



99999999

COLORADO  
MINERALS COMMISSION  
NATURAL RESOURCES

1 copy

FOR OFFICE USE

|    |    |    |    |
|----|----|----|----|
| ET | FE | LC | SE |
|----|----|----|----|

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. TYPE OF WELL  
☒ OIL ☐ GAS ☐ METHANE ☐ DRY  
☐ INJECTION ☐ OTHER1. OPERATOR  
FRANCIS ENERGY, INC. PHONE  
(303) 352-3888ADDRESS  
P.O. BOX 2331 GREELEY, CO. 806322. DRILLING CONTRACTOR  
EXETER DRILLING COMPANY PHONE  
(303) 861-0181

3. LOCATION OF WELL (Footages from section lines)

At surface 2063 FWL 460 FSL  
At top prod. interval reported below  
At total depth

4. ELEVATIONS

KB 4686

GR 4674

6. TYPE OF COMPLETION ☐ COMMINGLED  
☒ NEW WELL ☐ MULTIPLE COMPLETION  
☐ RECOMPLETION STARTED (DATE)

7. FEDERAL/INDIAN OR STATE LEASE NO.

8. IF INDIAN, ALLOTTEE OR TRIBE NAME

9. WELL NAME AND NUMBER

RUSTY 1-26

10. FIELD OR WILDCAT

BRACEWELL

11. QTR. QTR. SEC. T. R. AND MERIDIAN

SE 1/4 SW 1/4, SEC 26, T6N, R66W

WAS DIRECTIONAL SURVEY RUN? NO ☒ YES ☐ IF YES, ATTACH COPY12. PERMIT NO. 92-457  
13. API NO. 05 123 1527014. SPUD DATE  
6/5/9215. DATE TD  
REACHED16. DATE COMPL.  
☐ D&A 11/5/92  
☐ READY TO PROD17. COUNTY  
WELD18. STATE  
CO.19. TOTAL DEPTH  
MD 7288

TVD

20. PLUG BACK TOTAL DEPTH  
MD 7218

TVD

21. DEPTH BRIDGE PLUG SET  
MD

TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)

CDL/DUAL INDUCTION

CBL mud-

23. WAS WELL CORED? NO ☒ YES ☐ (Submit Analysis)  
WAS DST RUN? NO ☒ YES ☐ (Submit Report)

## 24. CASING &amp; LINER RECORD (Report all strings set in well)

| SIZE  | WEIGHT (LB/FT) | HOLE SIZE | TOP (MD) | BOTTOM (MD) | STAGE CEMENTER DEPTH | NO. OF SKS. & TYPE OF CEMENT | SLURRY VOL. (BBL) | TOP OF CEMENT (Specify calc. or CBL) |
|-------|----------------|-----------|----------|-------------|----------------------|------------------------------|-------------------|--------------------------------------|
| 8 5/8 | 24             | 12 1/2    | SURFACE  | 304         |                      |                              |                   | SURFACE CBL                          |
| 4 1/2 | 11.6N          | 7 7/8     | SURFACE  | 7278        |                      | 175 SK -G                    | 50.17             | 6220 CBL                             |
|       |                |           |          |             |                      |                              |                   |                                      |
|       |                |           |          |             |                      |                              |                   |                                      |
|       |                |           |          |             |                      |                              |                   |                                      |
|       |                |           |          |             |                      |                              |                   |                                      |
|       |                |           |          |             |                      |                              |                   |                                      |

## 25. TUBING RECORD - Please Specify # of Strings

| SIZE    | DEPTH SET (MD) | PACKER DEPTH (MD) | SIZE | DEPTH SET (MD) | PACKER DEPTH (MD) | SIZE | DEPTH SET (MD) | PACKER DEPTH (MD) |
|---------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2 3/8 " | 7110           | OPEN              |      |                |                   |      |                |                   |

## 26. PRODUCING INTERVALS

## 27. ATTACH WELLBORE DIAGRAM FOR MULTI-ZONE/COMMINGLED PRODUCTION (RULE 332)

| FORMATION | TOP  | BOTTOM | GROSS PERFORATED INTERVAL | SIZE | NO. HOLES | PERF. STATUS (open, squeezed) |
|-----------|------|--------|---------------------------|------|-----------|-------------------------------|
| A) CODELL | 7160 | 7176   | 7164 7174                 | .38  | 30        | OPEN                          |
| B)        |      |        |                           |      |           |                               |
| C)        |      |        |                           |      |           |                               |
| D)        |      |        |                           |      |           |                               |

## 28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL | AMOUNT AND TYPE OF MATERIAL                                      |
|----------------|--|
| 7164 - 7174    | 158,000 20/40 SAND AND 57,300 GALLONS PURGELL III, 1350 HT FLUID |
|                |  |
|                |  |



00201703

## 29. PRODUCTION - INTERVAL A

| DATE FIRST PRODUCED | TEST DATE         | HOURS TESTED | TEST PRODUCTION | OIL BBL | GAS MCF | WATER BBL | OIL GRAVITY CORR. API | GAS DISPOSITION | PRODUCTION METHOD |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-----------------|-------------------|
| 11/17/92            | same              |              | →               | 45      | 110     | 4         | 57                    | SOLD            | FLOWING           |
| CHOKE SIZE          | FLOW. TBG. PRESS. | CSG. PRESS.  | 24 HR. RATE     | OIL BBL | GAS MCF | WATER BBL | GAS: OIL RATIO        | ZONE STATUS     |                   |
| 9/64                | 2800              | 2800         | →               | 90      | 200     | 8         | 2222                  | PRODUCING       |                   |

## PRODUCTION - INTERVAL B

| DATE FIRST PRODUCED | TEST DATE         | HOURS TESTED | TEST PRODUCTION | OIL BBL | GAS MCF | WATER BBL | OIL GRAVITY CORR. API | GAS DISPOSITION | PRODUCTION METHOD |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-----------------|-------------------|
|                     |                   |              | →               |         |         |           |                       |                 |                   |
| CHOKE SIZE          | FLOW. TBG. PRESS. | CSG. PRESS.  | 24 HR. RATE     | OIL BBL | GAS MCF | WATER BBL | GAS: OIL RATIO        | ZONE STATUS     |                   |
|                     |                   |              | →               |         |         |           |                       |                 |                   |

COMPLETE AND SIGN BACK PAGE



# PRODUCTION - INTERVAL C

|                     |                  |              |                      |         |         |           |                       |                 |                   |
|---------------------|------------------|--------------|----------------------|---------|---------|-----------|-----------------------|-----------------|-------------------|
| DATE FIRST PRODUCED | TEST DATE        | HOURS TESTED | TEST PRODUCTION<br>→ | OIL BBL | GAS MCF | WATER BBL | OIL GRAVITY CORR. API | GAS DISPOSITION | PRODUCTION METHOD |
| CHOKE SIZE          | FLOW TBG. PRESS. | CSG. PRESS.  | 24 HR. RATE<br>→     | OIL BBL | GAS MCF | WATER BBL | GAS: OIL RATIO        | ZONE STATUS     |                   |

# PRODUCTION - INTERVAL D

|                     |                  |              |                      |         |         |           |                       |                 |                   |
|---------------------|------------------|--------------|----------------------|---------|---------|-----------|-----------------------|-----------------|-------------------|
| DATE FIRST PRODUCED | TEST DATE        | HOURS TESTED | TEST PRODUCTION<br>→ | OIL BBL | GAS MCF | WATER BBL | OIL GRAVITY CORR. API | GAS DISPOSITION | PRODUCTION METHOD |
| CHOKE SIZE          | FLOW TBG. PRESS. | CSG. PRESS.  | 24 HR. RATE<br>→     | OIL BBL | GAS MCF | WATER BBL | GAS: OIL RATIO        | ZONE STATUS     |                   |

30. PLEASE ATTACH AN 8 1/2" x 11" BASIC SKETCH SHOWING ALL SURFACE EQUIPMENT ASSOCIATED WITH PRODUCTION, FLUID SEPARATION, FLUID STORAGE, AND GAS MEASUREMENT FOR THE WELL. SHOW APPROXIMATE DISTANCES OF EQUIPMENT FROM WELLBORE. INCLUDE WATER DISPOSAL PITS IF APPLICABLE. OUTLINE UNDERGROUND FLOWLINES AND LIST ANY OTHER WELLS SHARING THE SURFACE EQUIPMENT.

## 31. SUMMARY OF POROUS ZONES (INCLUDE AQUIFERS):

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES AND RECOVERIES.

## 32. FORMATION (LOG) MARKERS

| FORMATION | TOP  | BOTTOM | DESCRIPTIONS, CONTENTS, ETC. | NAME   | TOP         |
|-----------|------|--------|------------------------------|--------|-------------|
|           |      |        |                              |        | MEAS. DEPTH |
| CODELL    | 7160 | 7180   | SANDSTONE                    | CODELL | 7180        |

## 33. ADDITIONAL REMARKS (INCLUDE PLUGGING PROCEDURE & ATTACH CEMENT VERIFICATION):

ENCLOSED DUAL INDUCTION LOG DENSITY AND CBL, ALSO GEOLOGICAL WELL SITE REPORT.

## 34. CIRCLE ENCLOSED ATTACHMENTS:

- 1. MECHANICAL LOGS (1 full set req'd)
- 2. GEOLOGIC REPORT

3. WELLBORE SKETCH  
(See #27)

4. DST REPORT

5. DIRECTIONAL SURVEY

6. SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION

7. CORE ANALYSIS

8. OTHER:

35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

PRINT NICHOLAS D. FRANCIS

TITLE PRESIDENT

DATE 12/5/92