

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

06/26/2024

Submitted Date:

06/30/2024

Document Number:

715200430**FIELD INSPECTION FORM**Loc ID 321840 Inspector Name: Welsh, Brian On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**ECMC Operator Number: 61250Name of Operator: MULL DRILLING COMPANY INCAddress: 1700 N WATERFRONT PKWY B#1200City: WICHITA State: KS Zip: 67206-**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:23 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
OBryhim, Reesa		ROBryhim@mulldrilling.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
208186	WELL	PR	07/01/2020	OW	017-07121	NW ARAPAHOE UT (NWAU) 4	PR

General Comment:[Routine Inspection](#)

Location

Lease Road:			
Type	Access		
comment:	Elevated gravel road through farm ground		
Corrective Action	L	Date:	

Overall Good: ☒

Signs/Marker:			
Type	BATTERY		
Comment:	Lease sign at tank battery		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Lease sign by unit		
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:	Sticker on chemical drum		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	Metal signs by tanks		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good: ☒

Spills:				
Type	Area	Volume		

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	PUMP JACK		
Comment:	Metal panels around unit and wellhead		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Pump Jack	# 1		
Comment:	Lufkin 320		
Corrective Action:		Date:	
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:		Date:	

Type: Emission Control Device	# 1		
Comment:	ECD on east side of production tanks		
Corrective Action:		Date:	
Type: Horizontal Heater Treater	# 1		
Comment:	Treater on north side of vertical treater. Fire tube is removed and being repaired		
Corrective Action:		Date:	
Type: Compressor	# 1		
Comment:	Trailer mounted booster compressor on south side of wellhead with a lube oil blow down tank next to it. Spoke with production foreman about installing secondary containment for blowdown tank		
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:	Meter shed with telemetry on north side of separator shed		
Corrective Action:		Date:	
Type: Prime Mover	# 1		
Comment:	Electric motor		
Corrective Action:		Date:	
Type: Vertical Heater Treater	# 1		
Comment:			
Corrective Action:		Date:	
Type: Vertical Separator	# 1		
Comment:	Vertical gas separator in metal shed on northeast side of location		
Corrective Action:		Date:	
Type: Vertical Separator	# 1		
Comment:	VGS on south side of wellhead		
Corrective Action:		Date:	
Type: Ancillary equipment	# 6		
Comment:	Electric panel, cathodic rectifier, chemical drum by unit, elec circ pump in metal shed by water tank, chemical drum in metal shed with VGS, transfer pump by oil tanks		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	400 BBLS	FIBERGLASS AST		38.901960,-102.183830
Comment:	South tan tank				
Corrective Action:		Date:			

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
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Inspector Name: Welsh, Brian

Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:	Water tank sits inside earth berms				
Corrective Action:					Date:
Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	2	400 BBLs	STEEL AST		38.901960,-102.183830
Comment:	Shared tank battery for (NWAU 2, 3, 4, 5, 6 & 38)				
Corrective Action:					Date:

Paint

Condition		
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:	Oil tanks are in PVC lined metal containment				
Corrective Action:					Date:

Venting:

Yes/No			
Comment:			
Corrective Action:	Date:		

Flaring:

Type	Ignitor/Combustor	
Comment:	Pilot is lit on ECD	
Corrective Action:		Date:

Inspected Facilities									
Facility ID:	208186	Type:	WELL	API Number:	017-07121	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing. Central tank battery for (NWAU 2, 3, 4, 5, 6 & 38) 790' W @ 38.901960/-102.183830								
Corrective Action:				Date:					
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass	Material Handling And Spill Prevention	Pass	

Comment:

Corrective Action:

Date:

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
715200443	location photo	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6607253
715200444	central tank battery	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6607254