

OIL AND GAS COMMISSION
DEPARTMENT OF NATURAL RESOURCES



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File one copy for Patented, Federal and Indian lands.
File in duplicate for State lands.

5. COLO. DESIGNATION AND SERIAL NO.
Private

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

6. IF INDIAN ALLOTTEE OR TRIBE NAME
-

7. UNIT AGREEMENT NAME
-

5. FARM OR LEASE NAME
Guthrie

9. WELL NO.
#2-8

10. FIELD AND POOL, OR WILDCAT
Spindle-Sussex

11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA
2-1s-67W

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP EN PLUG BACK DIFF RESVR Other _____

2. NAME OF OPERATOR
Clark Energy Corp.

3. ADDRESS OF OPERATOR
P.O. Box Q, Castle Rock, Co. 80104

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 1,980' FWL, 1,670' FNL
At top prod. interval reported below Same
At total depth Same

NAME OF DRILLING CONTRACTOR
Exeter #6

14. PERMIT NO. _____ DATE ISSUED
6/22/84

12. COUNTY Adams 13. STATE Co

15. DATE SPUDDED 6/25/84 16. DATE T.D. REACHED 6/28/84 17. DATE COMPL. (Ready to prod) 7/18/84 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 5,041 KB 19. ELEV. CASINGHEAD 5,031

20. TOTAL DEPTH, MD & TVD 5,080 21. PLUG BACK T.D., MD & TVD - 22. IF MULTIPLE COMPL. HOW MANY - 23. INTERVALS DRILLED BY ROTARY TOOLS A11 CABLE TOOLS

24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)
4,888-4,976 Sussex 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN
CD Log; Ind. Log 27. WAS WELL CORED YES NO Submit analysis
DRILL STEM TEST YES NO See reverse side

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	221	12 1/4	160 + 3% CC	-
4 1/2	10.5	5,080	7 7/8	200 Type G, plus 10% Salt	-

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
Sleeve at	1,011.	Squeeze off	Box Hills		2 3/8	4977	
w/	sax	Type G					

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

INTERVAL	SIZE	AMOUNT AND KIND OF MATERIAL USED
4,900-02	4,954-60	Total 30 shots
4,914-21	4,963-65	
4,924-26	4,970-75	
4,929-35		
4,900-75		105,000# 20/40
		130,000# 10/20 250 gal. Sand in X-linked gel 7 1/2% acid water (Fracmaster)

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
7/21/84	Pumping	Prod.					
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
7/23/84	24	-	→	31	40	Frac Water	1,290
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
-	100	→	-	-	-	40	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Flared (waiting on connection) TEST WITNESSED BY
Issacks

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED R.W.M. Reeve TITLE Clark Agent DATE 8/2/84

37. SUMMARY OF POROUS ZONES:
 SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Sussex	4,888	4,976	Sandstone; shaly in part

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Base Fox Hills	920	920
Sussex	4,888	4,888



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 AUG 27 1985
 GOLD, OIL & GAS CONS. COMM.

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