

**State of Colorado
Energy & Carbon Management Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:

08/03/2023

Document Number:

403485941

Flowline System

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, provide pre-abandonment notices, or report abandonment of Off-Location Flowlines, Flowline Systems, Produced Water Transfer Systems, or Crude Oil Transfer Lines or Systems as required by the 1100 Series Rules. The Form 44 shall also be submitted to register, report realignment, or report abandonment of Domestic Taps, and to report Grade 1 Gas Leaks from Flowlines per Rules 610 and 906.

Operator Information

OGCC Operator Number: 47120 Contact Person: ERIN JOSEPH
Company Name: KERR MCGEE OIL & GAS ONSHORE LP Phone: (970) 515-1169
Address: P O BOX 173779 Email: ERIN_JOSEPH@OXY.COM
City: DENVER State: CO Zip: 80217-3779
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes ☒ No ☐

FLOWLINE SYSTEM

FLOWLINE SYSTEM IDENTIFICATION

Facility ID Number: 466523 Flowline System Putter
Name: _____

FLOWLINE SYSTEM REGISTRATION

A representative legal location and associated latitude and longitude near the center of the Flowline System.

County: WELD
Qtr Qtr: NWNW Section: 27 Township: 3N Range: 68W Meridian: 6
Latitude: 40.203524 Longitude: -104.992767
GPS Quality Value: 1.7 Type of GPS Quality Value: PDOP Measurement Date: 06/25/2018

FLOWLINE DESCRIPTION AND TESTING

Date Construction Completed: 07/17/2018
Pipe Material: Carbon Steel Bedding Material: Native Materials
Max outer Diameter (inches): 2.000 Type of Fluid Transferred: Multiphase
Max Anticipated Operating PSI: 2500 Testing Pressure: 3750 Test Date: 07/29/2018

Description of Corrosion Protection:

Anadarko certifies compliance with rule 1102.I.

Description of Integrity Management Program:

Anadarko certifies compliance with the 1104 series rules.

Description of the construction method used for public by-ways, road crossings, sensitive wildlife habitats, sensitive areas, and natural and manmade watercourses (i.e., open trench, bored and cased, or bored only), if applicable.

N/A

FLOWLINE SYSTEM PRE-ABANDONMENT NOTICE

Date: 12/01/2023

Pre-Abandonment 30-day Notice

☒ Removed per Rule 1105.d.(2)

☒ Abandoned In Place per Rule 1105.d.(2) Exceptions - select all that apply:

☐ A. A surface owner agreement executed by a surface owner allows abandonment in place.

☐ B. The line is subject to the jurisdiction of the federal government, and the relevant federal agency directs abandonment in place.

☒ C. The flowline or crude oil transfer line is co-located with other active pipelines or utilities or is in a recorded right of way.

☐ D. Removal of the line would cause significant damage to natural resources, including wildlife resources, topsoil, or vegetation.

☐ E. The flowline or crude oil transfer line is in a restricted surface occupancy area or sensitive wildlife habitat.

☐ F. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of a public road, railroad, bike path, public right of way, utility corridor, or active utility or pipeline crossing.

☐ G. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of or from under a river, stream, lake, pond, reservoir, wetlands, watercourse, waterway, or spring.

☐ H. The operator demonstrates and quantifies that the removal of the flowline will cause significant emissions of air pollutants.

☐ Abandoned In Place per Rule 1105.d.(3)

Description of Pre-Abandonment Notice:

DAVIS ST 20-16 API 05-123-22247 - FLOWLINE SHOULD BE ABLE TO BE REMOVED HOWEVER IN CASE OF UNEXPECTED CIRCUMSTANCES SCOPE OF WORK COULD CHANGE TO ABANDONMENT

OPERATOR COMMENTS AND SUBMITTAL

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 08/03/2023 Email: ERIN_JOSEPH@OXY.COM

Print Name: ERIN JOSEPH Title: SR REGULATORY ADVISOR

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Conditions of Approval

COA Type

Description

Attachment Check List

Att Doc Num

Name

403485941

Form44 Submitted

Total Attach: 1 Files

General Comments

User Group

Comment

Comment Date

Stamp Upon
Approval

Total: 0 comment(s)

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OGCC RECEPTION

Receive Date:

08/03/2023

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403485958

Flowline System

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Company Name: KERR MCGEE OIL & GAS ONSHORE LP Phone: (970) 515-1169
Address: P O BOX 173779 Email: ERIN_JOSEPH@OXY.COM
City: DENVER State: CO Zip: 80217-3779
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes ☒ No ☐

FLOWLINE SYSTEM

FLOWLINE SYSTEM IDENTIFICATION

Facility ID Number: 466523 Flowline System Putter
Name:

FLOWLINE SYSTEM REGISTRATION

A representative legal location and associated latitude and longitude near the center of the Flowline System.

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Qtr Qtr: NWNW Section: 27 Township: 3N Range: 68W Meridian: 6
Latitude: 40.203524 Longitude: -104.992767
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FLOWLINE DESCRIPTION AND TESTING

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Pipe Material: Carbon Steel Bedding Material: Native Materials
Max outer Diameter (inches): 2.000 Type of Fluid Transferred: Multiphase
Max Anticipated Operating PSI: 2500 Testing Pressure: 3750 Test Date: 07/29/2018

Description of Corrosion Protection:

Anadarko certifies compliance with rule 1102.I.

Description of Integrity Management Program:

Anadarko certifies compliance with the 1104 series rules.

Description of the construction method used for public by-ways, road crossings, sensitive wildlife habitats, sensitive areas, and natural and manmade watercourses (i.e., open trench, bored and cased, or bored only), if applicable.

N/A

FLOWLINE SYSTEM PRE-ABANDONMENT NOTICE

Date: 11/21/2023

Pre-Abandonment 30-day Notice

☒ Removed per Rule 1105.d.(2)

☒ Abandoned In Place per Rule 1105.d.(2) Exceptions - select all that apply:

☐ A. A surface owner agreement executed by a surface owner allows abandonment in place.

☐ B. The line is subject to the jurisdiction of the federal government, and the relevant federal agency directs abandonment in place.

☒ C. The flowline or crude oil transfer line is co-located with other active pipelines or utilities or is in a recorded right of way.

☐ D. Removal of the line would cause significant damage to natural resources, including wildlife resources, topsoil, or vegetation.

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☐ G. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of or from under a river, stream, lake, pond, reservoir, wetlands, watercourse, waterway, or spring.

☐ H. The operator demonstrates and quantifies that the removal of the flowline will cause significant emissions of air pollutants.

☐ Abandoned In Place per Rule 1105.d.(3)

Description of Pre-Abandonment Notice:

ST OF COLO AM 4 - API 05-123-14992 - FLOWLINE SHOULD BE REMOVED HOWEVER IN CASE OF UNEXPECTED CIRCUMSTANCES SCOPE OF WORK COULD CHANGE TO ABANDONMENT

OPERATOR COMMENTS AND SUBMITTAL

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 08/03/2023 Email: ERIN_JOSEPH@OXY.COM

Print Name: ERIN JOSEPH Title: SR REGULATORY ADVISOR

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

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Comment

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