



FORM
INSP

Rev
X/20

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:
06/20/2024

Submitted Date:
07/02/2024

Document Number:
698602145

FIELD INSPECTION FORM

Loc ID
337202

Inspector Name:
St John, William (Cal)

On-Site Inspection ☐
2A Doc Num:

Operator Information:

ECMC Operator Number: 66190

Name of Operator: OMIMEX PETROLEUM INC

Address: 2501 HARWOOD ST STE 1238

City: DALLAS State: TX Zip: 75201

Status Summary:

☐ THIS IS A FOLLOW UP INSPECTION

☒ FOLLOW UP INSPECTION REQUIRED

☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

35 Number of Comments

19 Number of Corrective Actions

☒ Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Kirschner, Steven		steven.kirschner@state.co.us	Enforcement Supervisor
Pesicka, Conor		conor.pesicka@state.co.us	
Taylor, Chad		chad.taylor@state.co.us	
, Engineering		dnr_ecmc_engineering@state.co.us	
, Enforcement		dnr_cogccenforcement@state.co.us	
Heibel, Krystal		krystal.heibel@state.co.us	
Lindley, Trent		trent.lindley@state.co.us	NAOV Specialist
Quint, Craig		craig.quint@state.co.us	E Compliance Supervisor
Chambers, Kit		Kchambers@ravenwoodlabs.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
284116	WELL	IJ	04/01/2021	DSPW	125-09914	BOWMAN SWD 3B-28-5-44	SI

General Comment:

Routine 2024 UIC inspection. Location inspection was also completed to document location conditions at time of inspection.

Date Run: 7/9/2024 Doc [#698602145]

Page 1 of 7

Location			
Lease Road:			
Type	Access		
comment:	Two track gravel road. Injection well and tank battery facilities are located off State Highway. These Facilities are combined with an Omimex Petroleum Inc. Compression Facility creating a large footprint Location. The Location has not been maintained. Site and roads are being over grown with vegetation in areas creating an extremely hazardous condition hiding obstructions and discarded equipment on location.		
Corrective Action:	Repair and maintain lease road to comply with rule 603.l.	Date:	08/02/2024
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	WELLHEAD		
Comment:	Lease sign at wellhead.		
Corrective Action:		Date:	
Type	BATTERY		
Comment:	Lease sign not posted at battery.		
Corrective Action:	Install sign to comply with Rule 605.e.	Date:	08/02/2024
Type	TANK LABELS/PLACARDS		
Comment:	Stickers on tanks. Metal signs by tanks. Need labeling on all tanks Previously documented in FIR dated 4/17/2023 Document Number 7010068687 and FIR dated 8/10/2023 Document Number 709100082. Corrective action not completed by Operator. Corrective action date remains the same to document period of non-compliance.		
Corrective Action:	Install sign to comply with Rule 605.h.	Date:	05/17/2023
Emergency Contact Number:			
Comment:	Signs and Labels on location are missing 24 hour operator contact number. The 877-425-4882 that is posted on the 400 BBL tank sign and the Wellhead lease sign does not work.		
Corrective Action:	Install sign to comply with Rule 605.a.	Date:	08/21/2024
Good Housekeeping:			
Type	DEBRIS		
Comment:	: Debris located throughout the Site. Previously documented in FIR dated 8/10/2023 Document Number 709100082. Corrective action not completed by Operator. Corrective action date remains the same to document period of non-compliance.		
Corrective Action:	Comply with Rule 606.	Date:	08/31/2023
Type	STORAGE OF SUPL		
Comment:	Unused equipment located throughout the Site. Previously documented in FIR dated 8/10/2023 Document Number 709100082. Corrective action not completed by Operator. Corrective action date remains the same to document period of non-compliance.		
Corrective Action:	Comply with Rule 606.	Date:	09/21/2023
Type	OTHER		
Comment:	Production facility is clearly visible from a public highway. Facility paint is not uniform with visible rust and deterioration.		

Corrective Action:	Paint production facilities per Rule 425.	Date:	08/27/2024
Type	WEEDS		
Comment:	The Location has not been maintained. Site and roads are becoming over grown with vegetation creating an extremely hazardous condition hiding obstructions and discarded equipment on location.		
Corrective Action:	Comply with Rule 606.	Date:	07/10/2024

Overall Good: ☐

Spills:					
Type	Area	Volume			
Other		<= 1 bbl			
Comment:	E&P Waste not properly stored, handled, transported, treated, or disposed per Rule 912. Require appropriate cleanup. Stained soil was observed on location. Previously documented in FIR dated 8/10/2023 Document Number 709100082. Corrective action not completed by Operator. Corrective action date remains the same to document period of non-compliance.				
Corrective Action:	Control and contain spills/releases and clean up per Rule 912.a.			Date:	08/25/2023
Other		<= 1 bbl			
Comment:	Open Top Trailer parked by Tank Battery and outside berms in leaking unknown fluid from tank onto ground. Approximately a 30' X 17' affected area.				
Corrective Action:	Control and contain spills/releases and clean up per Rule 912.a.			Date:	08/02/2024
Lube Oil	Tank	>= 5 bbls			
Comment:	Lube oil in berms around tanks. Inspector can't locate source of lube oil spill. Triplex pump may have leaked some lube oil but doesn't hold a large quantity of oil. Previously documented in FIR dated 4/17/2023 Document Number 7010068687. Corrective action not completed by Operator. Corrective action date remains the same to document period of non-compliance.				
Corrective Action:	Control and contain spills/releases and clean up per Rule 912.a.			Date:	04/18/2023

In Containment: No

Comment:

☒ Multiple Spills and Releases?

Fencing/:					
Type					
Comment:	Wildlife protections devices not adequate. Previously documented in FIR dated 8/10/2023 Document Number 709100082. Corrective action not completed by Operator. Corrective action date remains the same to document period of non-compliance.				
Corrective Action:	Install or repair wildlife protection equipment.			Date:	08/29/2023
Type	LOCATION				
Comment:	2 layers of post and wire fencing for exterior and interior portions of location.				
Corrective Action:				Date:	

Equipment:				corrective date
Type: Other	# 1			
Comment:	Steel 15' X 25' Injection Control and Equipment Building.			
Corrective Action:			Date:	

Type: Deadman # & Marked	# 4	
Comment:	Marker are down.	
Corrective Action:	Install proper guy line markers per Rule 603.j	Date: 07/29/2024
Type: Other	# 1	
Comment:	Steel 10' X 20' Equipment Shed. Injection Pump has ben removed.	
Corrective Action:		Date:
Type: Ancillary equipment	# 1	
Comment:	Wellhead. Tubing in the wellbore. Tubing valve open (Closed by inspector). Casing valve closed, not connected.	
Corrective Action:		Date:
Type: Other	# 2	
Comment:	Filter Pots inside Control Building.	
Corrective Action:		Date:
Type: Other	# 1	
Comment:	Fiberglass Well House over injection well.	
Corrective Action:		Date:
Type: Bradenhead	# 0	
Comment:	Bradenhead is not visible/plumbed to surface.	
Corrective Action:	Install appropriate fittings to allow intermediate casing annulus visual inspection as per Rule 419.a.(1), (2)	Date: 07/13/2023
Type: Ancillary equipment	# 1	
Comment:	Electric transfer pump inside Control Building.	
Corrective Action:		Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	200 BBLS	FIBERGLASS AST		40.381010,-102.274730
Comment:	Fiberglass 200bbbs water tank on west side of tank battery used as overflow tank				
Corrective Action:					Date:

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth					
Comment:	Shared berms with 400 BBL Steel AST Tanks.				
Corrective Action:				Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	2	400 BBLS	FIBERGLASS AST		40.381010,-102.274730
Comment:					

Corrective Action:				Date:	
Paint					
Condition					
Other (Content)					
Other (Capacity)					
Other (Type)					
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Insufficient	Base Insufficient	Inadequate	
Comment:	Shared berms. Berms walls and base have vegetation growing inside and on berms. Berm has been opened up off front of Injection Pump Building making it non-functional.				
Corrective Action:	Repair or install berms or other secondary containment devices per Rule 603.o.				Date: 08/02/2024
Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	4	400 BBLS	STEEL AST		40.381010,-102.274730
Comment:	<p>FIR dated 4/17/2023 Document Number 7010068687 - 4-Tan tanks. Northwest tan tank has rusted holes near the top</p> <p>FIR dated 8/10/2023 Document Number 709100082 - Tanks are rusted , pitted, or peeling paint, or show evidence of inadequate repair.</p> <p>As previously identified in FIR dated 4/17/2023 Document Number 7010068687 and FIR dated 8/10/2023 Document Number 709100082. Corrective action not completed by Operator. Corrective action date from 4/17/2023 FIR remains the same to document period of non-compliance.</p>				
Corrective Action:	Inspect, maintain and repair tanks to comply with rule 609.b.				Date: 04/18/2023
Paint					
Condition	Inadequate				
Other (Content)					
Other (Capacity)					
Other (Type)					
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Insufficient	Base Insufficient	Inadequate	
Comment:	<p>Berms contain undesirable vegetation.</p> <p>Previously documented in FIR dated 8/10/2023 Document Number 709100082. Corrective action not completed by Operator. Corrective action date remains the same to document period of non-compliance.</p>				
Corrective Action:	Repair or install berms or other secondary containment devices per Rule 603.o.				Date: 09/20/2023
Venting:					
Yes/No	NO				
Comment:					
Corrective Action:					Date:
Flaring:					
Type					
Comment:					
Corrective Action:					Date:

Inspected FacilitiesFacility ID: 284116 Type: WELL API Number: 125-09914 Status: IJ Insp. Status: SI**Underground Injection Control**UIC Violation: Other Maximum Injection Pressure: _____UIC Routine

Inj./Tube:	Pressure or inches of Hg <u>-1</u> (e.g. 30 psig or -30" Hg)	Previous Test Pressure _____	MPP _____
TC:	Pressure or inches of Hg <u>-1</u>	Previous Test Pressure _____	Inj Zone: <u>MRSN</u>
Brhd:	Pressure or inches of Hg _____	Previous Test Pressure _____	Last MIT: <u>08/03/2017</u>
			AnnMTReq: _____

Comment: Tubing = (-1) vacuum, Casing = (-1) vacuum, Bradenhead = Not visible at surface.
Suspect possible casing leak,
Injection pump has been removed from location.

Last approved MIT 08/03/2017 Document Number 401343936.

Review of monthly operations records indicate operator is delinquent in submitting monthly operations reports. Last submitted production report 8/1/2022.

FIR dated 07/18/2022 Document Number 701601889 states 5 Year UIC MIT was performed 7/18/2022 - SATISFACTORY but Well File does not reflect Form 21 was submitted by Operator. The Form 21 copy submitted by inspector attached and to FIR is Document Number 701601891.

Electronic Well File records review indicates well is over due 5 year UIC MIT.

Corrective Action: **Immediately shut in well and disconnect flowline or disable/LOTO injection pump.**
(Tubing valve shut at wellhead by inspector.)

Perform MIT per Rule 417.a

Submit required Form 7(s) to COGCC per rule 413

Date: 07/13/2024Method of Injection: PUMP FEEDTest Type: 5 Year Tbg psi: _____ Csg psi: _____ BH psi: _____Insp. Status: Pass

Comment: No current Mechanical Integrity Test (MIT) on record or delinquent as required by Rule 417.

FIR 07/18/2022 Document Number 701601889 Reflects following for 5 Year UIC MIT.
Tubing = (-1) vacuum Casing = (350) psi. Well held (350) psi throughout duration of (15) min. test Loss or Gain = 0

Corrective Action: **Comply with Rule 418.a.**Date: 07/13/2024

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass			
Gravel	Pass	Gravel	Pass			

Comment: [No stormwater issues noted at time of inspection.](#)

Corrective Action:

Date: _____

Pits: ☒ NO SURFACE INDICATION OF PIT**ECMC Comments**

Comment	User	Date
Previously documented Corrective Actions in FIR dated 4/17/2023 Document Number 7010068687 and FIR dated 8/10/2023 Document Number 709100082 have been not completed by Operator. Operator has no employees maintaining or checking well, location, or equipment. Location is not secure and vulnerable to unauthorized entry with possibility of personal injury, vandalism, and thief. Without preventative maintenance and weed control conditions at this location will continue to deteriorate.	stjohnw	07/02/2024

Attached DocumentsYou can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403843540	INSPECTION SUBMITTED	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6609760
698602151	Inspection photos.	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6609759