

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

07/02/2024

Submitted Date:

07/02/2024

Document Number:

708904158

FIELD INSPECTION FORM

Loc ID 335490	Inspector Name: Smelser, Wayne	On-Site Inspection <input type="checkbox"/>	2A Doc Num: _____	Status Summary: <input type="checkbox"/> THIS IS A FOLLOW UP INSPECTION <input checked="" type="checkbox"/> FOLLOW UP INSPECTION REQUIRED <input type="checkbox"/> NO FOLLOW UP INSPECTION REQUIRED
Operator Information: ECMC Operator Number: 96850 Name of Operator: TEP ROCKY MOUNTAIN LLC Address: 1058 COUNTY ROAD 215 City: PARACHUTE State: CO Zip: 81635				Findings: 45 Number of Comments 1 Number of Corrective Actions <input checked="" type="checkbox"/> Corrective Action Response Requested
				ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Heil, John		john.heil@state.co.us	
, TEP		COGCCInspectionReports@terraep.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
298653	WELL	PR	04/28/2011	GW	045-17309	SAVAGE RWF 443-26	PR
298654	WELL	PR	09/30/2010	GW	045-17310	SAVAGE RWF 542-26	PR
298655	WELL	PR	06/30/2010	GW	045-17311	SAVAGE RWF 442-26	PR
298656	WELL	PR	06/01/2011	GW	045-17312	SAVAGE RWF 342-26	PR
298677	WELL	PR	08/31/2010	GW	045-17324	SAVAGE RWF 42-26	PR
298678	WELL	PR	03/11/2011	GW	045-17325	SAVAGE RWF 541-26	PR
298679	WELL	PR	09/30/2010	GW	045-17326	SAVAGE RWF 441-26	PR
298680	WELL	PR	11/15/2010	GW	045-17327	SAVAGE RWF 341-26	PR
298681	WELL	PR	10/31/2010	GW	045-17328	SAVAGE RWF 41-26	PR
298682	WELL	PR	06/01/2011	GW	045-17329	SAVAGE RWF 33-26	PR
298683	WELL	PR	08/31/2010	GW	045-17330	SAVAGE RWF 532-26	PR
298684	WELL	PR	10/01/2018	GW	045-17331	SAVAGE RWF 432-26	PR
298685	WELL	PR	09/30/2010	GW	045-17332	SAVAGE RWF 332-26	PR
298686	WELL	PR	09/30/2010	GW	045-17333	SAVAGE RWF 32-26	PR
298687	WELL	PR	10/31/2010	GW	045-17334	SAVAGE RWF 531-26	PR
298688	WELL	PR	10/31/2010	GW	045-17335	SAVAGE RWF431-26	PR
298689	WELL	PR	10/31/2010	GW	045-17336	SAVAGE RWF 331-26	PR
298690	WELL	PR	03/11/2011	GW	045-17337	SAVAGE RWF 31-26	PR

General Comment:

CECMC Inspection Report Summary

On 07/02/2024 at approximately 12:04 hours, I, Compliance Specialist, Wayne Smelser
Conducted an on-site inspection at TEP ROCKY MOUNTAIN LLC SAVAGE RWF32-26 Pad.
Location # 335490 in Garfield County Colorado.
Location is within High Priority/Density/Black Bear Habitat areas.
While there, I observed normal production operations.

During this inspection the following compliance issues were observed:

1. Equipment - Mechanical Condition – possible leaks on chemical line & bullplug connected to RWF 432-26 well casing valve with a CA date of 07/03/2024

A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with CECMC rules.

This is a summary of inspection report.

Location**Lease Road:**

Type	Access		
comment:			
Corrective Action	L	Date:	

Overall Good: ☐**Signs/Marker:**

Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass located on the side of the units indicates the storage tanks are full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tanks.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Some signs are weathered & cracking but still legible at this time		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:	Chemical tanks		
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 911/970-285-9377

Corrective Action:

Date: _____

Good Housekeeping:

Type	DEBRIS		
Comment:	Debris - please refer to photo log		
Corrective Action:		Date:	
Type	OTHER		
Comment:	Small amount of staining near 6-8 wellheads		
Corrective Action:		Date:	

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

☐ Multiple Spills and Releases?

<u>Fencing/:</u>			
Type	TANK BATTERY		
Comment:	Hog panels		
Corrective Action:		Date:	
Type	LOCATION		
Comment:	Barbed wire fence around portion of location		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Hog panels		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Hog panels		
Corrective Action:		Date:	
Type	OTHER		
Comment:	Chemical tanks - hog panels		
Corrective Action:		Date:	
Type	OTHER		
Comment:	Liquid nitrogen tank - hog panels		
Corrective Action:		Date:	

<u>Equipment:</u>			corrective date
Type: Plunger Lift	# 18		
Comment:	All wells on plunger lift		
Corrective Action:		Date:	
Type: Ancillary equipment	# 3		
Comment:	Chemical tanks		
Corrective Action:		Date:	
Type: Bradenhead	# 18		
Comment:	Pressure transducers & Taylor plugs located on all bradenhead, bradenhead valves are accessible.		
Corrective Action:		Date:	
Type: Bird Protectors	# 10		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Thermoelectric generator		
Corrective Action:		Date:	
Type: Other	# 1		

Comment:	Mechanical Condition - possible leaks on chemical line & bullplug connected to RWF 432-26 well casing valve				
	At approximately 12:22 hours observed possible leaks on chemical line & bullplug connected to the RWF 432-26 well casing valve. No cell service on location so had to drive out of the area & at approximately 13:00 hours called Mike Gardner with TEP & informed him of the leaks & that I was issuing a 24 hour corrective action on the observed compliance issue. He said he'd make some calls & get someone on it. Mike texted me at approximately 14:45 hours & informed me that TEP personnel were on location right after I called & fixed the chemical leak.				
Corrective Action:	All Production Facilities, valves, pipes, fittings, and vessels will be securely fastened or sealed, inspected at regular intervals, and maintained in good mechanical condition.			Date:	07/03/2024
Type: Horizontal Heated Separator	# 18				
Comment:					
Corrective Action:				Date:	
Type: Ancillary equipment	# 1				
Comment:	Liquid nitrogen tank				
Corrective Action:				Date:	
Type: Gas Meter Run	# 18				
Comment:					
Corrective Action:				Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	1	200 BBLS	STEEL AST		,	
Comment:	Tank equipped with telemetry					
Corrective Action:						Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient		
Comment:				
Corrective Action:				
			Date:	

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			
		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities				
Facility ID:	298653	Type:	WELL	API Number: 045-17309 Status: PR Insp. Status: PR
Producing Well				
Comment:	Producing, well on plunger lift			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	298654	Type:	WELL	API Number: 045-17310 Status: PR Insp. Status: PR
Producing Well				
Comment:	Producing, well on plunger lift			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	298655	Type:	WELL	API Number: 045-17311 Status: PR Insp. Status: PR
Producing Well				
Comment:	Producing, well on plunger lift			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	298656	Type:	WELL	API Number: 045-17312 Status: PR Insp. Status: PR
Producing Well				
Comment:	Producing, well on plunger lift			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	298677	Type:	WELL	API Number: 045-17324 Status: PR Insp. Status: PR
Producing Well				
Comment:	Producing, well on plunger lift			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	298678	Type:	WELL	API Number: 045-17325 Status: PR Insp. Status: PR
Producing Well				
Comment:	Producing, well on plunger lift			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	298679	Type:	WELL	API Number: 045-17326 Status: PR Insp. Status: PR
Producing Well				
Comment:	Producing, well on plunger lift			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	298680	Type:	WELL	API Number: 045-17327 Status: PR Insp. Status: PR
Producing Well				
Comment:	Producing, well on plunger lift			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				

<u>Producing Well</u>			
Comment:	Producing, well on plunger lift		
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			
Facility ID:	298681	Type:	WELL
API Number:	045-17328	Status:	PR
Insp. Status:	PR		
<u>Producing Well</u>			
Comment:	Producing, well on plunger lift		
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			
Facility ID:	298682	Type:	WELL
API Number:	045-17329	Status:	PR
Insp. Status:	PR		
<u>Producing Well</u>			
Comment:	Producing, well on plunger lift		
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			
Facility ID:	298683	Type:	WELL
API Number:	045-17330	Status:	PR
Insp. Status:	PR		
<u>Producing Well</u>			
Comment:	Producing, well on plunger lift		
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			
Facility ID:	298684	Type:	WELL
API Number:	045-17331	Status:	PR
Insp. Status:	PR		
<u>Producing Well</u>			
Comment:	Producing, well on plunger lift		
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			
Facility ID:	298685	Type:	WELL
API Number:	045-17332	Status:	PR
Insp. Status:	PR		
<u>Producing Well</u>			
Comment:	Producing, well on plunger lift		
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			
Facility ID:	298686	Type:	WELL
API Number:	045-17333	Status:	PR
Insp. Status:	PR		
<u>Producing Well</u>			
Comment:	Producing, well on plunger lift		
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			
Facility ID:	298687	Type:	WELL
API Number:	045-17334	Status:	PR
Insp. Status:	PR		
<u>Producing Well</u>			
Comment:	Producing, well on plunger lift		

Corrective Action:		Date:	
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The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID:	298688	Type:	WELL	API Number:	045-17335	Status:	PR	Insp. Status:	PR
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Producing Well								
Comment:	Producing, well on plunger lift							
Corrective Action:				Date:				

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID:	298689	Type:	WELL	API Number:	045-17336	Status:	PR	Insp. Status:	PR
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Producing Well								
Comment:	Producing, well on plunger lift							
Corrective Action:				Date:				

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID:	298690	Type:	WELL	API Number:	045-17337	Status:	PR	Insp. Status:	PR
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Producing Well								
Comment:	Producing, well on plunger lift							
Corrective Action:				Date:				

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Ditches				
Retention Ponds						
Ditches						
Gravel						Sparse to none in areas
				Material Handling And Spill Prevention		Chemical tank containments
		Compaction				Light compaction in some areas
		Culverts				
Compaction						Light compaction in some areas
		Gravel				Sparse to none

Comment: Some fluid in chemical tank containments, may need maintenance in the near future.

Places with sparse to no gravel & light compaction are present on location. Sparse/no gravel and light compaction could lead to future stabilization and tracking issues.

Corrective Action:

Date: _____

Pits: ☒ NO SURFACE INDICATION OF PIT

ECMC Comments

Comment	User	Date
Please refer to Equipment for corrective action & also refer to Signs/Marker, Housekeeping & Stormwater for comments.	smelserw	07/02/2024

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403844020	INSPECTION SUBMITTED	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6610308
708904160	Inspection 708904158 chemical leak on RWF 432 -26	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6610305
708904161	Inspection 708904158 Stormwater photo log	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6610306
708904162	Inspection 708904158 photo log	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6610307