

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

06/20/2024

Submitted Date:

06/24/2024

Document Number:

693701158

FIELD INSPECTION FORMLoc ID 465636 Inspector Name: ALLISON, RICK On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

ECMC Operator Number: 10669

Name of Operator: NICKEL ROAD OPERATING LLC

Address: 3773 CHERRY CRK NORTH DR #670

City: DENVER State: CO Zip: 80209

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

4 Number of Comments

1 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Lind, Erin		erin.lind@nickelroadoperating.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
465637	WELL	PR	09/01/2023	OW	123-50228	ELDER 5X-HNB-09-07-65	EI
465643	WELL	PR	09/01/2023	OW	123-50234	ELDER 1X-HNC-09-07-65	EI
465647	WELL	PR	09/01/2023	OW	123-50238	ELDER 2X-HNA-09-07-65	EI
465651	WELL	PR	09/01/2023	OW	123-50242	ELDER 3X-HNB-09-07-65	EI
465652	WELL	PR	09/01/2023	OW	123-50243	ELDER 2X-HC-09-07-65	EI
465655	WELL	PR	09/01/2023	OW	123-50246	ELDER 4X-HNC-09-07-65	EI
468266	WELL	PR	11/01/2022	OW	123-50561	ELDER 6Y-HNC-2-07-65	EI
468268	WELL	PR	11/01/2022	OW	123-50563	ELDER 7Y-HC-2-07-65	EI
468273	WELL	PR	11/01/2022	OW	123-50568	ELDER 8Y-HNC-2-07-65	EI
468275	WELL	PR	12/01/2022	OW	123-50570	ELDER 7Y-HNB-2-07-65	EI
468277	WELL	PR	09/01/2020	OW	123-50572	ELDER 4Y-HNB-2-07-65	EI
468279	WELL	PR	11/01/2022	OW	123-50574	ELDER 8Y-HNA-2-07-65	EI
469098	WELL	PR	09/01/2023	OW	123-50620	RUSCH 8X-HNB-04-07-65	EI
486910	SPILL OR RELEASE	AC			-	Elder Oil Tank	EI

General Comment:

LocationOverall Good: ☐

Emergency Contact Number:

Comment: Corrective Action: Date: **Good Housekeeping:**

Type	OTHER		
Comment:	<p>ECMC observed several areas of spills of quantity below Rule 912 required reporting thresholds. Areas of observed spills include around spill loadout buckets, flowline riser within secondary containment, near ECD</p> <p>Control and contain spills/releases and clean up per Rule 912.a. Securely fasten all valves, pipes, fittings, and Production Facilities to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 608.e.</p>		
Corrective Action:		Date:	

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: ☐ Multiple Spills and Releases?**Equipment:**

			corrective date
Type: Ancillary equipment	#		
Comment:	Wildlife protection devices not adequate. Stock tank with condensate/oil lacks wildlife protection, secondary containment around chemical tanks lacks wildlife protection. See photos.		
Corrective Action:	Install or repair wildlife protection equipment.		Date: 07/08/2024

Venting:

Yes/No		
Comment:		
Corrective Action:		Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities				
Facility ID: 465637	Type: WELL	API Number: 123-50228	Status: PR	Insp. Status: EI
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12				
Facility ID: 465643	Type: WELL	API Number: 123-50234	Status: PR	Insp. Status: EI
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12				
Facility ID: 465647	Type: WELL	API Number: 123-50238	Status: PR	Insp. Status: EI
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12				
Facility ID: 465651	Type: WELL	API Number: 123-50242	Status: PR	Insp. Status: EI
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12				
Facility ID: 465652	Type: WELL	API Number: 123-50243	Status: PR	Insp. Status: EI
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12				
Facility ID: 465655	Type: WELL	API Number: 123-50246	Status: PR	Insp. Status: EI
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12				
Facility ID: 468266	Type: WELL	API Number: 123-50561	Status: PR	Insp. Status: EI
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12				
Facility ID: 468268	Type: WELL	API Number: 123-50563	Status: PR	Insp. Status: EI
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12				
Facility ID: 468273	Type: WELL	API Number: 123-50568	Status: PR	Insp. Status: EI
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12				
Facility ID: 468275	Type: WELL	API Number: 123-50570	Status: PR	Insp. Status: EI
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12				
Facility ID: 468277	Type: WELL	API Number: 123-50572	Status: PR	Insp. Status: EI
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12				
Facility ID: 468279	Type: WELL	API Number: 123-50574	Status: PR	Insp. Status: EI
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12				
Facility ID: 469098	Type: WELL	API Number: 123-50620	Status: PR	Insp. Status: EI
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12				
Facility ID: 486910	Type: SPILL OR	API Number: -	Status: AC	Insp. Status: EI
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12				

Environmental

Spill/Remediation:

Comment:

ECMC Inspection of Spill ID 486910 reported by Operator on 6/3/2024: “ third party hauler was on location pulling an oil load from the tanks when a seal on the pump broke which caused liquid to release. An estimated total of 2.5 bbls of oil were released outside containment.”

Area of Spill appears backfilled and ECMC did not observe soil stockpiles onsite.

Resolution of Spill via Supplemental Form 19 is pending final analytical results. Spill resolution is due August 31, 2024.

Corrective Action:

Date:

Emission Control Burner (ECB):

Comment:

Pilot:

Wildlife Protection Devices (fired vessels):

ECMC Comments

Comment	User	Date
<div>Multiple containment vessels on the location have no or inadequate wildlife BMPs to prevent wildlife entrapment: 1. Stock tank full of oil/condensate/water in AST secondary containment area. Empty stock tank and dispose of contents pursuant to Rule 905. Install wildlife BMP to prevent entrapment. 2. Secondary containment on chemical tank at compressor lacks wildlife BMP to prevent entrapment. Install wildlife BMP to prevent entrapment.</div>	allisonr	06/21/2024

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403834599	INSPECTION SUBMITTED	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6599966
693701159	ElderPad465636Photos6-20-2024	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6599964