

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

06/27/2024

Submitted Date:

07/03/2024

Document Number:

708302377**FIELD INSPECTION FORM**

Loc ID 335996	Inspector Name: Morris, Matthew	On-Site Inspection <input type="checkbox"/>	2A Doc Num: _____	Status Summary: <input type="checkbox"/> THIS IS A FOLLOW UP INSPECTION <input checked="" type="checkbox"/> FOLLOW UP INSPECTION REQUIRED <input type="checkbox"/> NO FOLLOW UP INSPECTION REQUIRED
Operator Information: ECMC Operator Number: <u>96850</u> Name of Operator: <u>TEP ROCKY MOUNTAIN LLC</u> Address: <u>1058 COUNTY ROAD 215</u> City: <u>PARACHUTE</u> State: <u>CO</u> Zip: <u>81635</u>				Findings: <u>14</u> Number of Comments <u>3</u> Number of Corrective Actions <input checked="" type="checkbox"/> Corrective Action Response Requested
				ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:			
Contact Name	Phone	Email	Comment
, TEP		COGCCInspectionReports@terraep.com	

Inspected Facilities:							
Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
290248	WELL	PR	04/18/2007	GW	045-14065	AP 421-18-695	PR
290249	WELL	PR	04/18/2007	GW	045-14064	AP 521-18-695	PR
298107	WELL	PR	09/04/2008	GW	045-17073	AP 321-18-695	PR
298108	WELL	PR	06/24/2010	GW	045-17074	AP 322-18-695	PR
298109	WELL	PR	08/20/2009	GW	045-17075	AP 522-18-695	PR
298111	WELL	PR	06/24/2010	GW	045-17077	AP 531-18-695	PR
298112	WELL	PR	06/24/2010	GW	045-17078	AP 331-18-695	PR
298114	WELL	PR	09/01/2023	GW	045-17080	AP 332-18-695	PR

General Comment: <p>CECMC Inspection Report Summary</p> <p>On 6/27/2024 at approximately 10:40, Compliance Inspector Matthew Morris conducted an on-site inspection at TEP ROCKY MOUNTAIN LLC, AP-66S95W/18NENW at Location ID #335996 in Garfield County, Colorado.</p> <p>Normal production operations were observed.</p> <p>During the inspection, the following compliance issues were observed:</p> <ol style="list-style-type: none"> 1) Housekeeping; debris on location 2) Open-ended load line at tank battery 3) Stormwater; refer to Stormwater section <p>A follow-up on this site inspection will be conducted to ensure the compliance issues have been corrected to comply with CECMC rules.</p> <p>This location is within or in close proximity to, a CPW Density/High Priority Habitat, Black Bear, NSO Habitat, or Wildlife Management area.</p>
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LocationOverall Good: ☐**Signs/Marker:**

Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass on the side of the unit indicates that the storage tank contains an unknown fluid. No form of labeling or markers is present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 911/(970) 285-9377

Corrective Action:

Date: _____

Good Housekeeping:

Type	DEBRIS		
Comment:	Unused T-post and shovel handle near tank battery.		
Corrective Action:	Remove debris from location to comply with Rule 606.	Date:	07/08/2024

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

☐ Multiple Spills and Releases?**Fencing/:**

Type	WELLHEAD		
Comment:	Hog panels		
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:	Hog panels		
Corrective Action:		Date:	

Type	SEPARATOR		
Comment:	Hog panels		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Ancillary equipment	# 2		
Comment:	Chemical tanks		
Corrective Action:		Date:	
Type: Gas Meter Run	# 8		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heater Treater	# 1		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 9		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 8		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 8		
Comment:			
Corrective Action:		Date:	
Type: Plunger Lift	# 8		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
CONDENSATE	2	400 BBLs	HEATED STEEL AST		,	
Comment:	Open-ended load line.					
Corrective Action:	Secure tank load line to comply with Rule 608.e.					Date: 07/08/2024

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Inspector Name: Morris, Matthew

Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	2	400 BBLs	HEATED STEEL AST		,	
Comment:						
Corrective Action:						Date:
Paint						
Condition	Adequate					
Other (Content)						
Other (Capacity)						
Other (Type)						
Berms						
Type	Capacity		Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate		Walls Sufficient	Base Sufficient	Adequate	
Comment:						
Corrective Action:						Date:
Venting:						
Yes/No	NO					
Comment:						
Corrective Action:						Date:
Flaring:						
Type						
Comment:						
Corrective Action:						Date:

Inspected Facilities						
Facility ID:	290248	Type:	WELL	API Number: 045-14065	Status: PR	Insp. Status: PR
Producing Well						
Comment:						
Corrective Action:						Date:
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12						
Facility ID:	290249	Type:	WELL	API Number: 045-14064	Status: PR	Insp. Status: PR
Producing Well						
Comment:						
Corrective Action:						Date:
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12						
Facility ID:	298107	Type:	WELL	API Number: 045-17073	Status: PR	Insp. Status: PR
Producing Well						
Comment:						
Corrective Action:						Date:
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12						
Facility ID:	298108	Type:	WELL	API Number: 045-17074	Status: PR	Insp. Status: PR
Producing Well						
Comment:						
Corrective Action:						Date:
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12						
Facility ID:	298109	Type:	WELL	API Number: 045-17075	Status: PR	Insp. Status: PR
Producing Well						
Comment:						
Corrective Action:						Date:
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12						
Facility ID:	298111	Type:	WELL	API Number: 045-17077	Status: PR	Insp. Status: PR
Producing Well						
Comment:						
Corrective Action:						Date:
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12						
Facility ID:	298112	Type:	WELL	API Number: 045-17078	Status: PR	Insp. Status: PR
Producing Well						
Comment:						
Corrective Action:						Date:
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12						
Facility ID:	298114	Type:	WELL	API Number: 045-17080	Status: PR	Insp. Status: PR
Producing Well						
Comment:						
Corrective Action:						Date:
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12						

Producing Well			
Comment:			
Corrective Action:			Date: <div></div>

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Other	Fail					Insufficient erosion control/site degradation
		Other	Fail			Insufficient erosion control
Other	Fail					Sediment run-off from location
Compaction	Fail					Lack of stabilization
		Culverts				
Berms						
				Material Handling And Spill Prevention		
		Gravel				
		Ditches				
		Compaction				

Comment: 1) Rill erosion causing sediment run-off from location on west end of location
 2) Insufficient erosion control on cut slope east of tank battery causing site degradation (damaged fencing)
 3) Insufficient erosion control on access road. Rill erosion cutting along road and bypassing ditch BMP

Corrective Action: 1002.f.(2): Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations to control Stormwater runoff in a manner that minimizes erosion, transport of sediment offsite, and site degradation. BMPs shall be maintained until the facility is abandoned and final reclamation is achieved pursuant to Rule 1004.

Date: 07/18/2024

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
708302378	Photo Log	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6611064