

WEST

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API Number:	0510306253	AFE Number:	17907	Daily Total:	\$140,984.85
Region:	NORTHERN ROCKIES	AFE Amount:	\$500,000.00	Cost To Date:	\$207,111.30
Reported By:	zak.simpson				
Current Operations:	MU packer and PU injection string and TIH. Set packer and test, RDMO.	Job Objective	Return well back to injection		
Daily Activity:		Tubing Comments		Rods Comments	
JSA & SM w/Scout Rig #1		K.B.-11.75' COMPRESSION #14,000- -1.50' TM-40 HANGER- .70 2 7/8" F.L PXP- 32.02' 2 7/8" X 3' F.L PUP- 3.08' 2 7/8" X 8' F.L PUP- 8.10' 2 7/8" X 10' F.L PUP- 10.16' 166 JTS NEW F.L- 5,388.38 7" KS-1X NICKEL COATED W/ CARBIDES RHS/RHR- 7.75' (5,451.97") 2 7/8" X 10' FGW TK-15 PUP- 9.86' 2 7/8" X 1.875F D&L EXTENDED SLICK 316 S.S- 5.00' 2 7/8" X 10' FGW TK-15 PUP- 9.90' 7" LOC-SET NICKEL COATED W/ CARBIDES- 4.00' (5,484.48') 1 JT FGW TK-15- 32.52' 2 7/8" WLEG 316 S.S- .042' EOT-5,521'		07/2024 Capital Job Summary Return well back to injection capital job: TOO H w/Miller 7" Lok-Set packer, tag fill @ 5,825'. Attempt to clean out well w/no success (Heavy Scale, formation rock, meatal and sand in returns). TIH w/ Prime RBP and set @ 5,463' and pressure test well bore to 1,250 psi for 30 min (Good Test). Set second RBP @ 2,200' and install New wellhead. TIH and set bottom injection packer @ 5,484' (55' above top perf). Pressure test well bore to 1,250 psi for 30 min (Good Test). MU Prime KS1 &" packer and BHA, TIH w/167 jts of FL injection tbg and set top injection packer @ 5,451' (14K compression). Pressure test tbg to 2,500 psi (Good Test) and Chart test casing to 1,250 psi for 30 min (Good Test). RDMO Scout Rig #1 and Job Complete.	
Check well pressure: SITP 0 psi, SSCP 0 psi, SISCP 0 psi.					
Kill well as follows: No Pressure on well.					
MU Prime 7" KS1 injection packer and BHA (10' FGW sub and Slick Skirt). PU and TIH w/166 jts of New 2 7/8" FL J-55 injection tbg, 10', 8', 3' subs and a FL pin by pin. Space out and set packer @ 5,451'(14K compression) and engage bottom packer @ 5,484'. Pressure test casing and tubing (Good Test). RD floor, ND BOP and NU Vault wellhead. Chart test casing to 1,250 psi for 30 min (Good Test). RDMO Scout Rig #1 and all supporting equipment. Capital Job Complete.					