

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

07/09/2024

Submitted Date:

07/09/2024

Document Number:

715200484**FIELD INSPECTION FORM**Loc ID 324858 Inspector Name: Welsh, Brian On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

ECMC Operator Number: 17180

Name of Operator: CITATION OIL & GAS CORP

Address: 14077 CUTTEN RD

City: HOUSTON State: TX Zip: 77069

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

8 Number of Comments

0 Number of Corrective Actions

☐ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Kennedy, Herschel	719-767-8851	hkennedy@cogc.com	
Quint, Craig		craig.quint@state.co.us	
Taylor, Chad		chad.taylor@state.co.us	
Redweik, Bob	(281) 891-1550	bredweik@cogc.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
213238	WELL	IJ	03/01/2024	ERIW	061-06600	SCHNEIDER 34-1 3	AC

General Comment:

Routine UIC Inspection

Location**Lease Road:**

Type	Access		
comment:	Gravel road through farm ground		
Corrective Action:		Date:	

Overall Good: ☒**Signs/Marker:**

Type	CONTAINERS		
Comment:	Sticker on chemical drum		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Lease sign by VGS		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:		
Corrective Action:		Date: _____

Overall Good: ☒**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: ☐ Multiple Spills and Releases?**Equipment:**

Type: Compressor	# 1		corrective date
Comment:	Nitrogen generation unit and portable gas compressor		
Corrective Action:		Date:	
Type: Ancillary equipment	# 4		
Comment:	Overhead chemical tank and chemical tote w/containment, electric panel and cathodic rectifier at REA pole		
Corrective Action:		Date:	
Type: Vertical Separator	# 1		
Comment:	Vertical gas separator by chemical tank		
Corrective Action:		Date:	
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:		Date:	

Venting:

Yes/No		
Comment:		
Corrective Action:		Date:

Flaring:			
Type			
Comment:			
Corrective Action:		Date:	

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Inspected FacilitiesFacility ID: 213238 Type: WELL API Number: 061-06600 Status: IJ Insp. Status: AC**Underground Injection Control**

UIC Violation: _____ Maximum Injection Pressure: _____

UIC Routine

Inj./Tube: Pressure or inches of Hg 400 PSIG Previous Test Pressure _____ MPP _____
(e.g. 30 psig or -30" Hg) Inj Zone: MRRW

TC: Pressure or inches of Hg 0 PSIG Previous Test Pressure _____ Last MIT: 09/24/2021

Brhd: Pressure or inches of Hg _____ Previous Test Pressure _____ AnnMTReq: NO

Comment: CASING HAD A STRONG BLOW WITH FLUID TO SFC. TBG IJ @ 400 PSIG

Corrective Action: _____ Date: _____

Method of Injection: PUMP FEED

Test Type: _____ Tbg psi: _____ Csg psi: _____ BH psi: _____

Insp. Status: _____

Comment: _____

Corrective Action: _____ Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass	Material Handling And Spill Prevention	Pass	

Comment:

Corrective Action:

Date:

Pits: ☒ NO SURFACE INDICATION OF PIT