

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

06/27/2024

Submitted Date:

07/02/2024

Document Number:

698602149

FIELD INSPECTION FORMLoc ID 336736 Inspector Name: St John, William (Cal) On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

ECMC Operator Number: 66190

Name of Operator: OMIMEX PETROLEUM INC

Address: 2501 HARWOOD ST STE 1238

City: DALLAS State: TX Zip: 75201

Status Summary:☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**

37 Number of Comments

16 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Taylor, Chad		chad.taylor@state.co.us	
Chambers, Kit		Kchambers@ravenwoodlabs.com	7/16/2023
Quint, Craig		craig.quint@state.co.us	E Compliance Supervisor
Kirschner, Steven		steven.kirschner@state.co.us	Enforcement Supervisor
Lindley, Trent		trent.lindley@state.co.us	NAOV Specialist
, Engineering		dnr_ecmc_engineering@state.co.us	
Pesicka, Conor		conor.pesicka@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
278717	WELL	IJ	04/01/2021	DSPW	125-09352	BLED SOE SWD 1-18-3-43 (OWP)	SI

General Comment:

Routine 2024 UIC inspection. Location inspection was also completed to document location conditions at time of inspection.

Location			
Lease Road:			
Type	Access		
comment:	Two track off maintained County Road. The access two track and location surface area have not been maintained. Site and roads are over grown with vegetation creating an extremely hazardous condition hiding obstructions and discarded equipment on location.		
Corrective Action	Repair and maintain lease road to comply with rule 603.I	Date:	08/02/2024
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	BATTERY		
Comment:	Sign not posted at battery.		
Corrective Action:	Install sign to comply with Rule 605.e.	Date:	08/02/2024
Type	WELLHEAD		
Comment:	Lease sign at wellhead.		
Corrective Action:		Date:	
Type	OTHER		
Comment:	Buried plastic tank at injection room facility has no label or signage. Tank is full. Previously documented in FIR dated 6/27/2023 Document Number 698600718 corrective action has not been completed by Operator. Corrective action date remains the same to document period of non-compliance.		
Corrective Action:	Install sign to comply with Rule 605.g.	Date:	08/16/2023
Type	TANK LABELS/PLACARDS		
Comment:	Tank Battery placards are peeling, sun bleached and unreadable.		
Corrective Action:	Install sign to comply with Rule 605.h.	Date:	08/02/2024
Emergency Contact Number:			
Comment:	Repeated attempts to call posted emergency contact #877-425-4882. Number does not go through resulting in disconnect. Previously documented in FIR dated 6/27/2023 Document Number 698600718 corrective action has not been completed by Operator. Corrective action date remains the same to document period of non-compliance.		
Corrective Action:	Install sign to comply with Rule 605.d.	Date:	08/16/2023
Good Housekeeping:			
Type	DEBRIS		
Comment:	Production related debris and trash on location, inside injection pump and equipment building.		
Corrective Action:	Comply with Rule 606.	Date:	07/10/2024
Type	WEEDS		
Comment:	The Location has not been maintained. Site and roads are over grown with vegetation creating an extremely hazardous condition hiding obstructions and discarded equipment on location.		
Corrective Action:	Comply with Rule 606.	Date:	07/10/2024
Type	UNUSED EQUIPMENT		
Comment:	Production related equipment, parts, and pipe scattered across location.		
Corrective Action:	Comply with Rule 606.	Date:	07/18/2024
Overall Good: <input type="checkbox"/>			

Spills:				
Type	Area	Volume		

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	LOCATION		
Comment:	Post and wire fencing around location.		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Other	# 1		
Comment:	Steel 10' X 20' Injection Pump and Control Building. Broken windows.		
Corrective Action:		Date:	
Type: Deadman # & Marked	# 4		
Comment:	Anchor Markers are down.		
Corrective Action:	Install proper guy line markers per Rule 603.j	Date:	07/17/2024
Type: Bradenhead	# 1		
Comment:	Bradenhead plumbed to surface.		
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Wellhead. Tubing in the wellbore. Tubing valve open. Casing valve closed, not connected.		
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	Power panel.		
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	Filter Pot.		
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	Electric Pump		
Corrective Action:		Date:	
Type: Flow Line	# 2		
Comment:	Above grade Valve set with steel tube barrier.		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	1	200 BBLS	FIBERGLASS AST		,	
Comment:	Gauge hatch missing.					
Corrective Action:	Close and seal gauge hatches when not accessing tank per Rule 608.a.(9).					Date: 07/04/2024

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth					
Comment:	Shared				
Corrective Action:				Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS
OTHER	1	200 BBLS	FIBERGLASS AST		,
Comment:	Tank 50' S/SE from Tank Battery not identified as out of service and OOSLAT (OUT OF SERVICE LOCKS AND TAGS) compliant. Hatch cover missing.				
Corrective Action:	Comply with Rule 609.c.				Date: 08/02/2024

Paint

Condition		
Other (Content)	No label or sign.	
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Comment:	None.				
Corrective Action:				Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	400 BBLS	STEEL AST		,
Comment:	Tank has a hole through the wall of the tank. Tank is rusted, pitted, or peeling paint, or show evidence of inadequate repair.				
Corrective Action:	Inspect, maintain and repair tanks to comply with rule 609.b.				Date: 08/02/2024

Paint

Condition	Inadequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Insufficient	Base Insufficient	Inadequate
Comment:	Berms walls and base have vegetation growing inside and on berms.			
Corrective Action:	Repair or install berms or other secondary containment devices per Rule 603.o.			
				Date: 08/02/2024

Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	1	400 BBLS	FIBERGLASS AST		,	
Comment:		Tank labels are fading and unreadable.				
Corrective Action:						Date:
Paint						
Condition	Adequate					
Other (Content)						
Other (Capacity)						
Other (Type)						
Berms						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Earth						
Comment:		Shared.				
Corrective Action:						Date:
Contents	#	Capacity	Type	Tank ID	SE GPS	
OTHER	1		PBV PLASTIC		,	
Comment:		Buried Plastic Tank on backside of Injection Building. No labels, no sign, and tank is full. Per Rule 609.a Operators will promptly investigate, and if appropriate, repair, replace, or remediate any malfunctioning equipment or process.				
Corrective Action:		Comply with Rule 609.a				Date: 07/18/2024
Paint						
Condition						
Other (Content)	No label or sign.					
Other (Capacity)						
Other (Type)						
Berms						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Comment:		None.				
Corrective Action:						Date:
Venting:						
Yes/No	YES					
Comment:	Inspector found Tubing valves open on the wellhead at time of inspection. A one inch valve on the Tubing used for pressure checks was also open with the pressure gauge broken off. Stem of gauge was still in valve effectively allowing the well to vent or be open to atmosphere.					
Corrective Action:	Inspect and service the wellhead, tree, and related surface control equipment to comply with Rule 603.c.(14).					Date: 07/18/2024
Flaring:						
Type						
Comment:						
Corrective Action:						Date:

Inspected FacilitiesFacility ID: 278717 Type: WELL API Number: 125-09352 Status: IJ Insp. Status: SI**Underground Injection Control**UIC Violation: Other Maximum Injection Pressure: _____UIC Routine

Inj./Tube: Pressure or inches of Hg 0.0 Previous Test Pressure _____ MPP _____
 (e.g. 30 psig or -30" Hg) Inj Zone: LKMR

TC: Pressure or inches of Hg 0.0 Previous Test Pressure _____ Last MIT: 03/22/2021

Brhd: Pressure or inches of Hg 0.0 Previous Test Pressure _____ AnnMTReq: _____

Comment: 06/27/2024 inspection - Tubing= 0.0 PSIG. Casing= 0.0 PSIG . Bradenhead = 0.0.
 Suspect possible casing leak.

06/27/2023 inspection - Tubing = 0 psi, Casing = -10 psi, BH = 0 psi. Last MIT 3/22/2021.
 Possible casing leak.

Review of monthly operations records indicate operator is delinquent in submitting
 monthly operations reports. Last submitted production report 8/1/2022.

FIR dated 6/27/2023 Document Number 698600718 corrective action's have not been
 completed by Operator. Corrective action date remains the same to document period of
 non-compliance.

Corrective Action: **Immediately shut in well and disconnect flowline or disable/LOTO injection pump.
 (Tubing valve shut at wellhead by inspector.)**Date: 07/14/2023**Perform MIT per Rule 417.a****Submit required Form 7(s) to COGCC per rule 413**Method of Injection: PUMP FEED

Test Type: _____ Tbg psi: _____ Csg psi: _____ BH psi: _____

Insp. Status: _____

Comment: _____

Corrective Action: _____

Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass			

Comment: No stormwater issues noted at time of inspection.

Corrective Action:

Date:

Pits: ☒ NO SURFACE INDICATION OF PIT

ECMC Comments

Comment	User	Date
06/27/2023 FIR Document Number 698600718 corrective action's have not been addressed by Operator. Operator has no employees maintaining or checking well, location, or equipment on a routine basis. Location is not secure and vulnerable to unauthorized entry with possibility of personal injury, vandalism, and thief.	stjohnw	07/02/2024

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403843996	INSPECTION SUBMITTED	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6610255
698602152	Inspection photos.	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6610254