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## GAS CONSERVATION COMMISSION

DEPARTMENT OF NATURAL RESOURCES

THE STATE OF COLORADO

Duplicate for Patented and Federal lands.  
Duplicate for State lands.

RECEIVED

JUN 25 1974

API 05-123-7755

5. LEASE DESIGNATION AND SERIAL NO.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

INDIAN, ALLOTTEE OR TRIBE NAME

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other \_\_\_\_\_

7. UNIT AGREEMENT NAME

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other \_\_\_\_\_

8. FARM OR LEASE NAME

Jacob Schlegel

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wattenberg

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 32 T3N, R65W

12. COUNTY

Weld

13. STATE

Colorado

14. PERMIT NO. 73-460 DATE ISSUED 7/5/73

15. DATE SPUDDED 1/22/74 16. DATE T.D. REACHED 2/25/74 17. DATE COMPL. (Ready to prod.) 6/6/74 (Plug &amp; Abd.) 18. ELEVATIONS (DF, REB, RT, GR, ETC.) 4886 RDB 19. ELEV. CASINGHEAD ---

20. TOTAL DEPTH, MD &amp; TVD 7846 21. PLUG, BACK T.D., MD &amp; TVD 7800 22. IF MULTIPLE COMPL., HOW MANY --- 23. INTERVALS DRILLED BY --- ROTARY TOOLS 0-TD CABLE TOOLS ---

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

7692-7706, Muddy J

25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR CORR LOG

27. WAS WELL CORED YES ☒ NO ☐ (Submit analysis)  
DRILL STEM TEST YES ☐ NO ☒ (See reverse side)

## 28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT CEMENTED
8 5/8	24	215	12-1/4	225 Sacks	DVR
4 1/2	10.5	7834	7-7/8	1st Stage 200 Sacks	FJP
				2nd Stage 200 Sacks	HHM
Stage Collar Set At 665'					JAM

## 29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

## 31. PERFORATION RECORD (Interval, size and number)

7692-7706 With 2 JSPF

## 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7692-7706	69,132 Gals
	67,200# 100 Mesh Sand
	16,800# 20/40 Sand

## 33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
2/26/74		Flowing				Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
6/6/74	24	21/64	→	2 BLC	224	4	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→		224			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

## 35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Area Admin. Supervisor

DATE

6/24/74

See Spaces



00608633

Reverse Side

SI gas X

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

[illegible]

## GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Muddy J	7681	