



FORM
INSP

Rev
X/20

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:
06/20/2024
Submitted Date:
07/01/2024
Document Number:
698602143

FIELD INSPECTION FORM

Loc ID
314078

Inspector Name:
St John, William (Cal)

On-Site Inspection ☐
2A Doc Num:

Operator Information:

ECMC Operator Number: 66190

Name of Operator: OMIMEX PETROLEUM INC

Address: 2501 HARWOOD ST STE 1238

City: DALLAS State: TX Zip: 75201

Status Summary:

☐ THIS IS A FOLLOW UP INSPECTION
☒ FOLLOW UP INSPECTION REQUIRED
☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:
21 Number of Comments
10 Number of Corrective Actions
☒ Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Pesicka, Conor		conor.pesicka@state.co.us	
, Enforcement		dnr_cogccenforcement@state.co.us	
Chambers, Kit		Kchambers@ravenwoodlabs.com	
Lindley, Trent		trent.lindley@state.co.us	NAOV Specialist
Quint, Craig		craig.quint@state.co.us	E Compliance Supervisor
Taylor, Chad		chad.taylor@state.co.us	
Kirschner, Steven		steven.kirschner@state.co.us	Enforcement Supervisor
, Engineering		dnr_ecmc_engineering@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
293759	WELL	IJ	02/01/2018	DSPW	095-06169	SOUTH HOLYOKE SWD 1B-25-7-45	SI

General Comment:

Routine 2024 UIC inspection. Location inspection was also completed to document location conditions at time of inspection.

Date Run: 7/8/2024 Doc [#698602143]

Page 1 of 5

Location			
Lease Road:			
Type	Access		
comment:	Two track off maintained County Road. Injection well and tank battery facilities are located at intersection of two maintained CR's with a Omimex Petroleum Inc Compression Facility (Tipperary Compressor Station) located on the same corner. The combination of sites creates large footprint facility. The lease roads within the site have not been maintained and are over grown with vegetation.		
Corrective Action:	Repair and maintain lease road to comply with rule 603.l	Date:	08/01/2024
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:	Tank labels are peeling, faded, and unreadable.		
Corrective Action:	Install sign to comply with Rule 605.h.	Date:	08/01/2024
Type	BATTERY		
Comment:	Sign not posted at battery		
Corrective Action:	Install sign to comply with Rule 605.e.	Date:	08/01/2024
Emergency Contact Number:			
Comment:	Emergency contact information posted on well lease sign 1-877-425-4882 does not work.		
Corrective Action:	Install sign to comply with Rule 605.a.	Date:	08/01/2024
Good Housekeeping:			
Type	WEEDS		
Comment:	The Location has not been maintained. Site and roads are over grown with vegetation creating an extremely hazardous condition hiding obstructions and discarded equipment on location.		
Corrective Action:	Comply with Rule 606.	Date:	07/09/2024
Type	OTHER		
Comment:	Stained soil inside injection pump and equipment building.		
Corrective Action:	Control and contain spills/releases and clean up per Rule 912.a.	Date:	08/01/2024
Type	DEBRIS		
Comment:	Production related debris and trash on location and inside injection pump and equipment building.		
Corrective Action:	Comply with Rule 606.	Date:	07/09/2024
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No			
Comment: <input type="text"/>			
<input type="checkbox"/> Multiple Spills and Releases?			
Equipment:			
Type: Bradenhead	# 1		corrective date
Comment:	Bradenhead plumbed to surface.		
Corrective Action:		Date:	

Type: Other	# 1	
Comment:	Fiberglass well house over wellhead.	
Corrective Action:		Date:
Type: Ancillary equipment	# 1	
Comment:	Wellhead. Tubing in the wellbore. Tubing valve closed by inspector. Casing valve closed, not connected.	
Corrective Action:		Date:
Type: Other	# 2	
Comment:	Filter Pots (steel water filters).	
Corrective Action:		Date:
Type: Other	# 1	
Comment:	Steel 15' X 25' Injection Pump and Equipment Building. Building is off footing. Injection Pump has been removed.	
Corrective Action:		Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	4	400 BBLS	STEEL AST		40.556290,-102.323135
Comment:	Lat/Long taken by Inspector using cell phone data. All 4 tanks appear to have approximately 4' of fluids in them.				
	Tanks are rusted, pitted, or peeling paint, or show evidence of inadequate repair.				
Corrective Action:	Inspect, maintain and repair tanks to comply with rule 609.b.				Date: 08/01/2024

Paint

Condition	Inadequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Insufficient	Base Insufficient	Inadequate
Comment:	Berms walls and base have vegetation growing inside and on berms. There are animal borrows penetrating berm walls.			
Corrective Action:	Repair or install berms or other secondary containment devices per Rule 603.o.			
	Date: 08/01/2024			

Venting:

Yes/No	NO
Comment:	
Corrective Action:	Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected FacilitiesFacility ID: 293759 Type: WELL API Number: 095-06169 Status: IJ Insp. Status: SI**Underground Injection Control**

UIC Violation: _____ Maximum Injection Pressure: _____

UIC Routine

Inj./Tube:	Pressure or inches of Hg <u>9 psig</u> (e.g. 30 psig or -30" Hg)	Previous Test Pressure _____	MPP _____
TC:	Pressure or inches of Hg <u>-5</u>	Previous Test Pressure _____	Inj Zone: <u>MRSN</u>
Brhd:	Pressure or inches of Hg <u>0.0</u>	Previous Test Pressure _____	Last MIT: <u>01/10/2018</u>
			AnnMTReq: _____

Comment: 06/20/2024 inspection - Tubing= 9 PSIG. Casing= -5 PSIG (vacuum). Bradenhead = 0.0. Suspect possible casing leak.
08/17/2023 inspection - Tubing= 4 PSIG. Casing= -10 PSIG vacuum. Suspect possible casing leak.

Last MIT 1/10/2018, Well is past due 5 - Year UIC Test.

Review of monthly operations records indicate operator is delinquent in submitting monthly operations reports. Las tsumotted production report 8/1/2022.

Corrective Action issued 8/17/2023 FIR Document Number 698600964. Corrective action date remains the same to document period of non-compliance.

Corrective Action: **Immediately shut in well and disconnect flowline or disable/LOTO injection pump.
(Tubing valve shut at wellhead by inspector.)**Date: 08/17/2023**Perform MIT per Rule 417.a****Submit required Form 7(s) to COGCC per rule 413**Method of Injection: GRAVITY FEED

Test Type: _____ Tbg psi: _____ Csg psi: _____ BH psi: _____

Insp. Status: _____

Comment: _____

Corrective Action: _____ Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass			

Comment: No stormwater issues noted at time of inspection.

Corrective Action:

Date: _____

Pits: ☒ NO SURFACE INDICATION OF PIT

ECMC Comments

Comment	User	Date
08/17/2023 FIR Document Number 698600964 corrective action have not been addressed by Operator. Operator has no employees maintaining or checking well, location, or equipment on a routine basis. Location is not secure and vulnerable to unauthorized entry with possibility of personal injury, vandalism, and thief.	stjohnw	07/01/2024

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403841967	INSPECTION SUBMITTED	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6608248
698602147	Inspection photos.	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6608246