



STATE OF COLORADO  
 OIL AND GAS CONSERVATION COMMISSION  
 Department of Natural Resources  
 Room 721, State Centennial Building  
 1313 Sherman Street  
 Denver, Colorado 80203

NATURAL GAS CATEGORY DETERMINATION

Date Application Filed 12-12-84 Date Complete 10-17-85 Filing No. 84-2474

Applicant/Operator Name and Address:

Clark Energy Corp.

ATTN: R.W.M. Reeve

PO Box Q

Castle Rock, CO 80104

Well Name and Number: Guthrie #2-8 API #: 05-001-8475

Reservoir: Sussex Field Name: Spindle

Location: Sec. S/2SENE 2 Twp.: 1S Range: 67W Mer.: 6 p.m.

County: Adams

Category Determination Requested: Section 103

Category Determination:  Affirmative  Negative\*

The following information and reference materials are being submitted to FERC with this determination:

- List of participants thus far including the applicant and all parties submitting comments on the application. see application
- A statement on any matter being opposed. none
- A copy of the application and all materials required under Part 274, subpart B. A copy or description of materials as required by 274.104(a)(4), amended 8/1/79.

\*In the case of a negative determination, only a copy of the determination and a copy of FERC Form 121 will be forwarded to FERC. If the applicant or any aggrieved party so requests within 15-days of a negative determination, all information referenced in 1 thru 3 will be forwarded with the determination to FERC in accordance with 274.104(b).

A jurisdictional agency determination is hereby made that the natural gas referred to above does ~~not~~ qualify as natural gas produced from a new onshore production well in accordance with the applicable provisions of the NGPA.

William R. Smith  
 William R. Smith, P.E.  
 Director

Date: NOV 18 1985

The Jurisdictional Agency determination was based on information contained in or added to the Application. Review by the professional staff of the Colorado Commission indicates that this well is an (New) (Q1d) well. The well produces from the Sussex reservoir(s); and was drilled after

February 19, 1977. The well is not in a spaced area and is located according to the general rule by which a minimum 40 acre unit is established. The well is the first and only well on such a unit.

This conclusion was originated by examination of plat records maintained by the Colorado Commission, completion report, and statements in the application.

Which show this well is a new onshore production well and was not drilled into a proration unit.

Therefore meets the qualifications of a ( 103 ) well as defined in the N.G.P.A.

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DEC 12 1984

APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)

84-2474 (103)

COLORADO OIL & GAS CONS. COMM.

|   |  |         |  |                               |
|---|--|---------|--|-------------------------------|
| 1.0 API well number:<br>(If not assigned, leave blank. 14 digits.)  | 05 - 001 - 8475 -                          |         |  |                               |
| 2.0 Type of determination being sought:<br>(Use the codes found on the front of this form.)                                   | 103<br>Section of NGPA                     |         | Category Code                              |                               |
| 3.0 Depth of the deepest completion location:<br>(Only needed if sections 103 or 107 in 2.0 above.)                           | 4976 feet                                  |         |  |                               |
| 4.0 Name, address and code number of applicant:<br>(35 letters per line maximum. If code number not available, leave blank.)  | Clark Energy Corp.<br>Name                 |         | -<br>Seller Code                           |                               |
|   | P.O. Box Q,<br>Street                      |         |  |                               |
|   | Castle Rock, Colorado<br>City              |         | 80104<br>Zip Code                          |                               |
| 5.0 Location of this well: [Complete (a) or (b).]<br>(a) For onshore wells<br>(35 letters maximum for field name.)            | Spindle<br>Field Name                      |         |  |                               |
| (b) For OCS wells:  | Adams<br>County                            |         | Co.<br>State                               |                               |
|   | Area Name                                  |         | Block Number                               |                               |
|   | Date of Lease:<br>         <br>Mo. Day Yr. |         | OCS Lease Number                           |                               |
| (c) Name and identification number of this well: (35 letters and digits maximum.)   | Clark Guthrie 2-8 5/2 SENW 2-15-67W        |         |  |                               |
| (d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)   | -  |         |  |                               |
| 6.0 (a) Name and code number of the purchaser:<br>(35 letters and digits maximum. If code number not available, leave blank.) | Vessels Gas Processing Ltd.<br>Name        |         | 736968<br>Buyer Code                       |                               |
| (b) Date of the contract:   | 10/12/18/4<br>Mo. Day Yr.                  |         |  |                               |
| (c) Estimated total annual production from the well:  | Seven (7.0) Million Cubic Feet             |         |  |                               |
|   | (a) Base Price                             | (b) Tax | (c) All Other Prices [Indicate (+) or (-)] | (d) Total of (a), (b) and (c) |
| 7.0 Contract price:<br>(As of filing date. Complete to 3 decimal places.)   | S/MMETU 2.178                              | ---     | ---  | 2.178                         |
| 8.0 Maximum lawful rate:<br>(As of filing date. Complete to 3 decimal places.)  | S/MMBTU 2.722                              | ---     | ---  | 2.722                         |
| 9.0 Person responsible for this application:  | R.W.M. Reeve<br>Name                       |         | Clark Agent<br>Title                       |                               |
| Agency Use Only   | Signature                                  |         | 303-466-4271<br>Phone Number               |                               |
| Date Received by Juris. Agency  | 10/20/84<br>Date Application is Completed  |         |  |                               |
| Date Received by FERC   |  |         |  |                               |