

FORM
6
Rev
11/20

State of Colorado

Energy & Carbon Management Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109

DE

ET

OE

ES

Document Number:

403839390

Date Received:

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.
A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

ECMC Operator Number:100322

Contact Name:Kevin Monaghan

Name of Operator:NOBLE ENERGY INC

Phone:(303) 228-4000

Address:1099 18TH STREET SUITE 1500

Fax:

City:DENVERState:COZip:80202

Email:RBUARORegulatory@chevron.com

For "Intent" 24 hour notice required,

Name:

Tel:

ECMC contact:

Email:

Type of Well Abandonment Report:

☐ Notice of Intent to Abandon

☒ Subsequent Report of Abandonment

API Number05-123-23275-00

Well Name:STORER AWell Number:12-2

Location:QtrQtr:NWNESection:12Township:6NRange:64WMeridian:6

County:WELDFederal, Indian or State Lease Number:

Field Name:WATTENBERGField Number:90750

Only Complete the Following Background Information for Intent to Abandon

Latitude:40.506220Longitude:-104.495530

GPS Data:GPS Quality Value:4.1Type of GPS Quality Value:PDOPDate of Measurement:08/22/2006

Reason for Abandonment:

☐ Dry

☐ Production Sub-economic

☐ Mechanical Problems

☐ Other

Casing to be pulled:

☐ Yes

☐ No

Estimated Depth:

Fish in Hole:

☐ Yes

☐ No

If yes, explain details below

Wellbore has Uncemented Casing leaks:

☐ Yes

☐ No

If yes, explain details below

Details:

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
CODELL	6885	6897	03/01/2024	B PLUG CEMENT TOP	6554
NIOBRARA	6604	6738	03/01/2024	B PLUG CEMENT TOP	6554

Total: 2 zone(s)

Casing History

Date Run: 6/28/2024 Doc [#403839390] Well Name: STORER A 12-2

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Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	8+5/8	NA	24	0	492	510	492	0	VISU
1ST	7+7/8	4+1/2	N80	11.6	0	7020	660	7020	5848	CBL
S.C. 1.1						4340	150	4340	2740	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 6554 with 2 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 35 sks cmt from 2286 ft. to 1886 ft. Plug Type: CASING Plug Tagged: ☐
Set 68 sks cmt from 198 ft. to 0 ft. Plug Type: CASING Plug Tagged: ☒
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at 2386 ft. with 155 sacks. Leave at least 100 ft. in casing 2286 CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set 215 sacks half in. half out surface casing from 880 ft. to 198 ft. Plug Tagged: ☒

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: 880 ft. of 4+1/2 inch casing

Surface Plug Setting Date: 03/05/2024 Cut and Cap Date: 05/30/2024 Number of Days from Setting Surface Plug to Capping or Sealing the Well: 86

*Wireline Contractor: AXIS ENERGY SERVICES

*Cementing Contractor: AXIS ENERGY SERVICES

Type of Cement and Additives Used: CLASS G

Flowline/Pipeline has been abandoned per Rule 1105 ☐ Yes ☒ No

Technical Detail/Comments:

COAs for production have been addressed

Perfs @ 2386' and 1886' with a CICR @ 2286'
Cut/Pull CSG @ 880'

Form 17 DocNum 403714058

Form 27 DocNum 403648528

Form 42 DocNum 403700601

Form 44 DocNum: Flowline will be abandoned

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Julie Webb

Title: Sr. Regulatory Analyst

Date: _____

Email: DenverRegulatory@chevron.onmicrosoft.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with ECMC Rules and applicable orders and is hereby approved.

ECMC Approved: _____

Date: _____

CONDITIONS OF APPROVAL, IF ANY LIST

<u>COA Type</u>	<u>Description</u>
0 COA	

ATTACHMENT LIST

<u>Att Doc Num</u>	<u>Name</u>
403840476	CEMENT JOB SUMMARY
403840479	WIRELINE JOB SUMMARY
403840480	OPERATIONS SUMMARY
403840482	WELLBORE DIAGRAM

Total Attach: 4 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)