

FORM
INSPRev
X/20State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

06/27/2024

Submitted Date:

06/27/2024

Document Number:

696306479

FIELD INSPECTION FORM

Loc ID 418214 Inspector Name: PETRIE, ERICA On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

ECMC Operator Number: 8960

Name of Operator: BONANZA CREEK ENERGY OPERATING COMPANY

Address: 555 17TH STREET SUITE 3700

City: DENVER State: CO Zip: 80202

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

10 Number of Comments

2 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
,		Inspections@civiresources.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
425990	TANK BATTERY	AC	07/11/2010		-	Antelope RTB Location 42-19	AC

General Comment:

This is a Tank Battery Inspection ONLY

LocationOverall Good: ☒

Signs/Marker:			
Type	BATTERY		
Comment:	Adequate		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	North East 300 BBL Tank - NFPA Label; see photos		
Corrective Action:	Install sign to comply with Rule 605.h.	Date:	07/26/2024

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Good Housekeeping:

Type	UNUSED EQUIPMENT		
Comment:	Unmarked Risers at Separators; see photos		
Corrective Action:	Upon removing a flowline or crude oil transfer line from use with the intent to abandon, an operator must immediately apply OOSLAT to the risers. OOSLAT must stay in place at all times during the process of abandoning the flowline or crude oil transfer line until the operator removes the riser. Comply with Rule 1105.b.	Date:	07/26/2024

Overall Good: ☐

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	SEPARATOR		
Comment:	Barbed Wire		
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:	Barbed Wire		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Gas Meter Run	# 4		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 4		
Comment:			
Corrective Action:		Date:	
Type: Emission Control Device	# 1		
Comment:			

Corrective Action:		Date:	
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Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	2	300 BBLS	STEEL AST		,

Comment:	
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Corrective Action:		Date:	
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Paint

Condition	Adequate
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Other (Content)	
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Other (Capacity)	
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Other (Type)	
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Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance

Comment:	Shares berm with the Crude Oil Tanks
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Corrective Action:		Date:	
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Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	2	OTHER	PBV CONCRETE		,

Comment:	
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Corrective Action:		Date:	
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Paint

Condition	
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Other (Content)	
-----------------	--

Other (Capacity)	60 BBLS
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Other (Type)	
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Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance

Comment:	Shares berm with the Crude Oil Tanks
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Corrective Action:		Date:	
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Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	3	400 BBLS	STEEL AST		40.384200,-104.358330

Comment:	
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Corrective Action:		Date:	
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Paint

Condition	Adequate
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Other (Content)	
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Other (Capacity)	
------------------	--

Other (Type)	
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Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate	
Comment:					
Corrective Action:				Date:	

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 425990

Type: TANK

API Number: -

Status: AC

Insp. Status: AC

Idle Well

Purpose: ☒ Shut In

☐ Temporarily Abandoned

Reminder:

Comment: SI - Location Shut-In at the time of this Inspection

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

ECMC Comments

Comment	User	Date
Routine Field Inspection. . Unmarked Risers at Separators. North East 300 BBL Tank NFPA Label	petrie	06/27/2024

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
696306480	Photos	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6604405