



Customer Name Chevron	Customer No.	Date 03/27/2024	Day of Week Wednesday	Rig No. 4	AFE or PO #
Well Name HARPER USX EE27-10			API 05-123-24565		
County/State Weld/Co		Field DJ Basin	Legal Description of Lease CR 45 & CR 76		

From	To	Describe Work to 1/2 Hours- Separate Each Operation
05:30 AM	06:30 AM	Load supplies and equipment. Travel to locations.
06:30 AM	07:00 AM	Review JSA. Holed safety meeting. Service and start equipment.
07:00 AM	08:00 AM	Rig move (7.4 miles) from (CHRISTENSEN. 01) to (HARPER USX EE 27- 10)
08:00 AM	09:00 AM	Spot in containments pulling and pumping unit. Base beam. # 2009-2 Dog house # DH-N Pusher trailer # p-190 Gas buster #425. Tank # 427.hard line trailer CS-210. Waste pit #675 Accumulator.# 2605509. Bop # (1218016030001) Heather #Fh 100 - Hz64.
09:00 AM	10:00 AM	RU.pulling and pumping unit, unload and RU. hard line and hydraulic lines. Check and test ground cables with OHM meter. Performed LO TO. on ROAD HOIST. Perform start well fom.
10:00 AM	11:00 AM	Check pressure on well tubing 800 psi, casing 800 psi, BH 0psi. function test BOP, pressure test blind and pipes Good test. Installed 8-5/8" BH. Safety cables.
11:00 AM	12:00 PM	Hold safety meeting with flare. Crew Company. SELECT. RU equipment.
12:00 PM	01:30 PM	Open tubing to incineration. RU.Pump line to 4- 1/2 casing. Pumping 130 BBLS of fresh water until free of gas returns. Pump 2.5 BPM.
01:30 PM	02:00 PM	RD tree and 3k master valve.NU. BOP. RU. Work floor and tubing equipment for 2- 3/8" pressure test BOP contractor. Good test.
02:00 PM	04:30 PM	TOH.43 stands 2-3/8" and LD 146 joints on the ground.
04:30 PM	05:00 PM	Drain and winterize equipment.
05:00 PM	05:30 PM	SIW. Clean and secure location.SDFD.
05:30 PM	06:00 PM	Crew travel from location to A- plus yard in Greeley.CO

No Accident Reported

Charges and Time Record Listed on Next Page



Customer Name Chevron	Customer No.	Date 03/28/2024	Day of Week Thursday	Rig No. 4	AFE or PO #
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County/State Weld/Co		Field DJ Basin	Legal Description of Lease CR 45 & CR 76		

From	To	Describe Work to 1/2 Hours- Separate Each Operation
05:30 AM	06:30 AM	Load supplies and equipment. Travel to location.
06:30 AM	07:00 AM	Review JSA.hold safety meeting.service and start equipment.
07:00 AM	07:30 AM	Check pressure on well.Casing 0.PSI.BH.0 PSI.check and test ground cable with.OMH meter
07:30 AM	09:00 AM	HSM and JSA. RU A-plus WL.PU 4-1/2" CIBP. RIH and set @ 7116'. Ft (50' above top Cordell perf) POH and LD settings tool.
09:00 AM	09:30 AM	RU.pump line to 4-1/2"casing, pressure up plug to 1500 psi for 15 minutes. Good test.
09:30 AM	10:00 AM	Plug #1 (Cordell) RIH with dump bail 2. SXS. Total. 15.8 Ppg 1.15 yield.2.4 Cuff 2.0 bbl slurry, class G Cement, mix factor 5.0 PH 7.0. chl oride 0.0 water temp 68 degrees, from 7116 ft to 7090 ft. ETOC @7090 ft.
10:00 AM	10:30 AM	PU, 4 -1/2" CIBP. RIH and set at 6769'. Ft. POH and LD setting tools.
10:30 AM	11:00 AM	Plug #2 (NIO) RIH with dump bail 2 SXS.total.15.8 ppg 1.15 yield.2.4 cuff 2.0 bbl Slurry close G cement. Mix factor 5.0 PH 7.0.Chloride. 0.0 water temp 68 degrees, from 6769 ft to 6743 ft. (ETOC @ 6743 ft).
11:00 AM	11:30 AM	PU, 4-1/2" CIBP. RIH and set at 2611.ft' POH and LD setting tools RD Wire line.
11:30 AM	12:30 PM	TIH with. 42 Stands 2-3/8" tubing. Tag.CIBP at 2611.ft'
12:30 PM	01:00 PM	Plug #3 (A-sand plug). Mix. and pump 10 SXS inside 4-1/2" casing 15.8 PPG 15 yield.11.5 cuff.2.0 bbLs slurry class G cement, MIX factor of 5.0, PH 7.0, Chloride 0.0 1.1 bbLs mix water temp 68 degrees 9.7 displacement, from 2611 ft to 2480 ft.
01:00 PM	04:00 PM	LD 22 joints on the ground and of tubing 1945 'ft'.and reverse circulation with 18 bbLs total for clean returns. LD 62 joints on the ground.
04:00 PM	04:30 PM	Drain and winterized equipment.
04:30 PM	05:00 PM	SIW. Clean and secure the location.
05:00 PM	05:30 PM	Crew. Traveled from location to A- plus yard in GREELEY. CO.

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Customer Name Chevron	Customer No.	Date 03/29/2024	Day of Week Friday	Rig No. 4	AFE or PO #
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County/State Weld/Co		Field DJ Basin	Legal Description of Lease CR 45 & CR 76		

From	To	Describe Work to 1/2 Hours- Separate Each Operation
05:30 AM	06:30 AM	Load supplies and equipment. Crew travel to location.
06:30 AM	07:00 AM	Review JSA Hold safety meeting service and start equipment.
07:00 AM	07:30 AM	Check pressure on well. Casing 0 Psi. BH 0 PSI. check and test ground cables with OHM Meter.
07:30 AM	08:00 AM	HSM and JSA. RU. A-Plus WL. PU. 1.ft 6 SPF gun. RIH. Perforate @ 827 ft'. POH and RD.WL.
08:00 AM	09:00 AM	RU.Pump line. 4-1/2" casing to establish circulation. Out of 8-5/8".BH With 80 bbls total of fresh water.
09:00 AM	09:30 AM	Verify well static. Monitor flow for 15 minutes. No flow pressure.
09:30 AM	11:00 AM	Plug # 4 (surface) MIX and pumping 294 SXS Total. 58 sxs inside 9" OH. 67 SXS inside 4-1/2". 169 SXS.inside 8-5/8" BH. 15.8.ppg 1.5 yi eld.cuff 60.6. 338.5.bbl slurry class G cement.mix factor 5.0 PH 7.0.chloride 0.0, 35.0 bbls mix water. temp 67 degrees.from 827' ft to SU RFACE.
11:00 AM	11:30 AM	RD.Work floor. ND BOP, installed 5k top flange and master valve.
11:30 AM	12:30 PM	RD, pulling and pumping unit.RD hard and hydraulic lines.
12:30 PM	01:00 AM	Prepare and secure equipment for rig move.

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