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WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

ECMC Operator Number: 51130 Contact Name: Rees Arnim
 Name of Operator: LOCIN OIL CORPORATION Phone: (713) 4690275
 Address: 600 TRAVIS ST STE 6161 Fax: _____
 City: HOUSTON State: TX Zip: 77002 Email: rarnim@locin.energy

For "Intent" 24 hour notice required, Name: _____ Tel: _____
 Email: _____

Type of Well Abandonment Report: Notice of Intent to Abandon Subsequent Report of Abandonment

API Number 05-045-06282-00 Well Number: 2-34-7-104
 Well Name: FEDERAL
 Location: QtrQtr: SESW Section: 34 Township: 7S Range: 104W Meridian: 6
 County: GARFIELD Federal, Indian or State Lease Number: 13470
 Field Name: SOUTH CANYON Field Number: 77750

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.406780 Longitude: -108.978458
 GPS Data: GPS Quality Value: 3.5 Type of GPS Quality Value: _____ Date of Measurement: 09/27/2011

Reason for Abandonment: Dry Production Sub-economic Mechanical Problems
 Other _____

Casing to be pulled: Yes No Estimated Depth: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
DAKOTA	3437	3574	05/04/2023	B PLUG CEMENT TOP	3267
Total: 1 zone(s)					

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	8+5/8	J-55	24	0	335	225	335	0	VISU
1ST	7+7/8	4+1/2	J-55	10.5	0	4106	200	4106	2810	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 3434 with 13 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 198 sks cmt from 2041 ft. to 2578 ft. Plug Type: CASING Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at 400 ft. with 55 sacks. Leave at least 100 ft. in casing 280 CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)

Set 15 sacks half in. half out surface casing from 50 ft. to 0 ft. Plug Tagged:
 Set _____ sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Number of Days from Setting Surface Plug to Capping or Sealing the Well: 138
 Surface Plug Setting Date: 05/04/2023 Cut and Cap Date: 09/19/2023

*Wireline Contractor: RMWS *Cementing Contractor: Duco
 Type of Cement and Additives Used: _____
 Flowline/Pipeline has been abandoned per Rule 1105 Yes No

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Rees Arnim
 Title: Dir. of Engineering Date: _____ Email: rarnim@locin.energy

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with ECMC Rules and applicable orders and is hereby approved.

ECMC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY LIST

COA Type	Description
0 COA	

ATTACHMENT LIST

<u>Att Doc Num</u>	<u>Name</u>
403621989	OPERATIONS SUMMARY
403621999	WELLBORE DIAGRAM
403622000	CEMENT JOB SUMMARY

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	Please provide an explanation for the following and submit any outstanding documents. There were no Form 42s filed for the plugging, no form 27 or form 17 for a bradenhead test prior to plugging as required by COA on the Form 6 intent. Production reporting needs to be corrected to PA status for all applicable months. It is indicated the flowlines have not been abandoned, please provide comments on the flowline abandonment plans.	06/25/2024
Engineer	no F42s; well not plugged by required COA date/compliance plan; no F27; no FIRR; F7 reporting not updated to reflect plugged status	04/08/2024

Total: 2 comment(s)