

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

06/26/2024

Submitted Date:

06/29/2024

Document Number:

693807459

FIELD INSPECTION FORMLoc ID 334489 Inspector Name: BROWNING, CHUCK On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

ECMC Operator Number: 10433

Name of Operator: LARAMIE ENERGY LLC

Address: 1700 LINCOLN ST STE 3950

City: DENVER State: CO Zip: 80203

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:

11 Number of Comments

0 Number of Corrective Actions

☐ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Labowskie, Steve		steve.labowskie@state.co.us	
Bankert, Wayne	970-683-5419	cogccnotifications@laramie-energy.com	All inspections
Taylor, Chad	(720) 788-6197	chad.taylor@state.co.us	Underground Injection Lead
Browning, Chuck	970-433-4139	chuck.browning@state.co.us	Field Inspector

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
284103	WELL	IJ	07/01/2023	DSPW	077-09042	VEGA UNIT 34-13D	AC

General Comment:

Routine UIC inspection.

Location**Lease Road:**

Type	Access		
comment:			
Corrective Action		Date:	
Type	Main		
comment:			
Corrective Action		Date:	

Overall Good: ☒**Signs/Marker:**

Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 800-891-6191

Corrective Action:

Date: _____

Good Housekeeping:

Type	STORAGE OF SUPL		
Comment:	Spill response trailer		
Corrective Action:		Date:	
Type	TRASH		
Comment:	Enclosed trash bin		
Corrective Action:		Date:	

Overall Good: ☒**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

☐ Multiple Spills and Releases?**Fencing/:**

Type	WELLHEAD		
Comment:	Panel fence around producing wells. Injection wellhead inside housing		
Corrective Action:		Date:	

Equipment:				corrective date
Type: Gas Meter Run	# 1			
Comment:				
Corrective Action:				Date:
Type: Bradenhead	# 7			
Comment:				
Corrective Action:				Date:
Type: Plunger Lift	# 6			
Comment:				
Corrective Action:				Date:
Type: Prime Mover	# 1			
Comment:	Pump inside housing			
Corrective Action:				Date:
Type: Horizontal Heated Separator	# 7			
Comment:				
Corrective Action:				Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
CONDENSATE	3	300 BBLS	STEEL AST		39.233537,-107.765296	
Comment:						
Corrective Action:						Date:

Paint

Condition	Adequate				
Other (Content)					
Other (Capacity)					
Other (Type)					

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate		
Comment:						
Corrective Action:					Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	6	1000 BBLS	HEATED STEEL AST		39.234079,-107.765295	
Comment:						
Corrective Action:						

Paint

Condition	Adequate				
Other (Content)					
Other (Capacity)					
Other (Type)					

Inspected FacilitiesFacility ID: 284103 Type: WELL API Number: 077-09042 Status: IJ Insp. Status: AC**Underground Injection Control**

UIC Violation: _____ Maximum Injection Pressure: _____

UIC Routine

Inj./Tube: Pressure or inches of Hg 1220 Previous Test Pressure _____ MPP _____
(e.g. 30 psig or -30" Hg) Inj Zone: WSTC

TC: Pressure or inches of Hg 0 Previous Test Pressure _____ Last MIT: 03/16/2021

Brhd: Pressure or inches of Hg 0 Previous Test Pressure _____ AnnMTReq: _____

Comment: Routine UIC inspection. Active injection at time of inspection.

Corrective Action: _____ Date: _____

Method of Injection: PUMP FEED

Test Type: _____ Tbg psi: _____ Csg psi: _____ BH psi: _____

Insp. Status: _____

Comment: _____

Corrective Action: _____ Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Berms	Pass	Gravel	Pass	Material Handling And Spill Prevention	Pass	Secondary containment of chemicals
Gravel	Pass	Ditches	Pass			

Comment:

Corrective Action:

Date:

Pits: ☐ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
693807460	Inspection photos 6/26/2024	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6606862