



| <div>FORM 6</div> <div>Rev 11/20</div>  | <div>State of Colorado</div> <div>Energy &amp; Carbon Management Commission</div> <div>1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109</div> | <div></div> | <table><tr><td>DE</td><td>ET</td><td>OE</td><td>ES</td></tr></table> | DE                  | ET            | OE             | ES             |                     |               |               |           |         |         |        |      |          |       |      |    |   |     |     |     |   |      |     |       |       |     |      |   |      |     |      |      |     |
|---|---|--|--|---------------------|---------------|----------------|----------------|---------------------|---------------|---------------|-----------|---------|---------|--------|------|----------|-------|------|----|---|-----|-----|-----|---|------|-----|-------|-------|-----|------|---|------|-----|------|------|-----|
|   | DE  | ET   | OE   | ES                  |               |                |                |                     |               |               |           |         |         |        |      |          |       |      |    |   |     |     |     |   |      |     |       |       |     |      |   |      |     |      |      |     |
| <div>WELL ABANDONMENT REPORT</div> <div><p>This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.</p></div> |   |  | <div>Document Number:<br/>403834820</div> <div>Date Received:</div>  |                     |               |                |                |                     |               |               |           |         |         |        |      |          |       |      |    |   |     |     |     |   |      |     |       |       |     |      |   |      |     |      |      |     |
| <div><div>ECMC Operator Number: 100322</div><div>Contact Name: Khalid Gozal</div><div>Name of Operator: NOBLE ENERGY INC</div><div>Phone: (970) 939-3557</div><div>Address: 1099 18TH STREET SUITE 1500</div><div>Fax:</div><div>City: DENVER State: CO Zip: 80202</div><div>Email: khalidgozal@chevron.com</div><div>For "Intent" 24 hour notice required, Name: Evins, Bret Tel: (970) 420-6699</div><div>ECMC contact: Email: bret.evins@state.co.us</div></div>   |   |  |  |                     |               |                |                |                     |               |               |           |         |         |        |      |          |       |      |    |   |     |     |     |   |      |     |       |       |     |      |   |      |     |      |      |     |
| <div>Type of Well Abandonment Report: <input checked="" type="checkbox"/> Notice of Intent to Abandon <input type="checkbox"/> Subsequent Report of Abandonment</div>   |   |  |  |                     |               |                |                |                     |               |               |           |         |         |        |      |          |       |      |    |   |     |     |     |   |      |     |       |       |     |      |   |      |     |      |      |     |
| <div><div>API Number 05-123-26208-00</div><div>Well Name: HAGEMEISER-USX AA Well Number: 7-1</div><div>Location: QtrQtr: NENE Section: 7 Township: 6N Range: 63W Meridian: 6</div><div>County: WELD Federal, Indian or State Lease Number:</div><div>Field Name: WATTENBERG Field Number: 90750</div></div>   |   |  |  |                     |               |                |                |                     |               |               |           |         |         |        |      |          |       |      |    |   |     |     |     |   |      |     |       |       |     |      |   |      |     |      |      |     |
| <div>Only Complete the Following Background Information for Intent to Abandon</div> <div><div>Latitude: 40.506959 Longitude: -104.471983</div><div>GPS Data: GPS Quality Value: 1.8 Type of GPS Quality Value: PDOP Date of Measurement: 01/14/2008</div><div>Reason for Abandonment: <input type="checkbox"/> Dry <input checked="" type="checkbox"/> Production Sub-economic <input type="checkbox"/> Mechanical Problems</div><div><input type="checkbox"/> Other</div><div>Casing to be pulled: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Estimated Depth:</div><div>Fish in Hole: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If yes, explain details below</div><div>Wellbore has Uncemented Casing leaks: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If yes, explain details below</div><div>Details:</div></div>   |   |  |  |                     |               |                |                |                     |               |               |           |         |         |        |      |          |       |      |    |   |     |     |     |   |      |     |       |       |     |      |   |      |     |      |      |     |
| <div>Current and Previously Abandoned Zones</div> <table><thead><tr><th>Formation</th><th>Perf. Top</th><th>Perf. Btm</th><th>Abandoned Date</th><th>Method of Isolation</th><th>Plug Depth</th></tr></thead><tbody><tr><td>CODELL</td><td>6825</td><td>6837</td><td></td><td></td><td></td></tr><tr><td>NIOBRARA</td><td>6540</td><td>6670</td><td></td><td></td><td></td></tr></tbody></table> <div>Total: 2 zone(s)</div>  |   |  |  | Formation           | Perf. Top     | Perf. Btm      | Abandoned Date | Method of Isolation | Plug Depth    | CODELL        | 6825      | 6837    |         |        |      | NIOBRARA | 6540  | 6670 |    |   |     |     |     |   |      |     |       |       |     |      |   |      |     |      |      |     |
| Formation   | Perf. Top   | Perf. Btm  | Abandoned Date   | Method of Isolation | Plug Depth    |                |                |                     |               |               |           |         |         |        |      |          |       |      |    |   |     |     |     |   |      |     |       |       |     |      |   |      |     |      |      |     |
| CODELL  | 6825  | 6837   |  |                     |               |                |                |                     |               |               |           |         |         |        |      |          |       |      |    |   |     |     |     |   |      |     |       |       |     |      |   |      |     |      |      |     |
| NIOBRARA  | 6540  | 6670   |  |                     |               |                |                |                     |               |               |           |         |         |        |      |          |       |      |    |   |     |     |     |   |      |     |       |       |     |      |   |      |     |      |      |     |
| <div>Casing History</div> <table><thead><tr><th>Casing Type</th><th>Size of Hole</th><th>Size of Casing</th><th>Grade</th><th>Wt/Ft</th><th>Csg/Liner Top</th><th>Setting Depth</th><th>Sacks Cmt</th><th>Cmt Btm</th><th>Cmt Top</th><th>Status</th></tr></thead><tbody><tr><td>SURF</td><td>12+1/4</td><td>8+5/8</td><td>J55</td><td>24</td><td>0</td><td>733</td><td>264</td><td>733</td><td>0</td><td>VISU</td></tr><tr><td>1ST</td><td>7+7/8</td><td>4+1/2</td><td>M80</td><td>11.6</td><td>0</td><td>6944</td><td>430</td><td>6944</td><td>1770</td><td>CBL</td></tr></tbody></table>   |   |  |  | Casing Type         | Size of Hole  | Size of Casing | Grade          | Wt/Ft               | Csg/Liner Top | Setting Depth | Sacks Cmt | Cmt Btm | Cmt Top | Status | SURF | 12+1/4   | 8+5/8 | J55  | 24 | 0 | 733 | 264 | 733 | 0 | VISU | 1ST | 7+7/8 | 4+1/2 | M80 | 11.6 | 0 | 6944 | 430 | 6944 | 1770 | CBL |
| Casing Type   | Size of Hole  | Size of Casing   | Grade  | Wt/Ft               | Csg/Liner Top | Setting Depth  | Sacks Cmt      | Cmt Btm             | Cmt Top       | Status        |           |         |         |        |      |          |       |      |    |   |     |     |     |   |      |     |       |       |     |      |   |      |     |      |      |     |
| SURF  | 12+1/4  | 8+5/8  | J55  | 24                  | 0             | 733            | 264            | 733                 | 0             | VISU          |           |         |         |        |      |          |       |      |    |   |     |     |     |   |      |     |       |       |     |      |   |      |     |      |      |     |
| 1ST   | 7+7/8   | 4+1/2  | M80  | 11.6                | 0             | 6944           | 430            | 6944                | 1770          | CBL           |           |         |         |        |      |          |       |      |    |   |     |     |     |   |      |     |       |       |     |      |   |      |     |      |      |     |

## Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 6492 with 2 sacks cmt on top. CIBP #2: Depth 2382 with 10 sacks cmt on top.  
CIBP #3: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIBP #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 75 sks cmt from 933 ft. to 0 ft. Plug Type: CASING Plug Tagged: ☒

Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged: ☐

Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged: ☐

Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged: ☐

Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged: ☐

Perforate and squeeze at 933 ft. with 220 sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth

Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth

Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth

(Cast Iron Cement Retainer Depth)

Set \_\_\_\_\_ sacks half in. half out surface casing from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Tagged: ☐

Set \_\_\_\_\_ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: \_\_\_\_\_ ft. of \_\_\_\_\_ inch casing

Surface Plug Setting Date: \_\_\_\_\_ Cut and Cap Date: \_\_\_\_\_ Number of Days from Setting Surface Plug to Capping or Sealing the Well: \_\_\_\_\_

\*Wireline Contractor: \_\_\_\_\_

\*Cementing Contractor: \_\_\_\_\_

Type of Cement and Additives Used: \_\_\_\_\_

Flowline/Pipeline has been abandoned per Rule 1105 ☐ Yes ☐ No

Technical Detail/Comments:

This well is part of the AOC (Order 1V-668) Alt MIT program.

3rd party wildlife surveys will be conducted on this well prior to rigging up for P&A activities.

Notification will be given to any adjacent building unit occupants within a 1000 feet of the wellhead of planned P&A start date.

Please be aware that Form 6 Approval can predate actual rig work by up to several months and that environmental conditions can change quickly over that time. Chevron's Environmental Site Screening Process incorporates full environmental field clearances within 7 days of a scheduled well-work activity once the well is added to the active workover rig schedule. Should sensitive HPH conditions be identified during the screening process, Chevron will delay the work until conditions (nesting) clear and/or consult directly with CPW for guidance and discussion of potential mitigation measures that may be incorporated.

Work will be scheduled to occur outside of the timing stipulation for BAEA Nesting (Dec 1-Jul 31), or after the nest has fledged, confirmed by a qualified biologist.

Within Bald Eagle Active Nest 1/2 mile buffer.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Sharon Strum

Title: Lead Wells Technical Asst

Date: \_\_\_\_\_

Email: sharon.strum@chevron.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with ECMC Rules and applicable orders and is hereby approved.

ECMC Approved:

Date:

**CONDITIONS OF APPROVAL, IF ANY LIST**

Expiration Date:

| <u>COA Type</u> | <u>Description</u> |
|-----------------|--------------------|
| 0 COA           |                    |

**ATTACHMENT LIST**

| <u>Att Doc Num</u> | <u>Name</u>      |
|--------------------|------------------|
| 403834837          | OTHER            |
| 403835063          | WELLBORE DIAGRAM |
| 403835065          | WELLBORE DIAGRAM |

Total Attach: 3 Files

**General Comments**

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|-------------------|----------------|---------------------|
|                   |                | Stamp Upon Approval |

Total: 0 comment(s)