



P&A Wellbore For State

Well Name: SHELTON G25-75HN

Original Hole [Land]		Well Header									
MD (ftK B)	Vertical schematic (actual)	Surface UWI 0512335541		Business Unit Rockies		Gov Auth Dist		Prod Tree Loc Land			
		Orig. KB to Gnd (ft) 30.00		Original Spud Date 12/20/2012		Abandon Date 5/20/2024		Well Sub-Status PA		High...	
		Comment Problem Well. Delete Comment after succesful P&A.									
		Surface Location (Congressional)									
		Qtr 3 NW	Qtr 4 NE	Section 25	Twنشp 4	Twنشh... N	Range 65	Rng E/... W	Latitude (°) 40.28969087 1	Longitude (°) -104.610961727	
Wellbore Sections											
Section Des		Hole Size (in)		Top Depth (ftKB)		Btm Depth (ftKB)					
CONDUCTOR		20		30.0		130.0					
SURFACE		13 3/4		130.0		692.0					
INTERMEDIATE		8 3/4		692.0		7,387.0					
PRODUCTION		6 1/8		7,387.0		11,061.0					
Casing Strings											
Csg Des		Run Date		OD (in)	Wt/Len (lb/ft)	Grade	Top Depth (MD) (ftKB)		Set Depth (MD) (ftKB)		
Conductor		11/20/2012		16	42.05	A-35	30		130		
Surface		12/20/2012		9 5/8	36.00	J-55	30		682.4		
Intermediate Casing 1		12/23/2012		7	26.00	HCP-110	30		7381.9		
Production Casing		12/26/2012		4 1/2		P-110	7289.3		11046		
Cement											
Des				Start Date		Top (ftKB)		Btm (ftKB)			
Conductor Cement				11/20/2012		30.0		130.0			
Surface Casing Cement				12/20/2012		5.0		682.4			
Intermediate Casing Cement				12/24/2012		1,155.0		7,382.0			
Surface Plug				5/15/2023		30.0		734.0			
Courtesy Plug				5/15/2023		2,332.0		2,432.0			
Nio Plug				5/15/2023		6,772.0		6,872.0			
Cement Plug				2/29/2024							
Zone Statuses											
Zone Name		Status Date		Status	Fluid Type	Job			Prod Method		
NIOBRARA		2/18/2013		PR	Oil				Flowing		
NIOBRARA		2/26/2013		PR	Water				Flowing		
Perforation Data											
Linked Zone			Explosive Type	Entered Shot Total	Top (ftKB)		Btm (ftKB)		Date		
					732.0		732.1		5/16/2023		
					732.0		734.0		2/29/2024		
NIOBRARA, Original Hole					882.0		882.0		5/16/2023		
Stim/Frac Stage											
Zone				Start Date		Top (ftKB)		Btm (ftKB)			
				2/7/2013		7,529.0		7,530.0			
				2/7/2013		7,639.0		7,640.0			
				2/7/2013		7,793.0		7,794.0			
				2/7/2013		7,947.0		7,948.0			
				2/7/2013		8,142.0		8,143.0			
				2/7/2013		8,295.0		8,296.0			
				2/7/2013		8,461.0		8,462.0			
				2/7/2013		8,654.0		8,655.0			
				2/7/2013		8,847.0		8,848.0			
NIOBRARA, Original Hole				2/7/2013		9,038.0		9,039.0			
				2/2/2013		9,229.0		9,230.0			
				2/2/2013		9,390.0		9,391.0			
				2/2/2013		9,583.0		9,584.0			
				2/2/2013		9,777.0		9,778.0			
				2/2/2013		9,968.0		9,969.0			
				2/2/2013		10,161.0		10,162.0			
				2/2/2013		10,347.0		10,348.0			
				2/2/2013		10,530.0		10,531.0			
				2/2/2013		10,719.0		10,720.0			
NIOBRARA, Original Hole				2/2/2013		10,976.0		10,977.0			

Cement Plug, Plug, 2/29/2024 00:00 (Surface Plug); 30-732; 2024-02-29; 227 sxs AGM blend

Conductor Cement, Casing, 11/20/2012 06:00; 30-130; 2012-11-20 06:00; Job performed by Pete Martin Drilling

Surface Casing Cement, Casing, 12/20/2012 23:00; 5 -682.4; 2012-12-20 23:00

732.0-732.1ftKB on 5/16/2023 00:00 (Perforated); 732-732.1; 2023-05-16

732.0-734.0ftKB on 2/29/2024 00:00 (Perforated); 732-734; 2024-02-29

882.0-882.0ftKB on 5/16/2023 00:00 (Perforated); 882-882; 2023-05-16

Cement Plug, Plug, 5/15/2023 00:00 (Courtesy Plug); 2332-2432; 2023-05-15; 20 SKS 15.8 PPG G CMT

6.276 in, Cast Iron Bridge Plug, 5/15/2023 00:00; 2432 -2434; 2023-05-15

6.276 in, Cast Iron Bridge Plug w/ 2 SX Cement, 5/15/2023 00:00; 4137-4149; 2023-05-15

Intermediate Casing Cement, Casing, 12/24/2012 13:50; 1155-7382; 2012-12-24 13:50; ALL ADDITIVES PUMPED

PUMP PLUG PRESSURE TEST CASING TO 3000 FOR 15 MINS

Cement Plug, Plug, 5/15/2023 00:00 (Nio Plug); 6772-6872; 2023-05-15; 20 SKS 15.8 PPG G CMT (NOTE: CMT ORIGINALLY PUMPED 5/11/2023. HAD TO PUMP AGAIN DUE TO INEFFICIENT DISPLACEMENT. CMT IN BOTTOM 35 JTS.)

6.276 in, Cast Iron Bridge Plug, 5/11/2023 00:00; 6872 -6874; 2023-05-11