

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

06/17/2024

Submitted Date:

06/24/2024

Document Number:

698602130

FIELD INSPECTION FORMLoc ID 399613 Inspector Name: St John, William (Cal) On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

ECMC Operator Number: 710

Name of Operator: AEON ENERGY CORP

Address: 2600 SOUTH LEWIS WAY #102

City: LAKEWOOD State: CO Zip: 80227

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

17 Number of Comments

3 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
, Engineering		dnr_ecmc_engineering@state.co.us	
Snyder, Barry	303-922-0590	aeonco@aol.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
232914	WELL	PR	02/01/2023	GW	115-05045	PRATT 1R	PR

General Comment:

Routine inspection.

Location

Lease Road:			
Type	Access		
comment:	Two track off maintained County Road. Active agricultural cropland with seasonal access to well location.		
Corrective Action		Date:	

Overall Good: ☐

Signs/Marker:			
Type	WELLHEAD		
Comment:	Sign not posted at oil and gas location.		
Corrective Action:	Install sign to comply with Rule 605.a.	Date:	07/08/2024
Type	BATTERY		
Comment:	Well lease sign posted at remote gas meter run.		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	No sign or label not posted on tank. No Content/Quantity/Hazard sign at tank.		
Corrective Action:	Install sign to comply with Rule 605.h.	Date:	07/08/2024

Emergency Contact Number:

Comment: Emergency contact information posted on remote meter shed.

Corrective Action:

Date: _____

Good Housekeeping:

Type	WEEDS		
Comment:	Vegetation growing around surface equipment at wellhead.		
Corrective Action:		Date:	

Overall Good: ☐

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	WELLHEAD		
Comment:	Stock panel fencing at wellhead. Fencing is there but currently not assembled.		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Other	# 1		
Comment:	Steel separator shed. Door has broken off and laying on ground at well location.		
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Wellhead. Tubing in the wellbore. Tubing valve open. Casing valve closed.		

Corrective Action:		Date:	
Type: Horizontal Separator	# 1		
Comment:	Located at well location.		
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:	Remote Gas Meter Run located on access to HV Ranch 32-1. Gas Meter Run. Chart in Meter Box dated 6-1-24. Meter Calibration/Test Log dated 6-29-23. Well Inlet Valve open. Gas Outlet Valve open.		
Corrective Action:		Date:	
Type: Bradenhead	# 0		
Comment:	Bradenhead inaccessible or not visible at surface.		
Corrective Action:	Install appropriate fittings to allow bradenhead visual inspection as per Rule 419.a.(1), (2).	Date:	07/08/2024
Type: Other	# 1		
Comment:	Remote gas meter shed.		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	OTHER	FIBERGLASS AST		,
Comment:	Tank located at remote metering location and appears to be associated with the HV Ranch CO 34-1 and Pratt 1R well. No signs or labels on tank.				
Corrective Action:					Date:

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities									
Facility ID:	232914	Type:	WELL	API Number:	115-05045	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Tubing in wellbore. Tubing valve open. Casing valve closed. Gas Meter Run Valves: Well inlet valve open, Gas outlet valve open. Electronic Well File reflects last Production/Status reported 4/1/2024 and Well Status as PR. Based on current valve settings at time of inspection the well is PR.								
Corrective Action:								Date:	

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass			
		Gravel	Pass			

Comment: No stormwater issues noted at time of inspection.

Corrective Action:

Date:

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403834411	INSPECTION SUBMITTED	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6599618
698602139	Inspection photos.	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6599613