

# Oxy Operations Summary

Well:	CHAMBERS 7-13			Spud Date:	3/22/2006 12:00:00 AM
Project:	COLORADO-WELD-NAD83-UTM13			Site:	CHAMBERS 7-13
Event:	ABANDONMENT			Rig Name:	Mountain West Rig 4
Start Date:	3/29/24			End Date:	7/11/24
Datum:	RKB @ 4857			Well UWI:	0512323546
Report Date	Time From	Time To	Duration (hr)	Operation	
1/11/24	9:00	12:00	3	SWABPRO SITP 400 SICP 400 FL NOT DETECTED RIHW/ 2" JUC FISH PLUNGER @ 7331' RIHW/ 2" JUC FISH FLOATER SHEARD @ 7332' RIHW/ 2" JUC FISH FLOATER SHREAD @ 7332' RIHW/ 1.75" LIB TAG FLOATER @ 7332' RIG CAN PUMP RDMO	
1/30/24	8:00	9:00	1	FORM 17 TEST, NO FLUIDS SC START 0 PSI.	
3/21/24	10:00	13:00	3	LONE TREE SERVICES TO MOW LOCATION, LEVEL SOUTH FOR THE BASE BEAM, AND SET STRAW WATTLES ON WEST SIDE OF LOCATION.	
3/28/24	7:00	7:15	0.25	FORM 42 APPROVED 3/21/2024 TO START OPS 3/26/2024. MIRU 3/29/2024  FORM 42: Approved Start Date: Tuesday, March 26, 2024, at 7:00 AM	
3/29/24	9:30	15:30	6	COA: SPOT CONTAINMENTS, ROAD RIG & EQUIPMENT TO PAD. PJSM. SPOT IN EQUIPMENT. MIRU MWES RIG 4. TIE IN HARD LINES TO & FROM WELL, RUN RESTRAINTS.	
3/29/24	15:30	16:30	1	CREW TRAVEL	
4/1/24	5:00	6:00	1	RIG CRE TRAVEL TIME	
4/1/24	6:00	6:30	0.50	HELD PRE-JOB SAFETY MEETING WITH RIG CREW. REVIEWED JSA'S AND DISCUSSED POTENTIAL HAZARDS WITH DAILY OPERATIONS. DISCUSSED NIPPLE UP BOPE TRIPPING PIPE, WIRELINE WORK, PUMPING CEMENT. IDENTIFIED PINCH AND CRUSH POINTS WHILE WORKING, DROPS AND EXCLUSION ZONES. REVIEWED OXY SPILL PREVENTION PROGRAM (EYES ON) AND STOP AND THINK (STOP WORK)	
4/1/24	6:30	7:00	0.50	WARM UP EQUIPMENT AND DO SAFETY INSPECTION ON ALL EQUIPMENT	
4/1/24	7:00	7:15	0.25	CHECK SHUT IN WELL PRESSURES. SURFACE CASING: 10 PSI. PRODUCTION CASING: 375 (PSI). TUBING: 375 (PSI). INTERMEDIATE CASING ## (NA).	
4/1/24	7:15	8:30	1.25	PUMP KILL ON WELL	
4/1/24	8:30	10:00	1.50	N/U BOPE TORQUE AND TEST 5000 PSI HIGH, 250 PSI LOW, RIG UP RIG FLOOR.	
4/1/24	10:00	12:30	2.50	UN-LAND HANGER AT 42K PULL STRING WEIGHT 31K STAND BACK 112 STANDS, LAY DOWN 8 JNTS.	
4/1/24	12:30	13:00	0.50	R/U WIRELINE	
4/1/24	13:00	15:00	2	GAGE RING RUN 3.75 OD TO 7010' 4' DEEP PEN GUN 3.12 OD, @7105' 4SPF. SET CICR @7075'	
4/1/24	15:00	15:30	0.50	R/D WIRELINE	
4/1/24	15:30	16:30	1	SHUT DONE DUE TO LIGHTING WITHIN 5 MILES	

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4/1/24	16:30	17:00	0.50	SECURE WELL AND DRAIN UP FOR THE NIGHT	
4/1/24	17:00	18:00	1	RIG CREW TRAVEL TIME	
4/2/24	5:00	6:00	1	RIG CREW TRAVEL TIME	
4/2/24	6:00	6:30	0.50	HELD PRE-JOB SAFETY MEETING WITH RIG CREW. REVIEWED JSA'S AND DISCUSSED POTENTIAL HAZARDS WITH DAILY OPERATIONS. DISCUSSED TRIPPING PIPE, PUMPING CEMENT, WIRELINE WORK. IDENTIFIED PINCH AND CRUSH POINTS WHILE WORKING, DROPS AND EXCLUSION ZONES. REVIEWED OXY SPILL PREVENTION PROGRAM (EYES ON) AND STOP AND THINK (STOP WORK)	
4/2/24	6:30	6:45	0.25	CHECK SHUT IN WELL PRESSURES. SURFACE CASING: 0 PSI. PRODUCTION CASING: 0 (PSI). TUBING: 0 (PSI). INTERMEDIATE CASING ## (NA).	
4/2/24	6:45	7:00	0.25	INSPECT EQUIPMENT	
4/2/24	7:00	9:30	2.50	MAKE UP RIH WITH CICR STINGER AND 224 JNTS PLUS 6' SUB TO CICR@7075'	
4/2/24	9:30	10:00	0.50	GAIN CIRC PRESSURE TEST CASING TO 500 PSI (GOOD TEST)	
4/2/24	10:00	10:10	0.17	MIRU CEMENTERS. HOLD JSA MEETING. CMT COMPANY: (NEXTIER).	
4/2/24	10:10	10:45	0.58	PUMP 100 SX, 15.8 PPG, 1.52 CF/SX CLASS G CEMENT, (NIO BLEND) BALANCE PLUG: (NO), TOC ##### FT, BOC ##### FT SQUEEZE: (YES), EQUIPMENT: (CICR) DEPTH: 7075 FT, BOTTOM (PERF): 7105 FT, TOP (NA): ##### FT, TOC IN CSG: 7011 FT	
4/2/24	10:45	12:15	1.50	LAY DOWN 90 JNTS	
4/2/24	12:15	13:30	1.25	POOH WITH 67 STANDS.	
4/2/24	13:30	13:45	0.25	R/U WIRELINE FOR CBL LOG	
4/2/24	13:45	16:00	2.25	CBL LOG FROM 6750' TO SURFACE	
4/2/24	16:00	16:45	0.75	RIH 3.12 OD DEEP PEN GUN 4 SPF @4292'	
4/2/24	16:45	18:20	1.58	RIH 4 1/2 CICR WITH 67 STANDS 8' AND 10' SUB SET @4262'	
4/2/24	18:20	18:30	0.17	MIRU CEMENTERS. HOLD JSA MEETING. CMT COMPANY: (NEXTIER).	
4/2/24	18:30	19:00	0.50	PUMP 100 SX, 15.8 PPG, 1.17 CF/SX CLASS G CEMENT, (SUSX BLEND) BALANCE PLUG: (NO), TOC ##### FT, BOC ##### FT SQUEEZE: (YES), EQUIPMENT: (CICR) DEPTH: 4262 FT, BOTTOM (PERF): 4292 FT, TOP (NA): ##### FT, TOC IN CSG: 4198 FT	
4/2/24	19:00	19:45	0.75	POOH STAND BACK 37 STANDS IN DERRICK	

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4/2/24	19:45	20:15	0.50	SECURE WELL ON PIPE RAMS 70 JNTS LET IN HOLE DRAIN PUMP AND HARD LINES.	
4/2/24	20:15	21:00	0.75	RIG CREW TRAVEL TIME	
4/3/24	5:00	6:00	1	RIG CREW TRAVEL TIME	
4/3/24	6:00	6:30	0.50	HELD PRE-JOB SAFETY MEETING WITH RIG CREW. REVIEWED JSA'S AND DISCUSSED POTENTIAL HAZARDS WITH DAILY OPERATIONS. DISCUSSED LAYING DOWN PIPE, WIRELINE WORK, PUMPING CEMENT. IDENTIFIED PINCH AND CRUSH POINTS WHILE WORKING, DROPS AND EXCLUSION ZONES. REVIEWED OXY SPILL PREVENTION PROGRAM (EYES ON) AND STOP AND THINK (STOP WORK)	
4/3/24	6:30	6:45	0.25	CHECK SHUT IN WELL PRESSURES. SURFACE CASING: 0 PSI. PRODUCTION CASING: 0 (PSI). TUBING: 0 (PSI). INTERMEDIATE CASING ## (NA).	
4/3/24	6:45	8:00	1.25	LAY DOWN 60 JNTS	
4/3/24	8:00	8:45	0.75	R/U WIRLINE RIH 3.12 OD BIG HOLE GUN PERF 4SPF @2800'-2804'	
4/3/24	8:45	11:00	2.25	EST CIRC THROUGH PERFS @2800' TO SURFACE PR-1.5 BBLS/MIN 800 PSI. AS PRESSURE DOPES INCREASE RATE TO 2.5 BBLS/MIN 500 PSI. CIRC WELLBORE CLEAN.	
4/3/24	11:00	11:45	0.75	PUMP 60 BBLS OF HSF DISPLACE THROUGH PERFS @2800'	
4/3/24	11:45	13:30	1.75	LET HSF SOAK 2 HOURS	
4/3/24	13:30	14:00	0.50	CIRC OUT HSF	
4/3/24	14:00	14:15	0.25	MIRU CEMENTERS. HOLD JSA MEETING. CMT COMPANY: (NEXTIER).	
4/3/24	14:15	14:45	0.50	PUMP 250 SX, 15.8 PPG, 1.20 CF/SX CLASS G CEMENT, (AGM BLEND) BALANCE PLUG: (NO), TOC ##### FT, BOC ##### FT SQUEEZE: (YES), EQUIPMENT: (NONE) DEPTH: ##### FT, BOTTOM (PERF): 2800 FT, TOP (NA): ##### FT, TOC IN CSG: 2000 FT	
4/3/24	14:45	15:00	0.25	LEAVE CASING VALVES OPEN TO BALANCE OUT 1.5 GAL BACK	
4/3/24	15:00	16:00	1	SECURE WELL ON BLIND RAMS DRAIN PUMP AND HARD LINES.	
4/3/24	16:00	17:00	1	RIG CREW TRAVEL TIME	
4/4/24	5:00	6:00	1	RIG CREW TRAVEL	
4/4/24	6:00	6:30	0.50	HELD PRE-JOB SAFETY MEETING WITH RIG CREW. REVIEWED JSA'S AND DISCUSSED POTENTIAL HAZARDS WITH DAILY OPERATIONS. DISCUSSED TRIPING PIPE, LAYING DOWN PIPE, WIRELINE WORK, PUMPING OPS. IDENTIFIED PINCH AND CRUSH POINTS WHILE WORKING, DROPS AND EXCLUSION ZONES. REVIEWED OXY SPILL PREVENTION PROGRAM (EYES ON) AND STOP AND THINK (STOP WORK)	

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4/4/24	6:30	6:30	0	8 HOUR SHUT IN DONE OVER NIGHT	
4/4/24	6:30	6:45	0.25	CHECK SHUT IN WELL PRESSURES. SURFACE CASING: 17 PSI. PRODUCTION CASING: 0 (PSI). TUBING: ## (NA). INTERMEDIATE CASING ## (NA).	
4/4/24	6:45	7:30	0.75	RIH TAG TOC WITH JNT 60 12' OUT TOC@1883'	
4/4/24	7:30	8:00	0.50	POOH STAND BACK 25 STANDS LAY DOWN 14 JNTS	
4/4/24	8:00	8:45	0.75	R/U WIRELINE 3.12 OD BIG HOLE GUN @1550' 4 SPF	
4/4/24	8:45	9:45	1	EST CIRC THROUGH PERF @1550' 1.5 BBLS/MIN 300 PSI.	
4/4/24	9:45	10:45	1	SHUT IN 1 HOUR FOR BUILD UP 20 PSI ON CASING 3 PSI ON SURFACE CASING.	
4/4/24	10:45	12:30	1.75	LEAVE BOTH CASING OPEN TO TANK TO VENT	
4/4/24	12:30	13:00	0.50	PUMP 80 BBLS OF 160 DEG HSF DISPLACE THROUGH PERFS AT 1550'	
4/4/24	13:00	15:00	2	LET HSF SOAK FOR 2 HOURS	
4/4/24	15:00	16:00	1	CIRC OUT ALL HSF.	
4/4/24	16:00	17:00	1	PUMP 100 BBLS OF 10# MUD	
4/4/24	17:00	18:00	1	SECURE WELL DRAIN ALL HARD LINES AND PUMP.	
4/4/24	18:00	19:00	1	RIG CREW TRAVEL TIME.	
4/5/24	5:00	6:00	1	RIG CREW TRAVEL TIME	
4/5/24	6:00	6:30	0.50	HELD PRE-JOB SAFETY MEETING WITH RIG CREW. REVIEWED JSA'S AND DISCUSSED POTENTIAL HAZARDS WITH DAILY OPERATIONS. DISCUSSED WIRELINE WORK, N/D BOPE, LAYING DOWN CASING, PUMPING CEMENT. IDENTIFIED PINCH AND CRUSH POINTS WHILE WORKING, DROPS AND EXCLUSION ZONES. REVIEWED OXY SPILL PREVENTION PROGRAM (EYES ON) AND STOP AND THINK (STOP WORK)	
4/5/24	6:30	6:45	0.25	CHECK SHUT IN WELL PRESSURES. SURFACE CASING: 0 PSI. PRODUCTION CASING: 0 (PSI). TUBING: ## (NA). INTERMEDIATE CASING ## (NA).	
4/5/24	6:45	6:45	0	ALL PRESSURE AND FLUID MIGRATION ELIMINATED	
4/5/24	6:45	8:00	1.25	CIRC OUT ALL 10# MUD WITH FRESH BIO WATER	
4/5/24	8:00	9:00	1	R/U WIRELINE JET CUT CASING @1610'	
4/5/24	9:00	10:45	1.75	N/D 7 1/16 BOPE UN LAND CASING WITH 32K PULL N/U 9" BOPE AND RIG FLOOR	
4/5/24	10:45	12:45	2	LAY DOWN 10' SUB, 37 JNTS OF 4.5 11.6# PRODUCTION CASING AND 20' CUT JNT	
4/5/24	12:45	13:30	0.75	RIH WITH PERF SUB, BULL PLUG AND 51 JNTS EOT @1610'	

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4/5/24	13:30	14:00	0.50	MIRU CEMENTERS. HOLD JSA MEETING. CMT COMPANY: (NEXTIER).	
4/5/24	14:00	14:55	0.92	PUMP 360 SX, 15.8 PPG, 1.20 CF/SX CLASS G CEMENT, (AGM BLEND) BALANCE PLUG: (YES), TOC 556 FT, BOC 1610 FT SQUEEZE: (NO), EQUIPMENT: (CICR/PACKER/NONE) DEPTH: ##### FT, BOTTOM (CSG CUT): 1610 FT, TOP (NA): ##### FT, TOC IN CSG: 556 FT	
4/5/24	14:55	15:30	0.58	LAY DOWN ALL TUBING FOR RIG DOWN OVER THE WEEKEND DUE TO HIGH WINDS	
4/5/24	15:30	16:30	1	R/D RIG FOR THE WEEKEND DUE TO HIGH WINDS	
4/5/24	16:30	17:00	0.50	SECURE WELL FOR THE WEEKEND DRAIN ALL HARD LINES AND PUMP.	
4/5/24	17:00	18:00	1	RIG CREW TRAVEL TIME	
4/8/24	5:00	6:00	1	RIG CREW TRAVEL TIME	
4/8/24	6:00	6:30	0.50	HELD PRE-JOB SAFETY MEETING WITH RIG CREW. REVIEWED JSA'S AND DISCUSSED POTENTIAL HAZARDS WITH DAILY OPERATIONS. DISCUSSED, RIGGING UP, PICKING UP PIPE, SETING CIBP, PUMPING CEMENT, RIG MOVE. IDENTIFIED PINCH AND CRUSH POINTS WHILE WORKING, DROPS AND EXCLUSION ZONES. REVIEWED OXY SPILL PREVENTION PROGRAM (EYES ON) AND STOP AND THINK (STOP WORK)	
4/8/24	6:30	6:45	0.25	CHECK SHUT IN WELL PRESSURES. SURFACE CASING: 0 PSI. PRODUCTION CASING: ## (NA). TUBING: ## (NA). INTERMEDIATE CASING ## (NA).	
4/8/24	6:45	6:45	0	4 HOUR WAIT TO TAG AND 6 HOUR WAIT FOR PRESSURE TEST DONE OVER WEEKEND.	
4/8/24	6:45	7:45	1	R/U RIG	
4/8/24	7:45	8:15	0.50	RIH WITH 8 5/8 CASING SCRAPER TAG TPC @459' WITH 15 JNTS 5' IN	
4/8/24	8:15	8:30	0.25	LAY DOWN TUBING AND CASING SCRAPER	
4/8/24	8:30	8:45	0.25	TOP WELL OFF PRESSURE TEST 500 PSI FOR 15 MIN (TEST PASS)	
4/8/24	8:45	9:00	0.25	RIH WITH 8 5/8 CIBP SET WITH 8 JNTS @260'	
4/8/24	9:00	9:15	0.25	POOH WITH SETTING TOOL	
4/8/24	9:15	9:30	0.25	RIH WITH PERF SUB AND BULL PLUG, 8 JNTS TO CIBP @260'	
4/8/24	9:30	9:50	0.33	MIRU CEMENTERS. HOLD JSA MEETING. CMT COMPANY: (NEXTIER).	

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4/8/24	9:50	10:10	0.33	PUMP 100 SX, 15.8 PPG, 1.21 CF/SX CLASS G CEMENT, (AGM BLEND) BALANCE PLUG: (YES), TOC 5 FT, BOC 260 FT SQUEEZE: (NO), EQUIPMENT: (NONE) DEPTH: ##### FT, BOTTOM (PERF/CSG CUT/OH): ##### FT, TOP (NA): ##### FT, TOC IN CSG: 5 FT	
4/8/24	10:10	10:45	0.58	LAY DOWN 8 JNTS AND PERF SUB RIH WITH 10' SUB TO WASH ACROSS VALVES.	
4/8/24	10:45	14:30	3.75	RIG DOWN MWES RIG AND ALL SUPPORT EQUIPMENT	
7/11/24	8:00	9:00	1	(VISUAL) CHECK FOR 15 MINUTES. ISOLATION CONFIRMED (YES)OTHER METHOD:	
7/11/24	8:00	9:00	1	DUG UP SURFACE CASING	
7/11/24	9:00	10:00	1	CUT CASING 6' BELOW GL, CEMENT AT SURFACE	
7/11/24	10:00	11:00	1	CAPPED CASING WITH A METAL PLATE CONTAINING WELL INFO	
7/11/24	11:00	12:00	1	BACKFILLED	
7/11/24	12:00	12:00	0	PLACED MARKER BALL	