

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

07/03/2024

Submitted Date:

07/04/2024

Document Number:

715500308**FIELD INSPECTION FORM**Loc ID: 423933 Inspector Name: Burchett, Kirby On-Site Inspection: ☐ 2A Doc Num: _____**Operator Information:**

ECMC Operator Number: 7125

Name of Operator: BEEMAN OIL & GAS INC

Address: 13635 E 104TH AVENUE STE 400

City: COMMERCE CITY State: CO Zip: 80022

Status Summary:

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

24 Number of Comments

10 Number of Corrective Actions

- ☒ Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Lawton, Lisa	(970) 846-4639	lisa@beemanoil.com	
Galloway, Kelly	(970) 210-2896	kgalloway.werc@gmail.com	
Pate, James	(720) 377-3366	jspconcrete@yahoo.com	
Kellerby, Shaun	(970) 712-1248	shaun.kellerby@state.co.us	
Engineering, ECMC		dnr_cogccengineering@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
423935	WELL	PR	01/01/2023	OW	081-07661	Stoddard 33-30	PR

General Comment:**ECMC Inspection Report Summary**

On Wednesday, 07/03/2024, Inspector Kirby Burchett, conducted a follow up field inspection at Beeman Oil & Gas Inc. on the Stoddard 33-30 well, Location #423933, in Moffat County, Colorado.

This location is within or in close proximity to a Parks and Wildlife (CPW) District and Black Bear area with High Priority, NSO, Density and Other Consultation Habitat regulations.

Any Corrective Actions from previous Inspections are still applicable.

Follow up inspection in response to compliance issues observed during Insp. #715500173 on 6/6/24. The following Corrective Actions are unresolved and original due dates will remain:

1. Open end tank valve.
2. Oily waste and stained soils.
3. Random debris.
4. Gas calibration overdue.

Refer to Inspection Photos for observed compliance issues.

While there during normal operations the following compliance issues were observed:

1. Gas calibration not visibly displayed.
2. Liner material in need of repair.

Refer to Inspection Photos for observed compliance issues.

A follow up on this site inspection will be conducted to ensure all compliance issues have been corrected to comply with ECMC rules.

LocationOverall Good: ☐

Signs/Marker:			
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: (970) 210-2896 or 911

Corrective Action:

Date: _____

Good Housekeeping:

Type	DEBRIS		
Comment:	Random debris		
Corrective Action:	All excess materials, rubbish, supplies, trash, or other waste material will be properly contained until removed from the Oil and Gas Location. At no time will debris be placed or remain on the ground.	Date:	06/14/2024

Overall Good: ☐

Spills:			
Type	Area	Volume	
Other	Pump Jack	<= 1 bbl	
Comment:	Exhaust containment with stained soil around base		
Corrective Action:	Remove and properly dispose of oily waste and impacted soil.		Date: 06/22/2024
Lube Oil	Pump Jack	<= 1 bbl	
Comment:	Engine leak on base and stained soil around base		
Corrective Action:	Remove and properly dispose of oily waste and impacted soil.		Date: 06/22/2024
Crude Oil	WELLHEAD	<= 1 bbl	
Comment:	Oily waste on wellhead and ground with stained soil		
Corrective Action:	Remove and properly dispose of oily waste and impacted soil.		Date: 06/22/2024
PW/CO	Tank	<= 1 bbl	
Comment:	Several stains inside tank berm		
Corrective Action:	Remove and properly dispose of oily waste and impacted soil.		Date: 07/19/2024
Lube Oil		<= 1 bbl	

Comment:	Equipment parked near tank battery during previous inspection. Equipment has been removed leaving several stained areas.			
Corrective Action:	Remove and properly dispose of oily waste and impacted soil.		Date:	07/19/2024
In Containment:	No			
Comment:	<div></div>			
<input type="checkbox"/> Multiple Spills and Releases?				
Fencing/:				
Type	TANK BATTERY			
Comment:	Corral panels			
Corrective Action:			Date:	
Type	PUMP JACK			
Comment:	Manufacturer's and corral panels			
Corrective Action:			Date:	
Type	SEPARATOR			
Comment:	Corral panels			
Corrective Action:			Date:	
Type	WELLHEAD			
Comment:	Corral panels			
Corrective Action:			Date:	
Equipment:				corrective date
Type: Ancillary equipment	# 1			
Comment:	Chemical tank in containment			
Corrective Action:			Date:	
Type: Ancillary equipment	# 1			
Comment:	Propane tank			
Corrective Action:			Date:	
Type: Pump Jack	# 1			
Comment:				
Corrective Action:			Date:	
Type: Deadman # & Marked	# 4			
Comment:				
Corrective Action:			Date:	
Type: Horizontal Heater Treater	# 1			
Comment:				
Corrective Action:			Date:	
Type: Gas Meter Run	# 1			
Comment:	Gas meter calibration not visibly displayed			
Corrective Action:	The Operator will conspicuously post and maintain the date of the last meter calibration in a legible condition at each meter at all times.		Date:	07/14/2024
Type: Ancillary equipment	# 1			
Comment:	Lube oil tank in containment			

Corrective Action:		Date:	
Type: Bradenhead	# 1		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 0		
Comment:	Gas calibration on the floor and out of date.		
Corrective Action:	Meters will be calibrated annually unless more frequent calibration is required by contractual obligations or by the Director.	Date:	06/22/2024
Type: Ancillary equipment	# 1		
Comment:	Engine exhaust containment		
Corrective Action:		Date:	
Type: Bird Protectors	# 3		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	400 BBLs	HEATED STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Insufficient			
Comment:	Liner damaged by fire				
Corrective Action:	Maintain and repair liner material to ensure spill or released materials will be maintained within the containment structure.			Date: 08/03/2024	
Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	400 BBLs	HEATED STEEL AST		,
Comment:	Open ended load line				
Corrective Action:	All load lines or tank valves that can be used as a load line will be capped or plugged.				Date: 06/12/2024

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
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Inspector Name: Burchett, Kirby

Metal						
Comment:	Liner repair previously addressed.					
Corrective Action:						Date:
Contents	#	Capacity	Type	Tank ID	SE GPS	
CRUDE OIL	1	400 BBLs	STEEL AST		,	
Comment:						
Corrective Action:						Date:
<u>Paint</u>						
Condition	Adequate					
Other (Content)						
Other (Capacity)						
Other (Type)						
<u>Berms</u>						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Metal						
Comment:	Liner repair previously addressed.					
Corrective Action:						Date:
<u>Venting:</u>						
Yes/No						
Comment:						
Corrective Action:						Date:
<u>Flaring:</u>						
Type						
Comment:						
Corrective Action:						Date:

Inspected Facilities									
Facility ID:	423935	Type:	WELL	API Number:	081-07661	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	May 2024 Production Report Review of production records indicates gas reporting up until August 2022. No gas reported since January 2023. Gas Capture Plan?								
Corrective Action:							Date:		

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Drains						
				Material Handling And Spill Prevention		
		Culverts				
		Ditches				
Ditches						

Comment: Operator is responsible for maintaining Best Management Practices (BMPs) to control vehicle tracking and potential sediment discharges from operational roads, well pads, and other unpaved surfaces.

Corrective Action:

Date:

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
715500309	Inspection Photos	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6612059