

**FORM  
INSP**Rev  
X/20**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

06/20/2024

Submitted Date:

07/01/2024

Document Number:

698602144

**FIELD INSPECTION FORM**Loc ID 314058 Inspector Name: St John, William (Cal) On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_**Operator Information:**

ECMC Operator Number: 66190

Name of Operator: OMIMEX PETROLEUM INC

Address: 2501 HARWOOD ST STE 1238

City: DALLAS State: TX Zip: 75201

**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**

29 Number of Comments

14 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
, Enforcement		dnr_cogccenforcement@state.co.us	
Taylor, Chad		chad.taylor@state.co.us	
Pesicka, Conor		conor.pesicka@state.co.us	
Kirschner, Steven		steven.kirschner@state.co.us	Enforcement Supervisor
Lindley, Trent		trent.lindley@state.co.us	NAOV Specialist
Quint, Craig		craig.quint@state.co.us	E Compliance Supervisor
, Engineering		dnr_ecmc_engineering@state.co.us	
Chambers, Kit		Kchambers@ravenwoodlabs.com	7/16/2023

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
292048	WELL	IJ	03/01/2021	DSPW	095-06149	MAILANDER SWD 16B-34-6-45	SI

**General Comment:**

Routine 2024 UIC inspection. Location inspection was also completed to document location conditions at time of inspection.

Location			
<b>Lease Road:</b>			
Type	Access		
comment:	<p>Injection well and tank battery facilities are located off maintained CR. Injection Facility is combined with an Omimex Petroleum Inc. Compression Facility creating a large footprint facility.</p> <p>The Location has not been maintained. Site and roads are over grown with vegetation creating an extremely hazardous condition hiding obstructions and discarded equipment on location.</p>		
Corrective Action	Repair and maintain lease road to comply with rule 603.l.	Date:	08/01/2024
Overall Good: <input type="checkbox"/>			
<b>Signs/Marker:</b>			
Type	WELLHEAD		
Comment:	No lease sign at wellhead.		
Corrective Action:	Install sign to comply with Rule 605.a.	Date:	08/01/2024
Type	BATTERY		
Comment:	Lease sign not posted at battery.		
Corrective Action:	Install sign to comply with Rule 605.e.	Date:	08/01/2024
Type	TANK LABELS/PLACARDS		
Comment:	Tank labels are missing, peeling, faded, and unreadable on 200 BBL tank.		
Corrective Action:	Install sign to comply with Rule 605.h.	Date:	08/01/2024
Emergency Contact Number:			
Comment:	<p>Sign on location are missing 24 hour operator contact number. The 877-425-4882 that is posted on the 400 BBL tank sign does not work.</p> <p>Identified in previous FIR dated 04/10/2023 Document Number 701603078. Corrective action date remains the same to document period of non-compliance.</p>		
Corrective Action:	Install sign to comply with Rule 605.a.	Date:	05/10/2023
<b>Good Housekeeping:</b>			
Type	DEBRIS		
Comment:	Production related debris and trash on location and inside injection pump and equipment building		
Corrective Action:	Comply with Rule 606.	Date:	07/09/2024
Type	WEEDS		
Comment:	The Location has not been maintained. Site and roads are becoming over grown with vegetation creating an extremely hazardous condition hiding obstructions and discarded equipment on location.		
Corrective Action:	Comply with Rule 606.	Date:	07/09/2024
Type	UNUSED EQUIPMENT		
Comment:	Pipe, rods, wiring is scattered around Injection well side of location. Unused equipment piled inside injection pump building. Tanks dropped on the SE corner of location.		
Corrective Action:	Comply with Rule 606.	Date:	07/17/2024
Type	TRASH		
Comment:	Roofing shingles and construction trash dumped on NE corner of location.		
Corrective Action:	Comply with Rule 606.	Date:	07/09/2024
Overall Good: <input type="checkbox"/>			

<b>Spills:</b>				
Type	Area	Volume		

In Containment: No

Comment:

☐ Multiple Spills and Releases?

<b>Fencing/:</b>			
Type	LOCATION		
Comment:	Post and wire fencing.		
Corrective Action:		Date:	

<b>Equipment:</b>			corrective date
Type: Ancillary equipment	# 1		
Comment:	Equipment Power and Control Panel inside Pump Building.		
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	Electric Transfer Pump inside Injection building.		
Corrective Action:		Date:	
Type: Other	# 2		
Comment:	Filter Pots (Steel water filters).		
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Wellhead. Tubing in the wellbore. Tubing valve open (Closed by inspector). Casing valve closed, not connected.		
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	Steel 15' X 25' Injection Pump and Equipment Building. Pump has been removed.		
Corrective Action:		Date:	
Type: Bradenhead	# 1		
Comment:	Bradenhead is not visible/plumbed to surface.		
Corrective Action:	Install appropriate fittings to allow intermediate casing annulus visual inspection as per Rule 419.a.(1), (2)	Date:	07/12/2024

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	1	200 BBLS	FIBERGLASS AST		,	
Comment:	Hatch is present but not closed. No Content/Quantity/Hazard sign/Labels on tank.					
Corrective Action:					Date:	

**Paint**

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth					
Comment:	Inside same bermed area as 400 BBL tanks.				
Corrective Action:					Date:
Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	2	400 BBLS	STEEL AST		,
Comment:	The northern most tank (Left side looking East) has an open hole. Tank is not empty or labled as not in use. Tank is rusting and pitting.				
Corrective Action:	Inspect, maintain and repair tanks to comply with rule 609.b.				Date: 08/01/2024
<u>Paint</u>					
Condition	Inadequate				
Other (Content)					
Other (Capacity)					
Other (Type)					
<u>Berms</u>					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Insufficient	Base Insufficient	Inadequate	
Comment:	Berms walls and base have vegetation growing inside and on berms. Berm has been opened up off front of Injection Pump Building making it non-functional.				
Corrective Action:	Repair or install berms or other secondary containment devices per Rule 603.o.				Date: 08/01/2024
<u>Venting:</u>					
Yes/No	NO				
Comment:					
Corrective Action:					Date:
<u>Flaring:</u>					
Type					
Comment:					
Corrective Action:					Date:

**Inspected Facilities**Facility ID: 292048 Type: WELL API Number: 095-06149 Status: IJ Insp. Status: SI**Underground Injection Control**UIC Violation: Other Maximum Injection Pressure: \_\_\_\_\_UIC Routine

Inj./Tube: Pressure or inches of Hg -1 Previous Test Pressure \_\_\_\_\_ MPP \_\_\_\_\_  
(e.g. 30 psig or -30" Hg) Inj Zone: LKTA

TC: Pressure or inches of Hg 31 psig Previous Test Pressure \_\_\_\_\_ Last MIT: 08/03/2017

Brhd: Pressure or inches of Hg \_\_\_\_\_ Previous Test Pressure \_\_\_\_\_ AnnMTReq: \_\_\_\_\_

Comment: Tubing = (-1) vacuum, Casing = 31 psig, Bradenhead = Not visible at surface.  
Injection pump has been removed from location.

Last approved MIT 08/03/2017 Document Number 401371715.

Previous FIR dated 04/10/2023 Document Number 701603078 states MIT was performed 7/18/2022 Document Number 701601888 - SATISFACTORY but Form 21 was not submitted by Operator. The Form 21 copy submitted by inspector attached and to FIR is Document Number 701601890.

Electronic Well File records review indicates well is over due 5 year UIC MIT.

Corrective Action: Perform MIT per Rule 417.a. (1) Date: 07/12/2024Method of Injection: GRAVITY FEEDTest Type: 5 Year Tbg psi: \_\_\_\_\_ Csg psi: \_\_\_\_\_ BH psi: \_\_\_\_\_Insp. Status: Pass

Comment: No current Mechanical Integrity Test (MIT) on record or delinquent as required by Rule 417.

FIR 07/18/2022 Document Number 701603078 Reflects following for 5 Year UIC MIT.  
Tubing = (-1) vacuum Casing = (350) psi Loss or Gain = 0 Well held (350) psi throughout duration of (15) min. test

Corrective Action: Comply with Rule 418.a. Date: 07/12/2024

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass			

Comment: No stormwater issues noted at time of inspection.

Corrective Action:

Date:

Pits: ☒ NO SURFACE INDICATION OF PIT

ECMC Comments

Comment	User	Date
04/10/2023 FIR Document Number 701603078 corrective action has not been addressed by Operator. Operator has no employees maintaining or checking well, location, or equipment. Location is not secure and vulnerable to unauthorized entry with possibility of personal injury, vandalism, and thief.	stjohnw	07/01/2024

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
698602148	Inspection photos.	<a href="https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6608721">https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6608721</a>