

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

07/08/2024

Submitted Date:

07/09/2024

Document Number:

715500371

FIELD INSPECTION FORM

Loc ID 315416 Inspector Name: Burchett, Kirby On-Site Inspection 2A Doc Num: _____

Status Summary:
 THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Findings:
11 Number of Comments
5 Number of Corrective Actions
 Corrective Action Response Requested

Operator Information:
 ECMC Operator Number: 51130
 Name of Operator: LOCIN OIL CORPORATION
 Address: 600 TRAVIS STREET SUITE 5050
 City: HOUSTON State: TX Zip: 77002

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Arnim, Rees	(713) 469-0275	rarnim@locin.energy	
Benedict, Daniel	(303) 902-1593	dbenedict@locin.energy	
Enforcement, ECMC		dnr_cogccenforcement@state.co.us	
Wilson, Justin	(970) 878-3825	jrwilson@blm.gov	
Engineering, ECMC		dnr_cogccengineering@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
230794	WELL	PR	08/01/2020	GW	103-08463	N. DOUGLAS CREEK 3-33-1-1	PR

General Comment:

[ECMC Inspection Report Summary](#)

On Monday, 07/08/2024, Inspector Kirby Burchett, conducted a follow up field inspection at Locin Oil Corporation on the N. Douglas Creek 3-33-1-1 well, Location #315416, in Rio Blanco County, Colorado.

This location is within or in close proximity to a Parks and Wildlife (CPW) District and Black Bear area with High Priority, NSO, and Density Habitat regulations.

Any Corrective Actions from previous Inspections are still applicable.

Follow up inspection in response to compliance issues observed during Insp. #702501663 on 7/19/23 and previous Insp. #702501355 on 5/18/23. The following Corrective Actions have not been resolved and original due dates remain:

- Weeds.
- Random debris.
- Pumping unit leaking oil. Oily waste and stained soil.
- Pit is too small for tank capacity.
- Production reporting not up to date

Refer to Inspection Photos for observed compliance issues.

While there during normal operations no additional compliance issues were observed.

A follow up on this site inspection will be conducted to ensure all compliance issues have been corrected to comply with ECMC rules.

Location

Overall Good:

Signs/Marker:

Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Good Housekeeping:

Type	DEBRIS		
Comment:	Random debris		
Corrective Action:	All trash, rubbish, and other waste material will be properly contained until removed from the Oil and Gas Location. At no time will trash, debris, or rubbish be placed or remain on the ground.	Date:	05/26/2023
Type	WEEDS		
Comment:	Oil and Gas Locations will be kept free of all Undesirable Plant Species.		
Corrective Action:	Maintain noxious weed control on all disturbed areas as a result of Oil & Gas activities.	Date:	07/27/2023

Overall Good:

Spills:

Type	Area	Volume	
Lube Oil	Pump Jack	<= 1 bbl	
Comment:	Pumping unit gearbox leaking on both sides. Oil soaked rags and diapers with oil saturated soil beneath unit.		
Corrective Action:	Repair equipment. Remove and properly dispose of oily waste and stained soil.		Date: 05/29/2023

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:

Type	PUMP JACK		
Comment:	Double rail		
Corrective Action:		Date:	
Type	PIT		

Comment: Livestock wire			
Corrective Action:		Date:	

Equipment:			corrective date
Type: Bradenhead	# 1		
Comment:			
Corrective Action:		Date:	
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:		Date:	
Type: Pump Jack	# 1		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Separator	# 1		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	<100 BBLS	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	
Other (Content)	
Other (Capacity)	90
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Inadequate			Inadequate
Comment:	Unlined 12 ft x 14 ft with less than 2 ft of depth attached to 18 ft x 20 ft earth berm with less than 1 ft of depth. Calculated volume is less than 150% capacity of 90 bbl tank.			
Corrective Action:	Repair or install berms to meet capacity requirement.			Date: <u>08/19/2023</u>

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 230794 Type: WELL API Number: 103-08463 Status: PR Insp. Status: PR

Producing Well

Comment: March 2024 Production Report
Review of production records indicate operator is delinquent in submitting monthly operations reports.

Corrective Action: Operators will report all existing oil and gas Wells that are not Plugged and Abandoned on the Form 7, Operator's Monthly Report of Operations within 45 days after the end of each month.

Date: 08/08/2024

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Ditches				
Ditches						
		Drains				

Comment: Operator is responsible for maintaining Best Management Practices (BMPs) to control vehicle tracking and potential sediment discharges from operational roads, well pads, and other unpaved surfaces.

Corrective Action: Date: _____

Pits: NO SURFACE INDICATION OF PIT

Type: Produced Water Lined: NO Pit ID: 101780 Lat: 39.913709 Long: -108.743880

Reference Point: _____ Other: _____ Length: _____ Width: _____

Lining:

Liner Type: _____ Liner Condition: _____

Comment:

Corrective Action Date: _____

Fencing:

Fencing Type: Livestock Fencing Condition: _____

Comment:

Corrective Action Date: _____

Netting:

Netting Type: _____ Netting Condition: _____

Comment:

Corrective Action Date: _____

Anchor Trench Present: _____ Oil Accumulation: _____ 2+ feet Freeboard: _____

Comment:

Corrective Action Date: _____

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403849440	INSPECTION SUBMITTED	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6616672
715500372	Inspection Photos	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6616671