

OIL AND GAS COMMISSION

DEPARTMENT OF NATURAL RESOURCES

File one copy for Patented, Federal and Indian lands.
File in duplicate for State lands.

RECEIVED

AUG 20 1984

5. COLO. OIL & GAS CONS. COM. Private

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other _____

2. NAME OF OPERATOR

Clark Energy Corp.

3. ADDRESS OF OPERATOR

P.O. Box Q, Castle Rock, Co. 80104

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

1,980' FWL, 1,670' FNL

At top prod. interval reported below

Same

At total depth

Same

NAME OF DRILLING CONTRACTOR
Exeter #6

14. PERMIT NO.

DATE ISSUED

6/22/84

12. COUNTY
Adams13. STATE
Co15. DATE SPUNDED
6/25/8416. DATE T.D. REACHED
6/28/8417. DATE COMPL. (Ready to prod.)
7/18/84
(Plug & Abd.)18. ELEVATIONS (DF, RKB, RT, GR, ETC.)
5,041 KB19. ELEV. CASINGHEAD
5,03120. TOTAL DEPTH, MD & TVD
5,08021. PLUG BACK T.D., MD & TVD
-22. IF MULTIPLE COMPL.
HOW MANY
-23. INTERVALS
DRILLED BY
A11

ROTARY TOOLS

CABLE TOOLS
-

24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

4,888-4,976

Sussex

25. WAS DIRECTIONAL
SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CD Log; Ind. Log

27. WAS WELL CORED YES ☐ NO ☒ Submit analysis
DRILL STEM TEST YES ☐ NO ☒ See reverse side

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	221	12 1/4	160 + 3% CC	-
4 1/2	10.5	5,080	7 7/8	200 Type G, plus 10% Salt	-

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
Sleeve at	1,011.	Squeeze off	Box Hills		2 3/8	4977	
w/	sax Type G						

31. PERFORATION RECORD (Interval, size and number)

4,900-02 4,954-60
4,914-21 4,963-65
4,924-26 4,970-75
4,929-35

Total 30 shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4,900-75	105,000# 20/40
	130,000# 10/20 250 gal. Sand in
	X-linked gel 7 1/2% acid water
	(Fracmaster)

33. PRODUCTION

DATE FIRST PRODUCTION 7/21/84		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping				WELL STATUS (Producing or shut-in) Prod.	
DATE OF TEST 7/23/84	HOURS TESTED 24	CHOKE SIZE -	PROD'N. FOR TEST PERIOD →	OIL—BBL. 31	GAS—MCF. 40	WATER—BBL. Frac Water	GAS-OIL RATIO 1,290
FLOW. TUBING PRESS. -	CASING PRESSURE 100	CALCULATED 24-HOUR RATE →	OIL—BBL. -	GAS—MCF. -	WATER—BBL. -	OIL GRAVITY-API (CORR.) 40	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Flared (waiting on connection)

TEST WITNESSED BY

Issacks

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED R.W.M. Reeve

TITLE Clark Agent

DATE 8/2/84

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Sussex	4,888	4,976	Sandstone; shaly in part

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Base Fox Hills	920	920
Sussex	4,888	4,888

RECEIVED
AUG 27 1985
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