

HALLIBURTON

iCem[®] Service

BONANZA CREEK ENERGY-EBUS

State North Platte F-36 Fed 25N-20-08 Production

Job Date: Thursday, April 25, 2024

Sincerely,

Meghan Van Zyl

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1.0 Cementing Job Summary

1.1 Executive Summary

Halliburton appreciates the opportunity to perform the cementing services on the **State North Platte F-36 Fed 25N-20-08 - Production**. A pre-job safety meeting was held before the job where details of the job were discussed, potential safety hazards were reviewed, and environmental compliance procedures were outlined.

Approximately 51 bbls of cement were returned to surface.

Halliburton maintains a continuous quality improvement process and appreciates any comments or suggestions that you may have. Halliburton again thanks you for the opportunity to perform service work on this well. We hope to be your solutions provider for future projects.

Respectfully,

Halliburton Rockies Cement Team

1.2 Job Overview

Job Details	
API #:	05-123-52464
City, County:	KERSEY, WELD
SO#:	909297816

Job Times		
	Date (mm/dd/yyyy)	Time (hh:mm)
Requested Time On Location:	4/25/24	5:00
Called Out Time:	4/24/24	23:00
Arrived On Location:	4/25/24	3:45
Job Started:	4/25/24	8:00
Job Completed:	4/25/24	11:55
Departed Location:	4/25/24	13:45

	Description	Units	Value
1	Surface temperature at the time of the job	degree F	60
2	Mud type (OBM, WBM, Synthetic, Water, Brine)	-	OBM
3	Mud density	ppg	9
4	Casing set depth (shoe)	ft	17687
5	TVD	ft	6307
6	Float collar depth	ft	17682
7	Length of rate hole	ft	15
8	Previous casing shoe depth	ft	1842
9	Pre-job mud circulation time	hh:mm	1:30
10	Pre-job mud circulation rate	bpm	13

11	Pre-job mud circulation volume	bbls	1170
12	Mud circulation pressure at start of cement	psi	1530
13	Annual flow before the start of job	Y/N	N
14	Pipe movement during cement job	Y/N	N
15	Calculated displacement	bbls	392.5
16	Job displaced by	Rig/HES	HES
17	Estimated returns % during job	%	100
18	Fluid returns to surface	Spacer/Cement, bbls	CMT,51 BBLS
19	Final circulation pressure, rate prior to plug bump	psi @ bpm	2870 @ 4
20	Number of Centralizers	-	
21	Number of bottom plugs	-	1
22	Number of trucks used preparing/during job	-	2
23	Add hours? If Yes, put #	Y/N and hours	N
24	NPT? If Yes, put #	Y/N and hours	N

1.3 Water Field Test

	Recorded Value	Unit	Acceptable Limit	Potential Problems if Values Exceed the Limit
pH	7		6.0 - 8.0	Chemicals in water can cause severe retardation
Temperature	60	F	60 - 80 F	Can can pre-mature setting of cement
Chlorides	0	ppm	3000 ppm	Can shorten thickening time

1.4 Actual Pump Schedule

	Density (ppg)	Volume (bbls)	Yield (ft ³ /sk)	Water Requirement (gal/sk)	Bulk Sacks (sks)	Total Water (gals)
Spacer Fluid	11.5	120	2.57	16.2	262	4242
Cap Cement	13	165	1.64	8.1	565	4578
Lead Cement	13	211	1.58	7.48	750	5607
Tail Cement	13.2	410	1.56	7.59	1475	11193
Top Plug						
Displacement Fluid	8.4	392.5				16485

2.0 Real-Time Job Summary

2.1 Job Event Log

Seq No.	Activity	Date	Time	Comments
1	Summit Crew Notified Date/Time	4/24/2024	23:00:30	Crew called out for CIVITAS Production
2	Pre-Convoy Safety Meeting	4/25/2024	01:45:29	Discussed route and possible hazards
3	Depart Location for Service Center or Other Site	4/25/2024	02:00:31	Depart yard w/ 1 pump, 660, 1 pickup and 4 personnel.
4	Arrive at Location from Service Center	4/25/2024	03:45:32	Requested on location @ 0500
5	Safety Meeting - Assessment of Location	4/25/2024	04:00:33	Discussed location and possible hazards. Water test: Temp - 60, Chlorides - 0, PH - 7, Sulfates - <200. 8 1/2 TD @ 17702'. Production casing set @ 17687'. 5.5" 20# P110, ST - 5' .0222 bbl/ft. CSG/OH - .0408 bbl/ft. CSG/CSG - .0479 bbl/ft. 9 5/8" 36# J55 set @ 1842'. Mud Weight - 9 ppg
6	Safety Meeting - Pre Rig-Up	4/25/2024	04:10:37	Discussed rig up and possible hazards.
7	Rig-up Lines	4/25/2024	04:20:38	Rig up equipment
8	Casing on Bottom	4/25/2024	06:00:38	
9	Circulate Well	4/25/2024	06:30:39	Rig circulating well 13 bpm @ 1530 psi
10	Safety Meeting - Pre Job	4/25/2024	07:40:37	Discussed job and possible hazards with everyone on location.
11	Pump Spacer 1	4/25/2024	07:44:38	Pumped 3 bbls of FW
12	Drop Bottom Plug	4/25/2024	07:45:40	
13	Pressure Test	4/25/2024	07:47:39	Test lines to 6500 psi

14	Start Job	4/25/2024	07:53:37	
15	Pump Spacer 1	4/25/2024	08:08:44	Pumped 120 bbls of 11.5 ppg of Tuned Spacer. 2.57 cuft/sk and 16.2 gal/sk. Verified weight with pressurized mud scales.
16	Check Weight	4/25/2024	08:16:09	
17	Pump Lead Cement	4/25/2024	08:28:20	Pumped 165 bbls of 13 ppg Elasticem. 565 sks, 1.64 cuft/sk, and 8.1 gal/sk. Verified weight with pressurized mud scales.
18	Check Weight	4/25/2024	08:31:38	
19	Pump Lead Cement	4/25/2024	08:52:13	Pumped 211 bbls of 13 ppg Isobond cmt. 750 sks, 1.58 cuft/sk, and 7.48 gal/sk. Verified weight with pressurized mud scales. Estimated TOC @ 2466.43'
20	Pump Tail Cement	4/25/2024	09:22:43	Pumped 410 bbls of 13.2 ppg Elasticem. 1475 sks, 1.56 cuft/sk, and 7.59 gal/sk. Verified weight with pressurized mud scales. Estimated TOC @ 7638'
21	Check Weight	4/25/2024	09:25:04	
22	Check Weight	4/25/2024	09:44:34	
23	Shutdown	4/25/2024	10:29:46	
24	Drop Top Plug	4/25/2024	10:40:44	3rd party rupture plug
25	Pump Displacement	4/25/2024	10:41:29	Pumped 392.5 bbls of displacement. 1st 20 bbls FW w/ MMCR FW w/ Chemicals
26	Bump Plug	4/25/2024	11:32:08	Bump plug 2870 - 3400 psi
27	Check Floats	4/25/2024	11:35:10	Floats are good. Got 4.5 bbls back.
28	End Job	4/25/2024	11:36:12	Got 51 bbls of cement back to surface.
29	Pre-Rig Down Safety Meeting	4/25/2024	11:40:13	
30	Rig-Down Equipment	4/25/2024	11:50:14	
31	Depart Location Safety Meeting	4/25/2024	12:30:15	

32 Depart Location 4/25/2024 12:45:18 Thank you for using Halliburton cement. Andrew Glover and crew.

3.0 Attachments

3.1 Real Time iCem Job Chart

