

State of Colorado  
Energy & Carbon Management Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



ECMC RECEPTION  
Receive Date:  
**07/02/2024**  
Document Number:  
**403842513**

**FIELD OPERATIONS NOTICE**

The Form 42 shall be submitted as required by Rule, Notice to Operators, Policy, or Condition of Approval. A Form 42 Update shall be submitted to revise the scheduled date or time on a previous Form 42 - Advance Notice of Field Operations. A Form 42 Update must be for the same well, location, or facility and for the same Field Operation as a previous Form 42. NOTE: Operator's Contact for Advance Notices of Field Operations should be available 24 hours a day, 7 days a week and should have the most current scheduling information for the operation. Operator's Contact for other notices should be able to respond to questions regarding the reported information.

Update of a previous Form 42 Notice        YES       

**Entity Information**

ECMC Operator Number:        10633        Contact Person:        Jesse Silva         
Company Name:        CRESTONE PEAK RESOURCES OPERATING LLC        Phone:        (970) 396-0421         
Address:        555 17TH STREET SUITE 3700        Fax:        ( )         
City:        DENVER        State:        CO        Zip:        80202        Email:        jsilva@civiresources.com       

API #:        05 - 001 - 10563 - 00        Facility ID:        486039        Location ID:        449176         
Facility Name:        King 3-65 28-29- 1AH         Submit By Other Operator         
Sec:        28        Twp:        3S        Range:        65W        QtrQtr:        NESE        Lat:        39.759543        Long:        -104.660996       

**NOTICE OF HYDRAULIC FRACTURING TREATMENT – 48-hour notice required**

Date of Treatment:        07/04/2024       

Time:        15:00        (HH:MM)

Anticipated Date of Flowback:        09/25/2024       

Is the Hydraulic Fracturing Treatment of this Well anticipated to last for longer than one day?        Yes       

If YES, describe the anticipated duration of these operations:

       Frac for the wells in this zipper group is estimated to last approximately 17 days.       

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct and complete.

Print Name:        Elaine Winick        Email:        ewinick@civiresources.com       

Signature:               Title:        Completions Tech        Date:        07/02/2024