

FORM
INSPRev
X/20State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

06/27/2024

Submitted Date:

07/03/2024

Document Number:

698602150

FIELD INSPECTION FORM

 Loc ID: 411752
 Inspector Name: St John, William (Cal)
 On-Site Inspection:
 2A Doc Num:
Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Findings:

33 Number of Comments

17 Number of Corrective Actions

Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Operator Information:

ECMC Operator Number: 66190

Name of Operator: OMIMEX PETROLEUM INC

Address: 2501 HARWOOD ST STE 1238

City: DALLAS State: TX Zip: 75201

Contact Information:

Contact Name	Phone	Email	Comment
Schlagenhauf, Mark	303-894-2100	mark.schlagenhauf@state.co.us	Integrity Engineering Supervisor
, Enforcement		dnr_cogccenforcement@state.co.us	
Lindley, Trent		trent.lindley@state.co.us	NAOV Specialist
Quint, Craig		craig.quint@state.co.us	E Compliance Supervisor
Kirschner, Steven		steven.kirschner@state.co.us	Enforcement Supervisor
, Engineering		dnr_ecmc_engineering@state.co.us	
Chambers, Kit		Kchambers@ravenwoodlabs.com	7/16/2023
Taylor, Chad		chad.taylor@state.co.us	
Pesicka, Conor		conor.pesicka@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
293573	WELL	IJ	01/01/2021	DSPW	125-11079	LENZ FARMS SWD 3B-32-5-43	SI

General Comment:

Routine 2024 UIC inspection. Location inspection was also completed to document location conditions at time of inspection.

Location			
Lease Road:			
Type	Access		
comment:	Two track off maintained County Road. The access two track and location surface area have not been maintained. Site and roads are over grown with vegetation creating an extremely hazardous condition hiding obstructions and discarded equipment on location.		
Corrective Action:	Repair and maintain lease road to comply with rule 603.I	Date:	08/03/2024
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:	400 BBL Steel AST labels are faded and unreadable. Plastic Methanol Tank at Pig Station has no labels. 400 BBL AST labels previously documented in FIR dated 08/17/2023 Document Number 693600814. Corrective action has not been completed by Operator. Corrective action date remains the same to document period of non-compliance.		
Corrective Action:	Install sign to comply with Rule 605.h.	Date:	09/17/2023
Type	BATTERY		
Comment:	Lease sign mounted on metal building at Tank Battery.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	No Lease sign at wellhead.		
Corrective Action:	Install sign to comply with Rule 605.d.	Date:	08/03/2024
Type	OTHER		
Comment:	Lease sign at Location entrance.		
Corrective Action:		Date:	
Emergency Contact Number:			
Comment:	Emergency 24 Hr. Operator contact number 1-877-425-4882 posted on Lease signs does not work.		
Corrective Action:	Install sign to comply with Rule 605.d.	Date:	08/03/2024
Good Housekeeping:			
Type	WEEDS		
Comment:	Weeds across location and around equipment. Previously documented in FIR dated 08/17/2023 Document Number 693600814. Corrective action has not been completed by Operator. Corrective action date remains the same to document period of non-compliance.		
Corrective Action:	Comply with Rule 606.	Date:	09/22/2023
Type	UNUSED EQUIPMENT		
Comment:	Unused production related equipment and supplies inside shed and fencing at well location.		
Corrective Action:	Comply with Rule 606.	Date:	07/19/2024
Type	DEBRIS		
Comment:	Production related debris inside Location fencing and inside metal shed.		
Corrective Action:	Comply with Rule 606.	Date:	07/11/2024
Overall Good: <input type="checkbox"/>			

Spills:			
Type	Area	Volume	
Lube Oil		<= 1 bbl	
Comment: Stained soil inside metal shed.			
Corrective Action: Review Self-inspection, maintenance, and good housekeeping procedures and schedules to facilitate identification of conditions that could cause breakdowns or failures of BMPs to comply with Rule 1002.(2).D.			Date: <u>07/11/2024</u>

In Containment: No

Comment: [Stained soil is inside metal shed. Shed was used to house the injection pump and equipment. Staining appears to possibly be lube oil.](#)

Multiple Spills and Releases?

Fencing/:			
Type	OTHER		
Comment: Stock Panel fencing around Pig Station. Panels are down allowing cattle access of surface equipment.			
Corrective Action: Repair and maintain fencing to comply with rule 603.h			Date: <u>07/09/2024</u>
Type	LOCATION		
Comment: Post and wire fencing around location. Fencing is in disrepair and down in several places. Landowner has attempted to place stock panels in areas restrict cattle from accessing location.			
Corrective Action: Repair and maintain fencing to comply with rule 603.h.			Date: <u>07/09/2024</u>
Type	OTHER		
Comment: Stock Panels around above grade valve set.			
Corrective Action:			Date:

Equipment:			corrective date
Type: Ancillary equipment	# 0		
Comment: Injection Pump and water filters have been removed.			
Corrective Action:			Date:
Type: Ancillary equipment	# 1		
Comment: Wellhead. Tubing in the wellbore. Tubing valve closed. Casing valve closed, not connected. Wellhead Tree is missing Bull Plugs.			
Corrective Action: Inspect and service the wellhead, tree, and related surface control equipment to comply with Rule 603.c.(14).			Date: <u>07/19/2024</u>
Type: Bradenhead	# 1		
Comment: Bradenhead plumbed to surface. Missing Bull Plug.			
Corrective Action:			Date:
Type: Deadman # & Marked	# 4		
Comment: Markers are down.			
Corrective Action: Install proper guy line markers per Rule 603.j			Date: <u>07/18/2024</u>
Type: Other	# 1		
Comment: Steel 25' X 15' Equipment Shed. Housed Injection Pump and equipment. Injection Pump and equipment has been removed. Door is off hinges and stock panel has been wired across entrance to prevent cattle from entering shed. Building has shifted off its footings and pressure applied by the building wall to the injection control and power panels wooden support post have broken off.			
Corrective Action: Comply with Rule 609.a.			Date: <u>07/15/2024</u>

Type: Flow Line	# 3		
Comment:	Above grade valve sets for below grade lines.		
Corrective Action:			Date:
Type: Pig Station	# 3		
Comment:	Located at edges of location.		
Corrective Action:			Date:
Type: Flow Line	# 1		
Comment:	Uncapped and open ended flowlines associated with water tranfer and injection well line found inside metal equipment building. Valves are not locked and tagged out.		
Corrective Action:	Comply with Rule 1102.i.		Date: 07/06/2024

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
METHANOL	1	<50 BBLs	PLASTIC AST		
Comment:	Tank setting in secondary containment at Pig Station. No labels on tank.				
Corrective Action:					Date:

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Comment:					
Corrective Action:				Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	2	400 BBLs	STEEL AST		40.365970,-102.180030
Comment:	Labels fading and unreadable at a distance. North tank is starting to rust along bottom at valve. Injection Pump and equipment removed and tank valves are not locked and tagged out with open ended end points.				
Corrective Action:	Comply with Rule 609.a.				Date: 07/19/2024

Paint

Condition	Inadequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Insufficient	Base Insufficient	Inadequate
Comment:	Berms are weather worn and flattening. Berm walls and base have vegetation growing. FIR dated 08/17/2023 Document Number 693600814. Corrective action has not been completed by Operator. Corrective action date remains the same to document period of non-compliance.			

Corrective Action:	Repair or install berms or other secondary containment devices per Rule 603.o.	Date:	10/22/2023
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Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 293573 Type: WELL API Number: 125-11079 Status: IJ Insp. Status: SI

Underground Injection Control

UIC Violation: Other Maximum Injection Pressure: _____

UIC Routine

Inj./Tube:	Pressure or inches of Hg <u>2 PSIG</u> (e.g. 30 psig or -30" Hg)	Previous Test Pressure _____	MPP _____
TC:	Pressure or inches of Hg <u>2 PSIG</u>	Previous Test Pressure _____	Inj Zone: <u>LKMR</u>
Brhd:	Pressure or inches of Hg <u>0.0</u>	Previous Test Pressure _____	Last MIT: <u>01/10/2018</u>
			AnnMTReq: _____

Comment: Tubing= 2.0 PSIG. Casing= 2.0 PSIG . Bradenhead = 0.0. (Slight blow and died.) Suspect possible casing leak.

Review of monthly operations records indicate operator is delinquent in submitting monthly operations reports. Last submitted production report 8/1/2022.

Last MIT 01/10/2018. M.I.T. was due by 1/10/2023, it is past due.

FIR dated 08/17/2023 Document Number 693600814 identified MIT Past Due. Corrective action has not been completed by Operator. Corrective action date remains the same to document period of non-compliance.

Corrective Action: Comply with 417.a.4.A., Contact engineering for directives Date: 09/22/2023
Submit required Form 7(s) to COGCC per Rule 413.

Method of Injection: _____

Test Type: _____ Tbg psi: _____ Csg psi: _____ BH psi: _____

Insp. Status: _____

Comment: _____

Corrective Action: _____ Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass			

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

ECMC Comments

Comment	User	Date
08/17/2023 FIR Document Number 693600814 corrective action have not been addressed by Operator. 5 Year UIC MIT is PAST DUE. Operator has no employees maintaining or checking well, location, or equipment on a routine basis. Location is not secure and vulnerable to unauthorized entry with possibility of personal injury, vandalism, and thief.	stjohnw	07/03/2024

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
698602153	Inspection Photos.	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6611243