

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

06/17/2024

Submitted Date:

06/24/2024

Document Number:

698602129

FIELD INSPECTION FORMLoc ID 316888 Inspector Name: St John, William (Cal) On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

ECMC Operator Number: 710

Name of Operator: AEON ENERGY CORP

Address: 2600 SOUTH LEWIS WAY #102

City: LAKEWOOD State: CO Zip: 80227

Status Summary:☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**

18 Number of Comments

3 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Snyder, Barry	303-922-0590	aeonco@aol.com	
, Engineering		dnr_ecmc_engineering@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
272543	WELL	PR	02/01/2023	GW	115-06058	HV RANCH CO 34-1	SI

General Comment:

Routine inspection.

Location

Lease Road:			
Type	Access		
comment:	Two track off maintained County Road. Active agricultural cropland with seasonal access to well location.		
Corrective Action		Date:	

Overall Good: ☐

Signs/Marker:			
Type	BATTERY		
Comment:	Lease sign installed on meter shed.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Sign not posted at oil and gas location.		
Corrective Action:	Install sign to comply with Rule 605.a.	Date:	07/26/2024
Type	TANK LABELS/PLACARDS		
Comment:	Sign or label not posted on tanks.		
Corrective Action:	Install sign to comply with Rule 605.h.	Date:	07/08/2024

Emergency Contact Number:

Comment: Emergency contact information posted at Remote metering location.

Corrective Action:

Date: _____

Good Housekeeping:

Type	WEEDS		
Comment:	Vegetation growing around equipment inside fencing at well location.		
Corrective Action:		Date:	
Type	DEBRIS		
Comment:	Production related debris inside wellhead fencing.		
Corrective Action:		Date:	

Overall Good: ☐

Spills:				
Type	Area	Volume		

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	WELLHEAD		
Comment:	Stock panel fencing around surface equipment at well location. Fencing is partially down and damaged.		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Bradenhead	# 0		
Comment:	Bradenhead inaccessible or not visible at surface.		

Corrective Action:	Install appropriate fittings to allow bradenhead visual inspection as per Rule 419.a.(1), (2)		Date:	07/08/2024
Type: Other	# 1			
Comment:	Meter Shed at remote Gas Meter Run.			
Corrective Action:			Date:	
Type: Horizontal Separator	# 1			
Comment:	Separator is off footings and laying at angle valves in and out of separator are closed. The 90 on flowline from well appears to have slipped threads. Flowline from separator to meter appears bent.			
Corrective Action:			Date:	
Type: Gas Meter Run	# 1			
Comment:	Remote Gas Meter Run located on access to HV Ranch 32-1. Gas Meter Run. Chart in Meter Box dated 6-1-24. Meter Calibration/Test Log dated 6-29-23. Well Inlet Valve open. Gas Outlet Valve open.			
Corrective Action:			Date:	
Type: Ancillary equipment	# 1			
Comment:	Wellhead. Tubing in the wellbore. Tubing valve closed. Casing valve closed.			
Corrective Action:			Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	OTHER	FIBERGLASS AST		,
Comment:	Tank located at the remote metering location for the HV Ranch CO 34-1 and the Pratt 1R wells. Tank appears associated with the wells but there is no sign or label on tank. No emergency contact information or Content/Quantity/Hazard sign at tank.				
Corrective Action:					Date:

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO	
Comment:		
Corrective Action:		Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities									
Facility ID:	272543	Type:	WELL	API Number:	115-06058	Status:	PR	Insp. Status:	SI
Idle Well									
Purpose: <input checked="" type="checkbox"/> Shut In <input type="checkbox"/> Temporarily Abandoned Reminder: _____									
<div>Comment: <div>Tubing in wellbore. Tubing valve closed. Casing valve closed. Gas Meter Run Valves: Well inlet valve open, Gas outlet valve open. Electronic Well File reflects last Production/Status reported 4/1/2024 and Well Status as PR. Based on current valve settings at time of inspection the well is SI.</div></div>									
Corrective Action: _____ Date: _____									

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Gravel	Pass			
Compaction	Pass	Compaction	Pass			

Comment:

No stormwater issues noted at time of inspection.

Corrective Action:

Date:

Pits:

☒ NO SURFACE INDICATION OF PIT

ECMC Comments

Comment	User	Date
Well appeared to be Shut-In at time of inspection. Damaged fencing and Separator off footings looks like well equipment may have been possibly struck with farming equipment. No well sign noted at well location for emergency contact information.	stjohnw	06/24/2024

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403834362	INSPECTION SUBMITTED	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6599560
698602138	Inspection photos.	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6599530