

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

07/10/2024

Submitted Date:

07/10/2024

Document Number:

716400263

FIELD INSPECTION FORM

Loc ID 318931 Inspector Name: Revas, Robbie On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 46290
Name of Operator: KP KAUFFMAN COMPANY INC
Address: 1700 LINCOLN ST STE 4550
City: DENVER State: CO Zip: 80203

Findings:

- 17 Number of Comments
- 3 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
,		cogcc@kpk.com	All Inspections
,		rwatzman@kpk.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
242508	WELL	SI	03/01/2024	OW	123-10299	UPRR 42 PAN AM D 2	SI
470886	TANK BATTERY	AC	01/15/2020		-	UPRR 42 Pan Am D 2 battery	AC

General Comment:

[this is a wellsite & tank battery inspection](#)

Location

Overall Good:

Signs/Marker:			
Type	WELLHEAD		
Comment:	adequate		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	Missing placard on crude oil tank		
Corrective Action:	Install placards to Comply with rule 605	Date:	08/10/2024
Type	BATTERY		
Comment:	adequate		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:			
Type	SEPARATOR		
Comment:	barb wire		
Corrective Action:		Date:	
Type	PUMP JACK		
Comment:	hogfence		
Corrective Action:		Date:	
Type	OTHER		
Comment:	Ancillary equip. has fabricated steel pipe and round stock that needs to be addressed		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Ancillary equipment	# 1		
Comment:	electric panel, meter box and transformers		
Corrective Action:		Date:	
Type: Prime Mover	# 1		
Comment:	electric motor		
Corrective Action:		Date:	
Type: Bird Protectors	# 1		

Comment:			
Corrective Action:		Date:	
Type: Pump Jack	# 1		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:	valves appear shut & no battery or display in meter box & no record of calibration		
Corrective Action:	Measure gas per Rule 430.	Date:	08/10/2024
Type: Bradenhead	# 1		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	OTHER	STEEL AST		
Comment:					
Corrective Action:					Date:

Paint

Condition	
Other (Content)	
Other (Capacity)	210 bbl
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:	Shares containment with crude tank			
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	300 BBLs	STEEL AST		40.128960,-104.781420
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Inadequate	Walls Insufficient	Base Insufficient	Inadequate	
Comment:	The berm has been rebuilt with gravel and is out of compliance with Rule 603.o				
Corrective Action:	Per Rule 603.o: Operators will design, construct, and maintain secondary containment devices around new and significantly modified crude oil, condensate, and produced water storage Tanks.			Date:	08/10/2024

Wells Served By Facilities Above

AirsID

API Number
123-10299

API Number	AirsID
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Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 242508 Type: WELL API Number: 123-10299 Status: SI Insp. Status: SI

Producing Well

Comment: PR

Corrective Action:

Date:

BradenHead

Date of Last Brhd Test: 05/15/2024 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: _____

End Surf Csg Pressure: 0

Comment: plumbed to surface

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 470886 Type: TANK API Number: - Status: AC Insp. Status: AC

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

ECMC Comments

Comment	User	Date
<p>ECMC Inspection Report Summary On Tuesday 7-10-2024 at approximately 1500 hrs. I, Inspector Robbie Revas, Conducted an on-site inspection: Operator: KP Kauffman Location name: Location ID # 318931 Well Name: UPRR 42 Pan Am D2 API # 05-123-10299 County: Weld Weather:Clear/hot Location: Dry While there, I observed a wellsite & tank battery, PR at the time of the inspection. During this inspection, I observed the following possible compliance issues: 605 signs: CA date 8-10-2024 603.o Secondary containment: CA date 8-10-2024. 430 Measurment of Gas: CA date 8-10-2024 See attached photos. A follow up site inspection is needed to ensure that the addressed Compliance issues comply with ECMC rules. Any Corrective Actions from previous inspections not addressed are still applicable.</p>	revasr	07/10/2024

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
716400264	location photos	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6618079