

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

06/28/2024

Submitted Date:

06/30/2024

Document Number:

715200437

FIELD INSPECTION FORM

Loc ID 380893 Inspector Name: Welsh, Brian On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 10791
Name of Operator: WAVETECH HELIUM INC
Address: 1801 BROADWAY SUITE 600
City: DENVER State: CO Zip: 80202

Findings:

5 Number of Comments
0 Number of Corrective Actions
 Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Jobe, Patrick	(303) 534-3383	pjobe@wavetechenergy.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
208175	WELL	AP	03/04/2024	DA	017-07110	UPRC 1 Rosa 31-10	DG

General Comment:

[Drilling Inspection](#)

Location

Lease Road:

	Type Access		
comment:	Dirt road through farm ground		
Corrective Action:		Date:	

Overall Good:

Signs/Marker:

	Type DRILLING/RECOMP		
Comment:	Rig sign by county road and near location		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:	<input style="width: 95%;" type="text"/>		
Corrective Action:	<input style="width: 95%;" type="text"/>	Date:	<input style="width: 80%;" type="text"/>

Overall Good:

Spills:

Type	Area	Volume			

In Containment: No

Comment:

Multiple Spills and Releases?

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 208175 Type: WELL API Number: 017-07110 Status: AP Insp. Status: DG

Well Drilling

Rig: Rig Name: Duke Rig 9 Pusher/Rig Manager: Jim Weir
Permit Posted: SATISFACTORY Access Sign: SATISFACTORY

Well Control Equipment:

Pipe Ram: _____ Blind Ram: _____ Hydril Type: YES
Pressure Test BOP: Pass Test Pressure PSI: 300 Safety Plan: _____
YES

Drill Fluids

Management:

Lined Pit: YES Unlined Pit: _____ Closed Loop: YES Semi-Closed Loop: _____
Multi-Well: _____ Disposal Location: _____

Comment: Re-Entry well. Bit depth @ 159'

Corrective Action: _____ Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass	Covering Materials	Pass	

Comment:

Corrective Action: Date:

Pits: NO SURFACE INDICATION OF PIT

Type: Drilling Pit Lined: YES Pit ID: _____ Lat: 39.030010 Long: -102.211980

Reference Point: SE Other: _____ Length: _____ Width: _____

Lining:

Liner Type: Plastic Liner Condition: Adequate

Comment: Pit used for location of shaker system

Corrective Action: Date:

Fencing:

Fencing Type: _____ Fencing Condition: _____

Comment:

Corrective Action: Date:

Netting:

Netting Type: _____ Netting Condition: _____

Comment:

Corrective Action: Date:

Anchor Trench Present: _____ Oil Accumulation: _____ 2+ feet Freeboard: _____

Comment:

Corrective Action: Date:

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
715200452	Drilling location	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6607262