew to location.
06:30 AM	07:00 AM	Review JSA. Hodl Safety Meeting. Check pressure on well Tubing 0 psi Casing 0 psi. HB 130 psi.
07:00 AM	07:30 AM	RU hard lines and pump hoses. Check and test ground cable with OHM Meter. Bleed off BH pressure to the gas buster tank.
07:30 AM	08:30 AM	Remove top of wellhead. NU BOP. RU work-floor and 2-1/16" Tubing Equipment.
08:30 AM	09:00 AM	Pressure test BOP connections on wellhead L/H good test.
09:00 AM	11:30 AM	TOH pul 38 stands of 2-1/16" and lay down 140 joints on the ground. (Perform a shut in drill wile laying down tubing)
11:30 AM	12:30 PM	HSM and JSA. RU A-PLUS WL. PU 3-1/2" CIBP. RIH and set at 6592 ft POH and LD setting tool.
12:30 PM	01:30 PM	Plug #1 (NIO): RIH with dump bail, 2 sxs total. 15.8 ppg, 1.15 yield, 2.3 cuft, .4 bbls slurry, Class G Cement, mix factor 5.0, PH 7.0, chlori de 0.0. Water Temp 50 degrees from 6592 ft ot 6548 ft. ETOC@ 6548 .ft POH and LD Dump Bail.
01:30 PM	02:30 PM	Finish loading casing with 45 BBLs. Pressure test plug to 1500 PSI, hold pressure for 15 min, good test.
02:30 PM	03:30 PM	PU 3-1/2" CIBP. RIH and set at 4004 ft POH and LD setting tool.
03:30 PM	04:30 PM	Plug #2 (Sussex): RIH with dump bail, 2sxs total. 15.8ppg, 1.15yield, 2.3 cuft, .4 bbls slurry, Class G Cement, mix factor 5.0, PH 7.0, chlo ride 0.0. Water Temp 50 degrees from 4004 ft 3960 ft. ETOC @ 3960 ft POH and LD Dump Bail. Rig down wire line.
04:30 PM	05:00 PM	SIW Drain and winterize equipment. Clean and Secure Location. SDFD.
05:00 PM	05:30 PM	Travel crew from location to Yard in Greeley CO.

No Accident Reported

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Customer Name CHEVRON	Customer No.	Date 04/12/2024	Day of Week Friday	Rig No. 7	AFE or PO #
Well Name KLEIN 21-12			API 0512317862		
County/State WELD/CO.		Field DJBASIN	Legal Description of Lease WCR 53 & WCR 42 E0.1 N 0.3 INTO		

From	To	Describe Work to 1/2 Hours- Separate Each Operation
05:30 AM	06:30 AM	Load supplies and equipment. Travel crew to location.
06:30 AM	07:00 AM	Review JSA. Hold Safety Meeting. Check pressure on well. Casing 0 psi BH 8 psi.
07:00 AM	07:30 AM	RU hard lines and pump hoses. Check and test ground cable with OHM Meter.
07:30 AM	08:30 AM	RU A-Plus wireline. PU 1ft 6spf guns and pressure up casing to 500 psi perforate @2364 ft. Pressure drops to 0 psi. POH lay down spend gun RD wire line.
08:30 AM	09:30 AM	PU 3.5 CICR. RIH and set at 2264 .ft POH and LD setting tool. PU set of perf guns, RIH. Perforate@ 1864 .ft POH and RD wireline.
09:30 AM	10:30 AM	Pick Up 2-1/16" stinger and THI w/tubing 37 stands pick up 1joint And 20 ft of subs. sting into CICR @2264 ft.
10:30 AM	11:30 AM	Rig up pump hose of tubing and return line of casing. Pump 5 BBLs establish circulation pump 30 bbls until good returns ahead of cement plug.
11:30 AM	12:30 PM	Plug #3(Courtesy) Pumped 10 BBLs of Chem-Wash followed by mix and pump 190 sxs total, 165 sxs inside 9" OH, 5 sxs below CICR, 20 sxs on top of CIR 15.8 ppg, 1.5 yield 218.5 cuft, 39 BBLs slurry, Class G cement, mix factor of 5 ph 7, chloride level 0.0, 22.6 mix water, water temp 45 degrees, 2.8 displacement before sting out of CICR. 2.5 displacement after sting out from 2264 ft to 1864 ft. ETOC @ 1864 ft. Wash cement equipment.
12:30 PM	01:30 PM	TOH and LD 15 joints, reverse circulation with 20 BBLs until clean returns.
01:30 PM	02:00 PM	POH 30 STANDS of 2-1/16".
02:00 PM	02:30 PM	SIW Clean and Secure Location. SDFD.
02:30 PM	04:00 PM	Travel crew to check next location (SHOEMAKER A12-69HN pressures & equipment)
04:00 PM	04:30 PM	Travel crew from location to Yard in Greeley CO.

No Accident Reported

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Customer Name CHEVRON	Customer No.	Date 04/15/2024	Day of Week Monday	Rig No. 7	AFE or PO #
Well Name KLEIN 21-12			API 0512317862		
County/State WELD/CO.		Field DJBASIN	Legal Description of Lease WCR 53 & WCR 42 E0.1 N 0.3 INTO		

From	To	Describe Work to 1/2 Hours- Separate Each Operation
05:30 AM	06:30 AM	Load supplies and equipment. Travel crew to location.
06:30 AM	07:00 AM	Review JSA. Hold Safety Meeting. Check pressure on well. Casing 0 psi. BH 42 psi.
07:00 AM	07:30 AM	Bleed off BH pressure SIW 30 minutes check for bubbles still bubbles present.
07:30 AM	08:00 AM	Monitoring BH for 30 minutes light flowing.
08:00 AM	09:00 AM	WSR made a phone call to the engineers waited for orders decide to cut @ 1854 ft.
09:00 AM	10:00 AM	RU A-Plus wireline. PU jet cutter and RIH, jet cut 3.5" casing tagged @ 1708 ft wait for approval engineers approve cut casing @ 1708 ft. POH and LD cutter.RD wire line.
10:00 AM	10:30 AM	RD work-floor and Tubing Equipment.
10:30 AM	11:30 AM	RU pump line to casing return line to tubing. Establish circulation with 8 BBLs circulate well with 120 BBLs until clean returns.
11:30 AM	12:00 PM	Change over tools to casing equipment. 3-1/2"ND BOP.
12:00 PM	01:30 PM	Remove wellhead, unland 3-1/2" casing installed adaptor flange to surface casing. NU BOP.
01:30 PM	02:00 PM	RU work floor and tongs.
02:00 PM	03:00 PM	Review JSA. Hold Safety Meeting with AXIS energy services. RU pump line to casing return line to surface.
03:00 PM	04:00 PM	Attempt to pump cement not enough water to do the job. SIW clean and secure location.
04:00 PM	04:30 PM	Travel crew from location to Yard in Greeley CO.

No Accident Reported

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Customer Name CHEVRON	Customer No.	Date 04/17/2024	Day of Week Wednesday	Rig No. 7	AFE or PO #
Well Name KLEIN 21-12			API 0512317862		
County/State WELD/CO.		Field DJBASIN	Legal Description of Lease WCR 53 & WCR 42 E0.1 N 0.3 INTO		

From	To	Describe Work to 1/2 Hours- Separate Each Operation
05:30 AM	06:30 AM	Load supplies and equipment. Travel crew to location.
06:30 AM	07:00 AM	Review JSA. Hold Safety Meeting. Check pressure on well. BH 3 psi.
07:00 AM	08:00 AM	Check and test ground cable with OHM Meter. TIH with tubing tagged @ 1592 ft. with 49 joints of 2-1/16"
08:00 AM	09:00 AM	RU pump to tubing to establish circulation out casing 10 Pump 140 BBLs total.
09:00 AM	09:30 AM	TOH pull 24 stands and lay down 6 joints.
09:30 AM	02:30 PM	Stand by for Mud truck.
02:30 PM	03:00 PM	TIH with 24 stands RU pump line to tubing return line to casing.
03:00 PM	04:30 PM	Establish circulation and pump 150 BBLs of 10.5 ppg mud. Wash pump and lines with fresh water.
04:30 PM	05:00 PM	TOH pull 24 stands of 2-1/16".
05:00 PM	05:30 PM	SIW Clean and Secure Location. SDFD.
05:30 PM	06:00 PM	Travel crew from location to Yard in Greeley CO.

No Accident Reported

Charges and Time Record Listed on Next Page



Customer Name CHEVRON	Customer No.	Date 04/18/2024	Day of Week Thursday	Rig No. 7	AFE or PO #
Well Name KLEIN 21-12			API 0512317862		
County/State WELD/CO.		Field DJBASIN	Legal Description of Lease WCR 53 & WCR 42 E0.1 N 0.3 INTO		

From	To	Describe Work to 1/2 Hours- Separate Each Operation
05:30 AM	07:30 AM	Held monthly safety meeting at A-Plus Yard
07:30 AM	08:30 AM	Load supplies and equipment. Travel crew to location.
08:30 AM	09:00 AM	Review JSA. Hold Safety Meeting. Check pressure on well. BH was on vacuum.
09:00 AM	10:30 AM	Check and test ground cable with OHM Meter. TIH with 24 Stands lay down 20 joints EOT @ 920 ft. RU pump line to tubing return line to casing . Establish circulation with 8 BBLs
10:30 AM	12:00 PM	Plug # 3 (balance plug) Pumped 10 BBLs of Chem-Wash followed by mix and pump 225 sxs total, 162 sxs inside 9" OH, 63 sxs inside of 8-5/8" casing 15.8 ppg, 1.15 yield 258.75 cuft, 46 BBLs slurry, Class G cement, mix factor of 5 ph, 7 chloride level 0.0, 2 % CC and flake, 27 bbls of mix water, water temp 55 degrees, 1 bbls displacement from 920 ft to 315 ft ETOC. Wash cement equipment.
12:00 PM	03:00 PM	TOH lay down 28 joints WOC until surface samples set.
03:00 PM	03:30 PM	TIH tagged on cement @ 453 ft with 26 ft in on joint # 14 lay down 1 joint pick up 18 ft of subs.
03:30 PM	04:30 PM	RU pump line to tubing return line to casing . Establish circulation with 3 BBLs. Plug # 4 (surface) mix and pump 145 sxs total, inside of 8-5/8" casing 15.8 ppg, 1.15 yield 166 cuft, 29.69 BBLs slurry, Class G cement, mix factor of 5 ph, 7 chloride level 0.0, 17 bbls of mix water, water temp 55 degrees, from 453 ft to surface ft ETOC. Wash cement equipment.
04:30 AM	05:30 PM	TOH lay down 18 ft of subs and 13 joints.Rig down tubing equipment and work-floor.
05:30 PM	06:00 PM	ND BOP. And surface adaptor flange.
06:00 PM	06:30 PM	SIW Drain and winterize equipmentClean and Secure Location. SDFD.
06:30 PM	07:00 PM	Travel crew from location to Yard in Greeley CO.

No Accident Reported

Charges and Time Record Listed on Next Page



Customer Name CHEVRON	Customer No.	Date 04/19/2024	Day of Week Friday	Rig No. 7	AFE or PO #
Well Name KLEIN 21-12			API 0512317862		
County/State WELD/CO.		Field DJBASIN	Legal Description of Lease WCR 53 & WCR 42 E0.1 N 0.3 INTO		

From	To	Describe Work to 1/2 Hours- Separate Each Operation
05:30 AM	06:30 AM	Load supplies and equipment. Travel crew to location.
06:30 AM	07:00 AM	Review JSA. Hold Safety Meeting. Tag on well @ 3 ft.
07:00 AM	08:00 AM	RD pulling unit pre trip all vehicles move to next location.

No Accident Reported

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