

Surface Cement Verification Report

Guttersen Y12-754

Date: Apr 11, 2024

Cementer's Well Service, Inc.
P.O. BOX 336220 • GREELEY, CO 80633 •
(970) 690-1100

CLIENT: Noble Energy

FIELD TICKET #: 201.0110.005



COGCC Operator Guidance - RULE #308.A.B(2)A.ii

Job Information

API #:	05-123-52451	Job Type:	New Well -- Surface
Well Owner:	Noble Energy	Cementing Company:	Cementer's Well Service, Inc.
Lease:	Guttersen Y12	Contact:	Nate Kvamme, 303-324-4296
Well Name:	Y12-754	Ambient Conditions:	Clear
State:	CO	Temperature:	60 deg F
County:	Weld		
Job Date:	Apr 11, 2024		
Time on Location:	Apr 11, 2024, 1:00 PM		

Slurry Description

a) Purpose	Surface
b) Cement Class	ASTM C595 Type IL
c) Cement Yield	1.61 cu ft / sk
d) Cement Density	13.9 PPG
e) Number of sks	757 sks
f) Mix Fluid Type	
Water / Cement	8.5 gal/sk
g) Slurry Mixed	217.06 BBLs Cement
h) Additives Used	Gel/Bentonite 3.00 % Calcium Chloride 1.50 %
Total Water Used	337.80 BBLs Water
i) Displacement Fluid Vol	154.60 BBLs Water
j) Method of Placement	N/A
l) Stage Tool Depth	N/A
k) Set Depth	Pipe Landed @ 2,060 ft.
m) Float Collar Depth	Plug Landed @ 2,000 ft.
n) Designed top of Cement	Returns to Surface (+)
o) Centralizer Depths	N/A

Job Notes

a) Plug Down	Yes @ Apr 11, 2024, 3:29 PM
	Landed Plug @ 2,577 PSI
	Final Lift @ 500 PSI
b) Floats Held	Yes 1.0 BBLs back
c) Full Returns	Yes
Lost Circulation	No
d) Cement to Surface	Yes
	40 BBLs Cement
e) If no returns, top off	
f) Top off Detail	
g) Additional Detail	
Charts -	
(Pressure, Density, Pump Rate & Total BBLs)	
	*see further attached

Cementer's Well Service, Inc.

Noble Energy

Cementer's Job ID: 3371

Surface Cement Job Graph & Casing Test

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Well Data		Cement Job Data	
API #:	05-123-52451	State:	CO
Well Owner:	Noble Energy	County:	Weld
Lease:	Guttersen Y12	Time on Location: 04-11-24 13:00	
Well Name:	Y12-754	Plug Down Time: 04-11-24 15:29	
TD: Depth @ 2,070 ft.		Casing Pressure Test Results (PSI)	
KB: Pipe Landed @ 2,060 ft.		Final Lift @	500 PSI
Set: Plug Landed @ 2,000 ft.		Landed Plug @	2,577 PSI
		10 min	2,587 PSI
		20 min	2,596 PSI
		25 min	2,600 PSI
		30 min	2,603 PSI

