

Surface Cement Verification Report

Guttersen Y12-763

Date: Apr 12, 2024

Cementer's Well Service, Inc.
P.O. BOX 336220 • GREELEY, CO 80633 •
(970) 690-1100

CLIENT: Noble Energy

FIELD TICKET #: 201.0110.006



COGCC Operator Guidance - RULE #308.A.B(2)A.ii

Job Information

API #:	05-123-52446	Job Type:	New Well -- Surface
Well Owner:	Noble Energy	Cementing Company:	Cementer's Well Service, Inc.
Lease:	Guttersen Y12	Contact:	Nate Kvamme, 303-324-4296
Well Name:	Guttersen Y12-763	Ambient Conditions:	Clear
State:	CO	Temperature:	48 deg F
County:	Weld		
Job Date:	Apr 12, 2024		
Time on Location:	Apr 11, 2024, 11:30 PM		

Slurry Description

a) Purpose	Surface
b) Cement Class	ASTM C595 Type IL
c) Cement Yield	1.61 cu ft / sk
d) Cement Density	13.9 PPG
e) Number of sks	754 sks
f) Mix Fluid Type	
Water / Cement	8.5 gal/sk
g) Slurry Mixed	216.20 BBLs Cement
h) Additives Used	Gel/Bentonite 3.00 % Calcium Chloride 1.50 %
Total Water Used	347.74 BBLs Water
i) Displacement Fluid Vol	155.14 BBLs Water
j) Method of Placement	N/A
l) Stage Tool Depth	N/A
k) Set Depth	Pipe Landed @ 2,068 ft.
m) Float Collar Depth	Plug Landed @ 2,007 ft.
n) Designed top of Cement	Returns to Surface (+)
o) Centralizer Depths	N/A

Job Notes

a) Plug Down	
Yes @ Apr 12, 2024, 1:56 AM	
Landed Plug @ 2,593 PSI	
Final Lift @ 450 PSI	
b) Floats Held	Yes 1.0 BBLs back
c) Full Returns	Yes
Lost Circulation	No
d) Cement to Surface	Yes 31 BBLs Cement
e) If no returns, top off	
f) Top off Detail	
g) Additional Detail	
Charts -	
(Pressure, Density, Pump Rate & Total BBLs)	
	*see further attached

Cementer's Well Service, Inc.

Noble Energy

Cementer's Job ID: 3372

Surface Cement Job Graph & Casing Test

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Well Data		Cement Job Data	
API #:	05-123-52446	State:	CO
Well Owner:	Noble Energy	County:	Weld
Lease:	Guttersen Y12	Time on Location: 04-11-24 23:30	
Well Name:	Guttersen Y12-763	Plug Down Time: 04-12-24 01:56	
TD: Depth @ 2,068 ft.		Casing Pressure Test Results (PSI)	
KB: Pipe Landed @ 2,068 ft.		Final Lift @	450 PSI
Set: Plug Landed @ 2,007 ft.		Landed Plug @	2,593 PSI
		10 min	2,598 PSI
		20 min	2,614 PSI
		25 min	2,615 PSI
		30 min	2,618 PSI

