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|-------------------------------|--|--|--|--|---|----|----|----|
| <b>FORM</b><br>6<br>Rev 11/20 | <b>State of Colorado</b><br><b>Energy &amp; Carbon Management Commission</b><br>1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109 |  |  |  | DE  | ET | OE | ES |
|                               | <b>WELL ABANDONMENT REPORT</b>   |  |  |  | Document Number:<br><br>403857972<br><br>Date Received: |    |    |    |

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

|   |           |  |                            |
|---|-----------|--|----------------------------|
| ECMC Operator Number: 47120                       |           | Contact Name: Lorena Ruiz                            |                            |
| Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP |           | Phone: (970) 515-1500                                |                            |
| Address: P O BOX 173779                           |           | Fax:   |                            |
| City: DENVER                                      | State: CO | Zip: 80217-  | Email: lorena_ruiz@oxy.com |
| <b>For "Intent" 24 hour notice required,</b>      |           | Name: Santistevan, Brittani      Tel: (720) 471-1110 |                            |
| <b>ECMC contact:</b>                              |           | Email: brittani.santistevan@state.co.us              |                            |

Type of Well Abandonment Report:   
 ☒ Notice of Intent to Abandon   
 ☐ Subsequent Report of Abandonment

|                            |             |  |            |                    |  |
|----------------------------|-------------|--|------------|--------------------|--|
| API Number 05-123-29439-00 |             | Well Name: MOSER                       |            | Well Number: 14-28 |  |
| Location: QtrQtr: SESW     | Section: 28 | Township: 3N                           | Range: 65W | Meridian: 6        |  |
| County: WELD               |             | Federal, Indian or State Lease Number: |            |                    |  |
| Field Name: WATTENBERG     |             | Field Number: 90750                    |            |                    |  |

*Only Complete the Following Background Information for Intent to Abandon*

Latitude: 40.190974      Longitude: -104.670590

GPS Data:    GPS Quality Value: 3.6    Type of GPS Quality Value:      Date of Measurement: 06/05/2009

Reason for Abandonment:   
 ☐ Dry   
 ☒ Production Sub-economic   
 ☐ Mechanical Problems  
☐ Other

Casing to be pulled:   
 ☒ Yes   
☐ No     
 Estimated Depth: 650

Fish in Hole:   
☐ Yes   
☒ No     
 If yes, explain details below

Wellbore has Uncemented Casing leaks:   
☐ Yes   
☒ No     
 If yes, explain details below

Details:

**Current and Previously Abandoned Zones**

| Formation | Perf. Top | Perf. Btm | Abandoned Date | Method of Isolation | Plug Depth |
|-----------|-----------|-----------|----------------|---------------------|------------|
| CODELL    | 7182      | 7197      |                |                     |            |
| NIOBRARA  | 6908      | 7044      |                |                     |            |

Total: 2 zone(s)

**Casing History**

| Casing Type | Size of Hole | Size of Casing | Grade | Wt/Ft | Csg/Liner Top | Setting Depth | Sacks Cmt | Cmt Btm | Cmt Top | Status |
|-------------|--------------|----------------|-------|-------|---------------|---------------|-----------|---------|---------|--------|
| SURF        | 12+1/4       | 8+5/8          | J-55  | 24    | 0             | 730           | 460       | 730     | 0       | VISU   |
| 1ST         | 7+7/8        | 4+1/2          | I-80  | 11.6  | 0             | 7781          | 865       | 7781    | 667     | CBL    |

## Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 260 with 80 sacks cmt on top. CIBP #2: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #3: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIBP #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

|   |                          |                                       |
|---|--------------------------|---------------------------------------|
| Set <u>10</u> sks cmt from <u>6878</u> ft. to <u>6750</u> ft. | Plug Type: <u>CASING</u> | Plug Tagged: <input type="checkbox"/> |
| Set <u>5</u> sks cmt from <u>4250</u> ft. to <u>4190</u> ft.  | Plug Type: <u>CASING</u> | Plug Tagged: <input type="checkbox"/> |
| Set <u>5</u> sks cmt from <u>2670</u> ft. to <u>2610</u> ft.  | Plug Type: <u>CASING</u> | Plug Tagged: <input type="checkbox"/> |
| Set <u>55</u> sks cmt from <u>960</u> ft. to <u>600</u> ft.   | Plug Type: <u>CASING</u> | Plug Tagged: <input type="checkbox"/> |
| Set <u>80</u> sks cmt from <u>260</u> ft. to <u>0</u> ft.     | Plug Type: <u>CASING</u> | Plug Tagged: <input type="checkbox"/> |

Perforate and squeeze at 6908 ft. with 90 sacks. Leave at least 100 ft. in casing 6878 CICR Depth  
Perforate and squeeze at 4280 ft. with 95 sacks. Leave at least 100 ft. in casing 4250 CICR Depth  
Perforate and squeeze at 2700 ft. with 95 sacks. Leave at least 100 ft. in casing 2670 CICR Depth

(Cast Iron Cement Retainer Depth)

Set 55 sacks half in. half out surface casing from 960 ft. to 600 ft. Plug Tagged: ☐

Set 80 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☒ No

Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: \_\_\_\_\_ ft. of \_\_\_\_\_ inch casing

Surface Plug Setting Date: \_\_\_\_\_ Cut and Cap Date: \_\_\_\_\_ Number of Days from Setting Surface Plug to Capping or Sealing the Well: \_\_\_\_\_

\*Wireline Contractor: \_\_\_\_\_

\*Cementing Contractor: \_\_\_\_\_

Type of Cement and Additives Used: \_\_\_\_\_

Flowline/Pipeline has been abandoned per Rule 1105 ☐ Yes ☐ No

Technical Detail/Comments:

**Additional Plugging Information:**

Perforate and squeeze at 990ft. with 95 sacks. Leave at least 100 ft. in casing 960 CICR Depth (Cast Iron Cement Retainer)

**BMPs****Signage for P&As:**

Prior to commencing operations, KMG will post signs in conspicuous locations. The signs will indicate plugging and abandonment operations are being conducted, the well name, well, and the Operator's contact information. Signs will be placed so as not to create a potential traffic hazard.

**Notifications:**

Courtesy notifications will be sent to all parcel owners with building units within 1,500 feet of the location letting them know about out plugging and abandonment operations and providing contact information for Kerr McGee's response line and online resources.

**Wellbore Pressure:**

In some cases, wellbore pressure drawdown operations may occur approximately 1-2 days prior to Move In Rig Up (MIRU) of the workover rig. This is conducted to allow for reduced time that the workover rig is needed on location. These operations will be conducted in accordance with Form 4 and/or Form 6 requirements.

**Water:**

Water will be placed on dirt access roads to mitigate dust as needed.

**Lighting:**

Operations are daylight-only; no lighting impacts are anticipated from operations.

**Noise:**

Operations will be in compliance with Table 423-1 requirements. Based off the rig sound signature, rig orientation will be considered to reduce noise levels to nearby building units.

**Environmental Concerns:**

This location was reviewed using a desktop method to review publicly available wildlife data (including CPW & ECMC data) as well as internal wildlife datasets and aerial imagery. All field personnel are trained to identify wildlife risks and raise concerns noticed during operations with the KMOG Health, Safety, and Environment (HSE) department.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Lorena Ruiz  
Title: Regulatory Tech Date: \_\_\_\_\_ Email: lorena\_ruiz@oxy.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with ECMC Rules and applicable orders and is hereby approved.

ECMC Approved: \_\_\_\_\_ Date: \_\_\_\_\_

**CONDITIONS OF APPROVAL, IF ANY LIST**

Expiration Date: \_\_\_\_\_

**COA Type****Description**

|       |  |
|-------|--|
|       |  |
| 0 COA |  |

**ATTACHMENT LIST****Att Doc Num****Name**

|           |                             |
|-----------|-----------------------------|
| 403857977 | WELLBORE DIAGRAM            |
| 403857978 | PROPOSED PLUGGING PROCEDURE |

Total Attach: 2 Files

**General Comments****User Group****Comment****Comment Date**

|  |  |                     |
|--|--|---------------------|
|  |  | Stamp Upon Approval |
|--|--|---------------------|

Total: 0 comment(s)