

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

07/02/2024

Submitted Date:

07/02/2024

Document Number:

715500302

FIELD INSPECTION FORM

Loc ID 313020 Inspector Name: Burchett, Kirby On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 3975
Name of Operator: ARGALI EXPLORATION COMPANY
Address: PO BOX 416
City: RANGELY State: CO Zip: 81648

Findings:

- 15 Number of Comments
- 6 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Rector, Jeff	(970) 629-2614	jbrduco@yahoo.com	
, Inspections		argaliexplorationcompany@gmail.com	
Wilson, Justin	(970) 878-3825	jrwilson@blm.gov	
Rector, Brian	(970) 629-1906	brector1983@gmail.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
223376	WELL	PR	02/01/2024	GW	081-06740	FEDERAL 2-26	SI

General Comment:

[ECMC Inspection Report Summary](#)

On Tuesday, 07/02/2024, Inspector Kirby Burchett, conducted a follow up field inspection at Argali Exploration Company on the Federal 2-26 well, Location #313020, in Moffat County, Colorado.

This location is within or in close proximity to a Parks and Wildlife (CPW) District with High Priority, NSO, Density and Other Consultation Habitat regulations.

Any Corrective Actions from previous Inspections are still applicable.

Follow up inspection in response to compliance issues observed during Insp. #715500022 on 5/14/24. The following Corrective Actions are unresolved and original due dates remain:

1. Unused equipment.
2. Container label illegible.
3. Equipment open to wildlife.
4. Tank missing required information.
5. Tank berm undersize and no longer impervious.
6. Open ended load line.

Refer to Inspection Photos for observed compliance issues.

While there during normal operations no additional compliance issues were observed.

A follow up on this site inspection will be conducted to ensure all compliance issues have been corrected to comply with ECMC rules.

Location

Overall Good:

Signs/Marker:		
Type	TANK LABELS/PLACARDS	
Comment:	Production tank missing required information	
Corrective Action:	All Tanks and Containers will be labeled pursuant to Rule 605. h. (1). All Tanks with a capacity of 10 Barrels or greater will be labeled or posted with the following information: Name of Operator; Operator's emergency contact telephone number; Tank capacity; Tank contents; and NFPA label or equivalent globally harmonized label.	Date: 05/25/2024
Type	CONTAINERS	
Comment:	Container missing required information.	
Corrective Action:	Containers that are used to store, treat, or otherwise handle a hazardous material and which are required to be marked, placarded, or labeled in accordance with the U.S. Department of Transportation's Hazardous Materials Regulations, will retain the markings, placards, and labels on the Container. Such markings, placards, and labels will be retained on the Container until it is sufficiently cleaned of residue and purged of vapors to remove any potential hazards.	Date: 05/25/2024
Type	OTHER	
Comment:	Separator units include attached storage tanks. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tank.	
Corrective Action:		Date:
Type	BATTERY	
Comment:		
Corrective Action:		Date:

Emergency Contact Number:		
Comment:	303-629-1906 or 911	
Corrective Action:		Date: _____

Good Housekeeping:		
Type	UNUSED EQUIPMENT	
Comment:	Methanol tank and containment not in service	
Corrective Action:	All equipment not hooked up or out of service will be removed from location.	Date: 05/30/2024
Type	OTHER	
Comment:	Containment open to wildlife	
Corrective Action:	Remove containment or install wildlife protection equipment.	Date: 05/25/2024

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

Equipment:			corrective date
Type: Deadman # & Marked	# 3		
Comment:			

Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 1		
Comment:			
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	Wellhead tree		
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Unlabeld methanol tank and containment not in use		
Corrective Action:		Date:	
Type: Bird Protectors	# 1		
Comment:			
Corrective Action:		Date:	
Type: Flow Line	# 1		
Comment:	Wellhead to separator above ground		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	300 BBLS	STEEL AST		
Comment:	Open end valve on tank.				
Corrective Action:	All load lines or tank valves that can be used as a load line will be capped or plugged.				Date: 05/20/2024

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Inadequate	Walls Insufficient		
Comment:	Unlined. Secondary containment is inadequate to contain 150% of the volume of the largest tank. Secondary containment is not sufficiently impervious to contain spilled or released materials.			
Corrective Action:	Repair or install berms or other secondary containment devices.			Date: 06/14/2024

Venting:			
Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:			
Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 223376 Type: WELL API Number: 081-06740 Status: PR Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment:

Corrective Action: Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Ditches						
		Culverts				
				Material Handling And Spill Prevention	Fail	Open to wildlife
		Ditches				

Comment: Operator is responsible for maintaining Best Management Practices (BMPs) to control vehicle tracking and potential sediment discharges from operational roads, well pads, and other unpaved surfaces.

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
715500303	Inspection Photos	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6610216