

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

06/25/2024

Submitted Date:

07/02/2024

Document Number:

708201354**FIELD INSPECTION FORM**Loc ID 451646 Inspector Name: Edwardson, Dylan On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**ECMC Operator Number: 10694Name of Operator: PROVIDENCE OPERATING LLC DBA POCOAddress: 16400 DALLAS PARKWAY SUITE 400City: DALLAS State: TX Zip: 75428**Status Summary:**

- ☒
- THIS IS A FOLLOW UP INSPECTION
-
- ☒
- FOLLOW UP INSPECTION REQUIRED
-
- ☐
- NO FOLLOW UP INSPECTION REQUIRED

Findings:16 Number of Comments5 Number of Corrective Actions

- ☒
- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Grimes, Meghan		mgrimes@providence-energy.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
451646	LOCATION	AC			-	Brighton Lakes 20-17	CI

General Comment:

This is a follow-up Construction and Stormwater Inspection in response to the previous FIR (doc #708201274) conducted on 05/23/2024.

Operator submitted FIRRs (doc #403817579, #403807341 and #403817313) stating that corrective actions were complete.

LocationOverall Good: ☐

Emergency Contact Number:

Comment: Corrective Action: Date: **Good Housekeeping:**

Type	OTHER		
Comment:	Operator submitted FIRR (doc #403817313) with photo documentation for the removal of stained soils previously documented throughout the location. During this inspection, it appears that the Operator has removed the stained soil previously documented, however, new sources of stained soil were observed. Refer to attached inspection photos.		
Corrective Action:	Properly dispose of oily waste in accordance with Rule 905.e.	Date:	07/19/2024
Type	DEBRIS		
Comment:	Debris in the form of oily rags and bucket, were observed within tank battery secondary containment.		
Corrective Action:	Comply with Rule 606 and remove debris.	Date:	07/09/2024
Type	OTHER		
Comment:	Operator submitted FIRR (doc #403817313) with photo documentation for the removal of concrete debris. During this inspection, it was observed that the concrete debris was removed from the location.		
Corrective Action:		Date:	
Type	UNUSED EQUIPMENT		
Comment:	Operator submitted FIRR (doc #403817313) with photo documentation for the removal unused equipment within the tank battery area. During this inspection, it was observed that the piping appears to have been removed from the locaiton. Refer to attached inspection photos.		
Corrective Action:		Date:	
Type	WEEDS		
Comment:	Operator submitted FIRR (doc #403817313) with photo documentation for the management of undesirable/noxious vegetation. It appears that the Operator mowed portions of the location that had weedy vegetation. The weeds within the western portion of this location are beginning to grow back. Operator shall continue to monitor and mange the weedy vegetation.		
Corrective Action:		Date:	

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: ☐ Multiple Spills and Releases?**Equipment:**

Type: Other	#		corrective date
Comment:	Free fluids observed within secondary containment. Refer to attached inspection photos for documentation.		
Corrective Action:	Properly dispose of oily waste in accordance with Rule 905.e.	Date:	07/19/2024
Type: Other	#		

Comment:	Operator submitted FIRR (doc #403817313) with photo documentation of repaired equipment. At the time of this inspection, it appears that equipment previously documented has been repaired with no leaks observed. However, it was also observed that a compressor skid on the western portion of the location appears to be leaking. Refer to attached inspection photos.		
Corrective Action:	Securely fasten all valves, pipes, fittings, and Production Facilities to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 608.e.	Date:	07/17/2024
Type: Bird Protectors	#		
Comment:	Operator submitted FIRR (doc #403817313) with photo documentation of secondary containment at the pigging station, stating that the corrective action had been completed and wildlife protection equipment was repaired. During this inspection, it was observed that the larger stock tank had been removed from the location and the smaller stock tank did not have any visible repairs made with torn netting still apparent. Additionally, secondary containment on the western portion of the location does not have any wildlife netting present. Refer to attached inspection photos for documentation.		
Corrective Action:	Comply with Rule 902.b and install or repair wildlife protection equipment.	Date:	07/13/2024

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type			
Comment:			
Corrective Action:		Date:	

Location Construction

Location ID: 451646 CDP: _____

Comment: Operator submitted FIRR (doc 403807341) with photo documentation of a mailbox on location containing the Form 2A. During this inspection, Staff observed that the mailbox was locked although a Form 2A was inside of the mailbox.

Corrective Action: _____ Date: _____

Form 2A COAs:

Comment: _____

Corrective Action: _____ Date: _____

Wildlife BMPs:

Comment: _____

Corrective Action: _____ Date: _____

Comment: _____

Corrective Action: _____ Date: _____

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Inspected Facilities									
Facility ID:	451646	Type:	LOCATION	API Number:	-	Status:	AC	Insp. Status:	CI
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: IRRIGATED

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND SEGREGATION _____ Pass _____

Comment [Appears topsoil was salvaged and stored along the eastern perimeter of the location in compliance with Rule 1002.b.](#)

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____ Pass _____

Comment [Appears topsoil has been straw crimped with mulch and seeded to stabilize the stockpile to ensure compliance under Rule 1002.c.](#)

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment [A disturbance area of 14.23 acres was mapped using a handheld gps device; this appears to be in compliance with the approved Form 2A for the permitted disturbance area.](#)

Corrective Action _____

Date _____

1003a. Waste and Debris removed? _____

Comment _____

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? _____

Comment _____

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? _____

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? _____

Comment _____

Corrective Action _____

Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment Operator shall comply with interim reclamation timing requirements.

Corrective Action _____ Date _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: IRRIGATED, RESIDENTIAL _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads _____ Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location ☐ Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: Operator submitted FIRR (doc #403807341) with photo documentation of stormwater control repairs and maintenance. During this inspection, it was observed that stormwater BMPs have been installed (ditch, berm and temporarily stabilized outlets) around the entire perimeter during the construction phase of the location. More permanent BMPs should be installed upon the completion of pad construction. A follow-up stormwater inspection will be conducted at a future date to ensure compliance with Rule 1002.f. standards. Refer to the ECMC Comments section for additional stormwater compliance information.

Corrective Action: Date: _____

Pits: ☐ NO SURFACE INDICATION OF PIT

ECMC Comments

Comment	User	Date
Per Rule 1002.f., oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations to control stormwater runoff in a manner that minimizes erosion, transport of sediment offsite, and site degradation. BMPs shall be maintained until the facility is abandoned and final reclamation is achieved pursuant to Rule 1004. Operators shall employ BMPs, as necessary to comply with this rule, at all oil and gas locations, including, but not limited to, well pads, soil stockpiles, access roads, tank batteries, compressor stations, and pipeline rights of way. BMPs shall be selected based on site specific conditions, such as slope, vegetation cover, and proximity to water bodies, and may include maintaining in-place some or all of the BMPs installed during the construction phase of the facility. Where applicable based on site-specific conditions, operators shall implement BMPs in accordance with good engineering practices.	edwardsond	07/02/2024

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403843992	INSPECTION SUBMITTED	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6610227
708201386	Inspection Photos	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6610205