



GAS CONSERVATION COMMISSION
 DEPARTMENT OF NATURAL RESOURCES
 THE STATE OF COLORADO

RECEIVED

JUN 25 1974

API 05-123-7755

duplicate for Patented and Federal lands.
 duplicate for State lands.

5. LEASE DESIGNATION AND SERIAL NO.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

6. INDIAN, ALLOTTEE OR TRIBE NAME

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

P. O. Box 1400, Riverton, Wyoming 82501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1650 FNL, 1650 FEL, SW/4 NE/4 Section 32

At top prod. interval reported below

At total depth

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jacob Schlegel

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wattenberg

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 32 T3N, R65W

12. COUNTY 13. STATE

Weld Colorado

15. DATE SPUDDED 1/22/74 16. DATE T.D. REACHED 2/25/74 17. DATE COMPL. (Ready to prod.) 6/6/74 (Plug & Abd.) 18. ELEVATIONS (DF, REB, RT, GR, ETC.) 4886 RDB 19. ELEV. CASINGHEAD ---

20. TOTAL DEPTH, MD & TVD 7846 21. PLUG, BACK T.D., MD & TVD 7800 22. IF MULTIPLE COMPL., HOW MANY --- 23. INTERVALS DRILLED BY --- ROTARY TOOLS 0-TD CABLE TOOLS ---

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

7692-7706, Muddy J

25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN GR CORR LOG 27. WAS WELL CORED YES NO (Submit analysis) DRILL STEM TEST YES NO (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT BELLED
8 5/8	24	215	12-1/4	225 Sacks	DVR <input checked="" type="checkbox"/>
4 1/2	10.5	7834	7-7/8	1st Stage 200 Sacks	FJP <input checked="" type="checkbox"/>
				2nd Stage 200 Sacks	MHM <input checked="" type="checkbox"/>
Stage Collar Set At 665'					

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
7692-7706 With 2 JSPF		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		7692-7706	69,132 Gals
			67,200# 100 Mesh Sand
			16,800# 20/40 Sand

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
2/26/74		Flowing				Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
6/6/74	24	21/64	→	2 BLC	224	4	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→		224			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

[Signature]

TITLE Area Admin. Supervisor

DATE 6/24/74

See Spaces



Reverse Side

SI gas X

