

FORM
INSPRev
X/20State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

06/13/2024

Submitted Date:

06/24/2024

Document Number:

709100326

FIELD INSPECTION FORM

 Loc ID: 312291
 Inspector Name: Heibel, Krystal
 On-Site Inspection:
 2A Doc Num:
Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Findings:

- 14 Number of Comments
- 11 Number of Corrective Actions
- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**

Operator Information:
 ECMC Operator Number: 95620
 Name of Operator: WESTERN OPERATING COMPANY
 Address: 1165 DELAWARE STREET #200
 City: DENVER State: CO Zip: 80204
Contact Information:

Contact Name	Phone	Email	Comment
Alex Fischer		alex.fischer@state.co.us	
Dylan Edwardson		dylan.edwardson@state.co.us	
JAMES, STEVEN D	(303) 893-2438	steve@westernoperating.com	
Krystal Heibel		krystal.heibel@state.co.us	
Abdul Alnajdi		abdul.elnajdi@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
159442	UIC DISPOSAL	AC	01/16/2014		-	PROPST #1	EI
221078	WELL	IJ	10/01/2020	DSPW	075-09204	PROPST 1	EI
479472	TANK BATTERY	AC	02/23/2021		-	PROPST Tank Battery 611N53W /26SWSW	EI

General Comment:

On June 13, 2024, ECMC Environmental Staff Krystal Heibel, Alex Fischer, Dylan Edwardson, Abdul Elnajdi, and Kyle Waggoner conducted an environmental field inspection of Western Operating Company (Western) Probst B #1 (Location ID: 312291).

This location has an associated AOC with Order No. (1V-870).

Weather was cloudy, windy, and temperature about 80 degrees Fahrenheit.

For the most recent field inspection report of this facility, please refer to Document #709100243.

The following is a summary: At the time of inspection, Pit Facility ID 256304 had fluid levels approx. 10 feet below top of berm. Visible hydrocarbons were observed around the perimeter of the pit and approx. 1/3rd of the pit fluid's contained a hydrocarbon sheen. At the time of inspection, fluids were not being disposed of into the pit.

The excavation activity resulted in a stockpile to the south of the pit and an additional stockpile to the west of the pit. It appears that recent excavation has increased the footprint of the oil and gas facility's location.

Refer to the photo-documentation of the observed compliance issues attached to this report. Any corrective action(s) and corrective action due dates from previous inspections that have not been addressed are still applicable.

Location			
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	WELLHEAD		
Comment:	No signage at wellhead		
Corrective Action:	Comply with Rule 605.d.		Date: <u>01/29/2024</u>
Emergency Contact Number:			
Comment:	Emergency contact number removed from tank batteries		
Corrective Action:	Install sign to comply with Rule 605.h.		Date: <u>07/13/2024</u>
Good Housekeeping:			
Type	TRASH		
Comment:	Trash and debris throughout the location.		
Corrective Action:	Comply with Rule 606		Date: <u>12/12/2022</u>
Type	OTHER		
Comment:	During the Dec 28, 2023, (Doc #709100197) and March 20, 2024 inspections, water within the pit was a shade of pink/red.		
Corrective Action:	Operator shall provide analytical results, sampling for full Table 437-1, Table 915-1, and Table 615.e.(2). (excluding the dissolved gasses and bacteria analysis) for the water within the pit. Water shall also be sampled for Rule 909.j.(1). If analytes are duplicated within the tables, there is no need to duplicate the sampling. Operator shall submit the analytics within the supplemental Form 27 submittal.		Date: <u>11/20/2023</u>
Type	OTHER		
Comment:	Additional stockpiles have been added to the south and the west of the location which increased the location's footprint.		
Corrective Action:	Operator shall submit an updated Form 2A (Oil and Gas Location Assessment) to the ECMC to increase the existing Oil and Gas Location, as required by Rule 304.		Date: <u>03/26/2024</u>
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
Crude Oil	WELLHEAD	<= 1 bbl	
Comment:	Hydrocarbon staining observed beneath the fence next to the injection well shed.		
Corrective Action:	Properly dispose of oily waste, in accordance with 905.e.		Date: <u>12/23/2023</u>
Crude Oil	Tank	<= 1 bbl	
Comment:	Hydrocarbon staining also observed near the loadout on the ground surface.		
Corrective Action:	Properly dispose of oily waste in accordance with 905.e. Operator shall document integrity of the structure(tank) within 15 days.		Date: <u>08/23/2023</u>
Crude Oil			
Comment:	Hydrocarbon staining observed within the pit. Refer to photo documentation.		
Corrective Action:	Properly dispose of oily waste in accordance with 905.e.		Date: <u>01/01/2024</u>
In Containment: Yes _____			
Comment: _____			
<input checked="" type="checkbox"/> Multiple Spills and Releases?			
Fencing/:			
Type			

Comment:	It appears that the excavation is properly fenced off to exclude wildlife, livestock and/or personnel; excavation was not attended by the operator at the time of this inspection.			
Corrective Action:			Date:	
Equipment:				corrective date
Type: Other	#			
Comment:	During the March 20, 2024, inspection, (Doc #709100243), hydrocarbon staining was observed beneath valve and on the north side of tank at its base, indicating a potential leak.			
Corrective Action:	Operator shall document integrity of the structure(tank) within 15 days.		Date:	08/23/2023
Type:	#			
Comment:	During the Aug 3, 2023, inspection, (Doc #709100064) impacted E&P waste was observed directly on the ground near the separator.			
Corrective Action:	Operator shall provide waste manifests for the E&P disposal within a supplemental Form 27 submittal.		Date:	11/20/2023
Type: Other	#			
Comment:	Unmarked riser at tank battery.			
Corrective Action:	Maintain active and inactive flowlines and crude oil transfer lines to meet rule 1102.i.		Date:	08/10/2023
Venting:				
Yes/No				
Comment:				
Corrective Action:				Date:
Flaring:				
Type				
Comment:				
Corrective Action:				Date:

Inspected Facilities

Facility ID: 159442 Type: UIC API Number: - Status: AC Insp. Status: EI

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 221078 Type: WELL API Number: 075-09204 Status: IJ Insp. Status: EI

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 479472 Type: TANK API Number: - Status: AC Insp. Status: EI

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: [Refer to FIR, Doc# 708201332 for additional Interim Reclamation and Stormwater Inspection information.](#)

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403833923	INSPECTION SUBMITTED	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6599210
709100327	Photos	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6599205
709100328	Pictures	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6599206