

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

07/01/2024

Submitted Date:

07/01/2024

Document Number:

715500293

FIELD INSPECTION FORM

Loc ID: 313077
Inspector Name: Burchett, Kirby
On-Site Inspection:
2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 10407
Name of Operator: ANTLER ENERGY LLC
Address: PO BOX 104
City: BAGGS State: WY Zip: 82321

Findings:

- 18 Number of Comments
- 11 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Engineering, ECMC		dnr_cogccengineering@state.co.us	
Enforcement, ECMC		dnr_cogccenforcement@state.co.us	
Evans, Clay	(307) 380-7616	clay@antler-energy.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
223529	WELL	IJ	04/01/2014	DSPW	081-06896	SAND HILLS FEDERAL 14-15	IJ

General Comment:

[ECMC Inspection Report Summary](#)

On Monday, 07/01/2024, Inspector Kirby Burchett, conducted a follow up field inspection at Antler Energy LLC on the Sand Hills Federal 14-15 well, Location #313077, in Moffat County, Colorado.

This location is within or in close proximity to a Parks and Wildlife (CPW) District with High Priority, NSO, and Density Habitat regulations.

Any Corrective Actions from previous Inspections are still applicable.

Follow up inspection in response to compliance issues observed during Insp. #702502181 on 11/30/23. The following Corrective Actions are unresolved and original due dates remain:

1. Debris.
2. No sign at tank battery.
3. Missing required tank labels.
4. Tank valves not plugged or capped.
5. Tank vents open to wildlife.

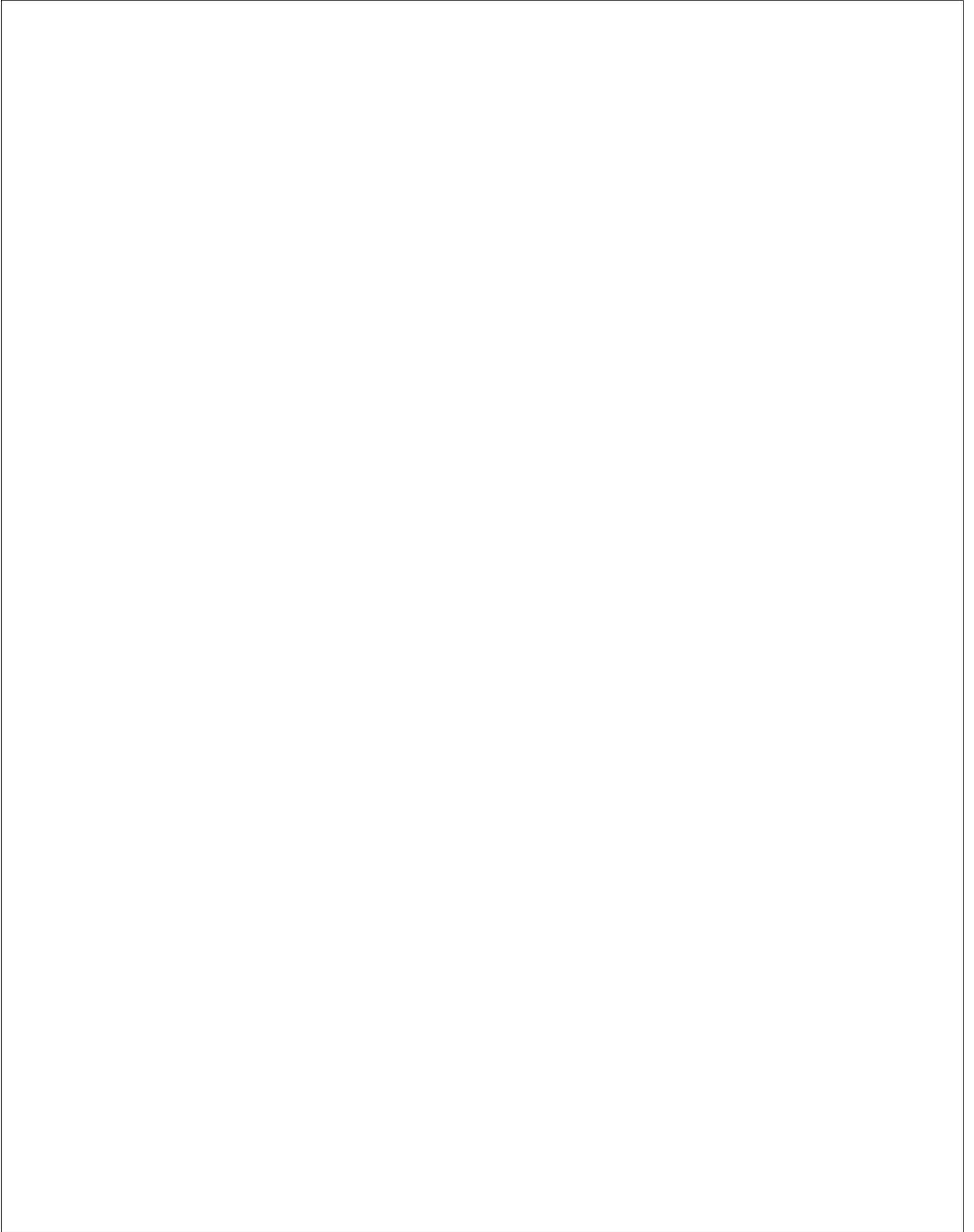
Refer to Inspection Photos for observed compliance issues.

While there during normal operations the following compliance issues were observed:

1. Last MIT – 6/18/19. UIC/MIT overdue.
2. Monthly Report of Operations delinquent.
3. Staining at truck loadout and tank battery.
4. Broken loadout pot and open to wildlife.

Refer to Inspection Photos for observed compliance issues.

A follow up on this site inspection will be conducted to ensure all compliance issues have been corrected to comply with ECMC rules.



Location			
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	BATTERY		
Comment:	No sign present at tank battery		
Corrective Action:	The Tank battery sign will be no less than 3 square feet and no more than 6 square feet, and will provide: Name of the Operator; Telephone number at which the Operator can be reached at all times; Telephone number for local emergency services (911 where available); The public road used to access the Tank battery site; Well name(s) and API number(s) associated with the Tank battery and the legal location of the Well(s); and Location, including the quarter/quarter section, of the Tank battery.	Date:	12/31/2023
Type	TANK LABELS/PLACARDS		
Comment:	Tanks missing required information		
Corrective Action:	All Tanks and Containers will be labeled pursuant to Rule 605. h. (1). All Tanks with a capacity of 10 Barrels or greater will be labeled or posted with the following information: Name of Operator; Operator's emergency contact telephone number; Tank capacity; Tank contents; and NFPA label or equivalent globally harmonized label.	Date:	12/11/2023
Type	OTHER		
Comment:	Location entrance sign. Illegible. Hidden by vegetation.		
Corrective Action:	The Location Entrance sign will identify: The Well name; The Commission's Location identification number (ID #); The Operator's telephone number where it may be reached at all times; and the Telephone number(s) for local emergency services (911 where available).	Date:	08/01/2024
Emergency Contact Number:			
Comment:	307-380-7616		
Corrective Action:		Date:	
Good Housekeeping:			
Type	WEEDS		
Comment:	Maintain noxious weed control on all disturbed and reclaimed areas as a result of Oil & Gas activities including access roads.		
Corrective Action:		Date:	
Type	DEBRIS		
Comment:	Random debris		
Corrective Action:	All excess materials, rubbish, supplies, trash, or other waste material will be properly contained until removed from the Oil and Gas Location. At no time will debris be placed or remain on the ground.	Date:	12/08/2023
Type	OTHER		
Comment:	Loadout pot busted, contains oil and is open to wildlife		
Corrective Action:	Remove and/or replace defective equipment	Date:	07/12/2024
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
PW/CO	Tank	<= 1 bbl	
Comment:	Multiple areas of stained soil		
Corrective Action:	Remove and properly dispose of oily waste and impacted soil.		Date: 07/17/2024
PW/CO	Truck Loadout	<= 1 bbl	
Comment:	Multiple areas of stained soil		

Corrective Action: Remove and properly dispose of oily waste and impacted soil.	Date: <u>07/17/2024</u>
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In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:			
Type	LOCATION		
Comment:	Livestock and barbed wire		
Corrective Action:		Date:	

Equipment:				corrective date
Type: Bird Protectors	# 0			
Comment:	Tank vents open to wildlife			
Corrective Action:	All stacks, vents, or other openings will be equipped with screens or other appropriate equipment to prevent entry by wildlife, including birds and bats.			Date: <u>12/11/2023</u>
Type: Other	# 1			
Comment:	Wellhead tree			
Corrective Action:			Date:	
Type: Deadman # & Marked	# 3			
Comment:				
Corrective Action:			Date:	
Type: Prime Mover	# 1			
Comment:				
Corrective Action:			Date:	
Type: Bradenhead	# 1			
Comment:				
Corrective Action:			Date:	

Tanks and Berms:					
Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	2	400 BBLs	STEEL AST		,
Comment:	Loadline double valved. Open end valves on back of tanks.				
Corrective Action:	All load lines or tank valves that can be used as a load line will be capped or plugged.				Date: <u>12/06/2023</u>

Paint	
Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate			
Comment:	Unlined			

Corrective Action:		Date:	
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Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 223529 Type: WELL API Number: 081-06896 Status: IJ Insp. Status: IJ

Underground Injection Control

UIC Violation: Operational Violation Maximum Injection Pressure: _____

UIC Routine

Inj./Tube:	Pressure or inches of Hg _____ (e.g. 30 psig or -30" Hg)	Previous Test Pressure _____	MPP _____
TC:	Pressure or inches of Hg _____	Previous Test Pressure _____	Inj Zone: <u>LNCE</u>
Brhd:	Pressure or inches of Hg _____	Previous Test Pressure _____	Last MIT: <u>06/18/2019</u>
			AnnMTReq: _____

Comment: Review of production records indicate operator is delinquent in submitting monthly operations reports.

Corrective Action: Submit required Form 7(s), Operator's Monthly Report of Operations Date: 08/01/2024

Method of Injection: _____

Test Type: _____ Tbg psi: _____ Csg psi: _____ BH psi: _____

Insp. Status: _____

Comment: Last MIT - 6/18/2019.
Well is overdue for Mechanical Integrity Test (MIT). MIT requires 10 day notification via Form 42. Well plugging requires an approved Form 6 Intent to Abandon to plug well.

Corrective Action: Perform successful mechanical integrity test. If a successful MIT cannot be performed within 30 day CA time the well must be plugged within 3 months. Date: 08/01/2023

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: Operator is responsible for maintaining Best Management Practices (BMPs) to control vehicle tracking and potential sediment discharges from operational roads, well pads, and other unpaved surfaces.

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
715500295	Inspection Photos	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6608740