

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

07/03/2024

Submitted Date:

07/04/2024

Document Number:

715500308

FIELD INSPECTION FORM

Loc ID: 423933 Inspector Name: Burchett, Kirby On-Site Inspection: 2A Doc Num: _____

Status Summary:
 THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Findings:
 24 Number of Comments
 10 Number of Corrective Actions
 Corrective Action Response Requested

Operator Information:
 ECMC Operator Number: 7125
 Name of Operator: BEEMAN OIL & GAS INC
 Address: 13635 E 104TH AVENUE STE 400
 City: COMMERCE CITY State: CO Zip: 80022

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Pate, James	(720) 377-3366	jspconcrete@yahoo.com	
Engineering, ECMC		dnr_cogccengineering@state.co.us	
Kellerby, Shaun	(970) 712-1248	shaun.kellerby@state.co.us	
Galloway, Kelly	(970) 210-2896	kgalloway.werc@gmail.com	
Lawton, Lisa	(970) 846-4639	lisa@beemanoil.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
423935	WELL	PR	01/01/2023	OW	081-07661	Stoddard 33-30	PR

General Comment:

[ECMC Inspection Report Summary](#)

On Wednesday, 07/03/2024, Inspector Kirby Burchett, conducted a follow up field inspection at Beeman Oil & Gas Inc. on the Stoddard 33-30 well, Location #423933, in Moffat County, Colorado.

This location is within or in close proximity to a Parks and Wildlife (CPW) District and Black Bear area with High Priority, NSO, Density and Other Consultation Habitat regulations.

Any Corrective Actions from previous Inspections are still applicable.

Follow up inspection in response to compliance issues observed during Insp. #715500173 on 6/6/24. The following Corrective Actions are unresolved and original due dates will remain:

- Open end tank valve.
- Oily waste and stained soils.
- Random debris.
- Gas calibration overdue.

Refer to Inspection Photos for observed compliance issues.

While there during normal operations the following compliance issues were observed:

- Gas calibration not visibly displayed.
- Liner material in need of repair.

Refer to Inspection Photos for observed compliance issues.

A follow up on this site inspection will be conducted to ensure all compliance issues have been corrected to comply with ECMC rules.

Location

Overall Good:

Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:			
Comment:	(970) 210-2896 or 911		
Corrective Action:		Date:	_____

Good Housekeeping:			
Type	DEBRIS		
Comment:	Random debris		
Corrective Action:	All excess materials, rubbish, supplies, trash, or other waste material will be properly contained until removed from the Oil and Gas Location. At no time will debris be placed or remain on the ground.		Date: <u>06/14/2024</u>

Overall Good:

Spills:			
Type	Area	Volume	
Other	Pump Jack	<= 1 bbl	
Comment:	Exhaust containment with stained soil around base		
Corrective Action:	Remove and properly dispose of oily waste and impacted soil.		Date: <u>06/22/2024</u>
Lube Oil	Pump Jack	<= 1 bbl	
Comment:	Engine leak on base and stained soil around base		
Corrective Action:	Remove and properly dispose of oily waste and impacted soil.		Date: <u>06/22/2024</u>
Crude Oil	WELLHEAD	<= 1 bbl	
Comment:	Oily waste on wellhead and ground with stained soil		
Corrective Action:	Remove and properly dispose of oily waste and impacted soil.		Date: <u>06/22/2024</u>
PW/CO	Tank	<= 1 bbl	
Comment:	Several stains inside tank berm		
Corrective Action:	Remove and properly dispose of oily waste and impacted soil.		Date: <u>07/19/2024</u>
Lube Oil		<= 1 bbl	

Comment:	Equipment parked near tank battery during previous inspection. Equipment has been removed leaving several stained areas.		
Corrective Action:	Remove and properly dispose of oily waste and impacted soil.		Date: 07/19/2024
In Containment:	No		
Comment:	<input type="text"/>		
<input type="checkbox"/> Multiple Spills and Releases?			
Fencing/:			
Type	PUMP JACK		
Comment:	Manufacturer's and corral panels		
Corrective Action:			Date:
Type	SEPARATOR		
Comment:	Corral panels		
Corrective Action:			Date:
Type	TANK BATTERY		
Comment:	Corral panels		
Corrective Action:			Date:
Type	WELLHEAD		
Comment:	Corral panels		
Corrective Action:			Date:
Equipment:			corrective date
Type: Gas Meter Run	# 1		
Comment:	Gas meter calibration not visibly displayed		
Corrective Action:	The Operator will conspicuously post and maintain the date of the last meter calibration in a legible condition at each meter at all times.		Date: 07/14/2024
Type: Ancillary equipment	# 1		
Comment:	Engine exhaust containment		
Corrective Action:			Date:
Type: Ancillary equipment	# 1		
Comment:	Propane tank		
Corrective Action:			Date:
Type: Bradenhead	# 1		
Comment:			
Corrective Action:			Date:
Type: Ancillary equipment	# 1		
Comment:	Lube oil tank in containment		
Corrective Action:			Date:
Type: Pump Jack	# 1		
Comment:			
Corrective Action:			Date:
Type: Deadman # & Marked	# 4		
Comment:			

Corrective Action:		Date:	
Type: Gas Meter Run	# 0		
Comment:	Gas calibration on the floor and out of date.		
Corrective Action:	Meters will be calibrated annually unless more frequent calibration is required by contractual obligations or by the Director.	Date:	06/22/2024
Type: Ancillary equipment	# 1		
Comment:	Chemical tank in containment		
Corrective Action:		Date:	
Type: Bird Protectors	# 3		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heater Treater	# 1		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	400 BBLs	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal				
Comment:	Liner repair previously addressed.			
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	400 BBLs	HEATED STEEL AST		,
Comment:	Open ended load line				
Corrective Action:	All load lines or tank valves that can be used as a load line will be capped or plugged.				Date:
					06/12/2024

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance

Metal						
Comment: Liner repair previously addressed.						
Corrective Action:						Date:
Contents	#	Capacity	Type	Tank ID	SE GPS	
CRUDE OIL	1	400 BBLs	HEATED STEEL AST			
Comment:						
Corrective Action:						Date:
Paint						
Condition	Adequate					
Other (Content)						
Other (Capacity)						
Other (Type)						
Berms						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Metal	Adequate	Walls Insufficient				
Comment: Liner damaged by fire						
Corrective Action: Maintain and repair liner material to ensure spill or released materials will be maintained within the containment structure.						Date: <u>08/03/2024</u>
Venting:						
Yes/No						
Comment:						
Corrective Action:						Date:
Flaring:						
Type						
Comment:						
Corrective Action:						Date:

Inspected Facilities

Facility ID: 423935 Type: WELL API Number: 081-07661 Status: PR Insp. Status: PR

Producing Well

Comment: [May 2024 Production Report](#)

[Review of production records indicates gas reporting up until August 2022. No gas reported since January 2023.](#)

[Gas Capture Plan?](#)

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
				Material Handling And Spill Prevention		
		Culverts				
Ditches						
		Ditches				
Drains						

Comment: Operator is responsible for maintaining Best Management Practices (BMPs) to control vehicle tracking and potential sediment discharges from operational roads, well pads, and other unpaved surfaces.

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403845650	INSPECTION SUBMITTED	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6612060
715500309	Inspection Photos	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6612059