



STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
Department of Natural Resources
Room 721, State Centennial Building
1313 Sherman Street
Denver, Colorado 80203

NATURAL GAS CATEGORY DETERMINATION

Date Application Filed 12-12-84 Date Complete 10-17-85 Filing No. 84-2474

Applicant/Operator Name and Address:

Clark Energy Corp.

ATTN: R.W.M. Reeve

PO Box Q

Castle Rock, CO 80104

Well Name and Number: Guthrie #2-8 API #: 05-001-8475

Reservoir: Sussex Field Name: Spindle

Location: Sec. S/2SENE 2 Twp.: 1S Range: 67W Mer.: 6 p.m.

County: Adams

Category Determination Requested: Section 103

Category Determination: X Affirmative Negative*

The following information and reference materials are being submitted to FERC with this determination:

1. List of participants thus far including the applicant and all parties submitting comments on the application. see application

2. A statement on any matter being opposed. none

3. A copy of the application and all materials required under Part 274, subpart B. A copy or description of materials as required by 274.104(a)(4), amended 8/1/79.

*In the case of a negative determination, only a copy of the determination and a copy of FERC Form 121 will be forwarded to FERC. If the applicant or any aggrieved party so requests within 15-days of a negative determination, all information referenced in 1 thru 3 will be forwarded with the determination to FERC in accordance with 274.104(b).

A jurisdictional agency determination is hereby made that the natural gas referred to above does ~~not~~ qualify as natural gas produced from a new onshore production well in accordance with the applicable provisions of the NGPA.

William R. Smith
William R. Smith, P.E.
Director

Date: NOV 18 1985

The Jurisdictional Agency determination was based on information contained in or added to the Application. Review by the professional staff of the Colorado Commission indicates that this well is an (New) (Old) well. The well produces from the Sussex reservoir(s); and was drilled after

February 19, 1977. The well is not in a spaced area and is located according to the general rule by which a minimum 40 acre unit is established. The well is the first and only well on such a unit.

This conclusion was originated by examination of plat records maintained by the Colorado Commission, completion report, and statements in the application.

Which show this well is a new onshore production well and was not drilled into a proration unit.

Therefore meets the qualifications of a (103) well as defined in the N.G.P.A.

**APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)**

RECEIVED

DEC 12 1984

1.0 API well number: (If not assigned, leave blank. 14 digits.)	05 - 001 - 8475 -					COLO. OIL & GAS CONS. COMM.											
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	103 Section of NGPA Category Code																
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	4976 feet																
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	<div style="text-align: center;">Clark Energy Corp.</div> <div style="display: flex; justify-content: space-between;"> <div>Name P.O. Box Q, Street Castle Rock, Colorado City</div> <div>Seller Code - 80104 State Zip Code</div> </div>																
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.) (b) For OCS wells:	<div style="text-align: center;">Spindle</div> <div style="display: flex; justify-content: space-between;"> <div>Field Name Adams County</div> <div>Co. State</div> </div> <div style="display: flex; justify-content: space-between; margin-top: 10px;"> <div>Area Name</div> <div>Block Number</div> </div> <div style="text-align: center; margin-top: 10px;"> Date of Lease: <table style="margin: auto;"> <tr> <td style="border: 1px solid black; width: 20px; height: 20px;"></td> <td style="border: 1px solid black; width: 20px; height: 20px;"></td> <td style="border: 1px solid black; width: 20px; height: 20px;"></td> <td style="border: 1px solid black; width: 20px; height: 20px;"></td> <td style="border: 1px solid black; width: 20px; height: 20px;"></td> <td style="border: 1px solid black; width: 20px; height: 20px;"></td> </tr> <tr> <td>Mo.</td> <td>Day</td> <td>Yr.</td> <td colspan="3">OCS Lease Number</td> </tr> </table> </div>											Mo.	Day	Yr.	OCS Lease Number		
Mo.	Day	Yr.	OCS Lease Number														
(c) Name and identification number of this well. (35 letters and digits maximum.)	Clark Guthrie 2-8 S1/2 SE NW 2-15-67W																
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	-																
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	<div style="text-align: center;">Vessels Gas Processing Ltd.</div> <div style="display: flex; justify-content: space-between;"> <div>Name</div> <div>736968 Buyer Code</div> </div>																
(b) Date of the contract:	10/17/12/17/81/4 Mo. Day Yr.																
(c) Estimated total annual production from the well:	Seven (7.0) Million Cubic Feet																
		(a) Base Price	(b) Tax	(c) All Other Prices [Indicate (+) or (-)]	(d) Total of (a), (b) and (c)												
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	S/MMBTU	2.178	-----	-----	2.178												
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	S/MMBTU	2.722	-----	-----	2.722												
9.0 Person responsible for this application:	<div style="display: flex; justify-content: space-between;"> <div>R.W.M. Reeve Name Signature 10/20/84 Date Application is Completed</div> <div>Clark Agent Title 303-466-4271 Phone Number</div> </div>																