

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

06/26/2024

Submitted Date:

06/27/2024

Document Number:

708302348

FIELD INSPECTION FORM

Loc ID 335389 Inspector Name: Morris, Matthew On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 96850
Name of Operator: TEP ROCKY MOUNTAIN LLC
Address: 1058 COUNTY ROAD 215
City: PARACHUTE State: CO Zip: 81635

Findings:

9 Number of Comments
0 Number of Corrective Actions
 Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
, TEP		COGCCInspectionReports@terraep.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
210829	WELL	PR	09/15/1989	GW	045-06587	DOE 1-W-29	PR
211039	WELL	PR	09/21/1995	GW	045-06797	DOE 1-M-29	PR
263761	WELL	PR	10/16/2002	GW	045-08141	FEDERAL PA 33-29	PR
263762	WELL	PR	11/06/2005	GW	045-08142	FEDERAL PA 44-29	PR
272892	WELL	PR	02/11/2005	GW	045-10187	FEDERAL PA 443-29	PR
272896	WELL	PR	02/06/2005	GW	045-10189	FEDERAL PA 343-29	PR
274644	WELL	PR	02/14/2005	GW	045-13368	FEDERAL PA 433-29R	PR
291713	WELL	PR	12/01/2010	GW	045-14514	FEDERAL PA 533-29	PR
291714	WELL	PR	11/26/2007	GW	045-14513	FEDERAL PA 513-28	PR

General Comment:

[COGCC Inspection Report Summary](#)

On 6/26/2024 at approximately 11:15, Compliance Inspector Matthew Morris conducted a follow-up inspection at TEP ROCKY MOUNTAIN LLC, FEDERAL-66S95W/29NESE at Location ID #335389 in Garfield County, Colorado.

Normal production operations were observed.

This location is within or in close proximity to, a CPW Density/High Priority Habitat, Black Bear, NSO Habitat, or Wildlife Management area.

Location

Overall Good:

Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass on the side of the unit indicates that the storage tank contains an unknown fluid. No form of labeling or markers is present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	

Emergency Contact Number:			
Comment:	911/(970) 285-9377		
Corrective Action:		Date:	_____

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No _____
 Comment: _____
 Multiple Spills and Releases?

Fencing/:			
Type	WELLHEAD		
Comment:	Hog panels		
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:	Hog panels		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Hog panels		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Bradenhead	# 9		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Liquid nitrogen tank		
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 8		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 9		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Chemical tank		
Corrective Action:		Date:	
Type: Plunger Lift	# 8		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 6		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	OTHER	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)	210 bbls	
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	2	300 BBLS	STEEL AST		,
Comment:					

Corrective Action:	Date:
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Paint

Condition	Adequate		
Other (Content)			
Other (Capacity)			
Other (Type)			

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type			
Comment:			
Corrective Action:			Date:

Inspected Facilities									
Facility ID:	210829	Type:	WELL	API Number:	045-06587	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:									
Corrective Action:								Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	211039	Type:	WELL	API Number:	045-06797	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:									
Corrective Action:								Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	263761	Type:	WELL	API Number:	045-08141	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:									
Corrective Action:								Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	263762	Type:	WELL	API Number:	045-08142	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:									
Corrective Action:								Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	272892	Type:	WELL	API Number:	045-10187	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:									
Corrective Action:								Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	272896	Type:	WELL	API Number:	045-10189	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:									
Corrective Action:								Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	274644	Type:	WELL	API Number:	045-13368	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:									
Corrective Action:								Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	291713	Type:	WELL	API Number:	045-14514	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:									
Corrective Action:								Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									

Producing Well

Comment:		
Corrective Action:		Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 291714 Type: WELL API Number: 045-14513 Status: PR Insp. Status: PR

Producing Well

Comment:		
Corrective Action:		Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction						
		Sediment Traps				
		Ditches				
		Compaction				
				Material Handling And Spill Prevention		
Gravel						
		Gravel				
		Culverts				
Berms						
		Rip Rap				
		Check Dams				

Comment: Light gravel and compaction on location and lease road; future stormwater events may create tracking issues.

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
708302349	Photo Log	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6605136