

Daily Operations

Well Name	Surface UWI	Primary Job Typ	Start Date	Summary
SHELTON G25-75HN	0512335541	Abandon Well - Permanent	5/10/2023	LOAD & HAUL EQUIPMENT FROM THE RURAL 18-31. WAIT ON SITE PREP. HELD SAFETY MEETING & REVIEW JSA, FILL OUT PTW, REVIEW SIF HAZARDS & MITIGATION, REINFORCE SWA, REVIEW WELL CONTROL ISSUES & MITIGATIONS PER PHASE 3 RA. (WSEA 2-A). MOVE IN RIG & EQUIPMENT. PERFORM 30 MINUTE BRADENHEAD TEST. RIG UP. TEST ALL BOP COMPONENTS 250-350 PSI LOW / 2000 PSI HIGH FOR 5 MINUTES EACH. (WSEA 9-A). KILL WELL. FLOW CHECK 15 MINUTES. (WSEA 10-A) NO FLOW. ND WELLHEAD. NU 5K, 7-1/16" BOP, 2-7/8" PIPE RAMS, BLIND RAMS. (WSEA 8-A). PRESSURE TEST BOP CONNECTIONS TO 250-300 PSI / FOR 5 MINUTES EA. (WSEA 9-A). RU RIG FLOOR. PULL 76 JTS 2-7/8" TUBNIG. SHUT IN. SECURE WELL. SDFN.
SHELTON G25-75HN	0512335541	Abandon Well - Permanent	5/11/2023	HELD SAFETY MEETING & REVIEW JSA. CHECK PRESSURE. SICP 0 PSI, SURFACE 0 PSI. PULL & TALLY REST OF TUBING. START TO RU WIRELINE. FLANGE BOLTS WRONG SIZE. WAIT ON FLANGE BOLTS (NPT) FINISH RU WIRELINE. RIH & SET CIBP @ 6872'. RD WIRELINE. RIH W/ TBG TO 6872'. CIRCULATE CLEAN. PUMP 20 SKS 15.8 PPG G CMT. PULL 27 JTS TOTAL 40 ON TRAILER. PUT ON TIW VALVE. SECURE WELL. SDFN.
SHELTON G25-75HN	0512335541	Abandon Well - Permanent	5/12/2023	HELD SAFETY MEETING & REVIEW JSA. CHECK PRESSURES. SITP 0, SICP 0, SURFACE 0. PULL TBG TO 4447'. TRY TO CIRCULATE. COULDN'T. PULL TBG. 34 JTS FULL OF CEMENT. (DIDN'T PUMP ENOUGH DISPLACEMENT). PRESSURE TEST HELD 1500 PSI FOR 15 MINUTES (START 1500 PSI, END 1496 PSI, LESS THAN 1% DECLINE (WSEA 10-B). RU WIRELINE. RIH & TAG CIBP @ 6872' NO CEMENT. RD WIRELINE. UN STICK WATER TRUCK. COULDN'T GET CLOSE ENOUGH TO TANK TO UNLOAD. TOO MUDDY. WIND KICKED UP. SHUT DOWN DUE TO HEAVY MUD & WIND. SECURE LOCATION. SDFWKND
SHELTON G25-75HN	0512335541	Abandon Well - Permanent	5/15/2023	HELD SAFETY MEETING & REVIEW JSA. RIH W/ TBG TO 6872' (CIBP). (HAD TO WAIT FOR 30 JTS TBG TO BE DELIVERED). TAG. RU CEMENTERS. PUMP 20 SKS 15.8 PPG G CMT. TOC 6772'. RD CEMENTERS. PULL TBG TO 4447'. REVERSE CLEAN. PULL REST OF TBG. (NPT 5 HRS) RU WIRELINE. RIH & SET CIBP @ 4147' W/ 2SKS. RIH & SET CIBP @ 2482'. RIH W/ TBG TO 2432'. RU CEMENTERS. PUMP 20 SKS 15.8 PPG G CMT. (COURTESY PLUG). PULL TO 1848'. REVERSE CLEAN. PUT ON TIW VALVE. SECURE WELL. SDFN
SHELTON G25-75HN	0512335541	Abandon Well - Permanent	5/16/2023	HELD SAFETY MEETING & REVIEW JSA. PULL REST OF TUBING. RU WIRELINE. RIH & PERFORATE @ 882'. TRY TO CIRCULATE. PRESSURE TO 1000 PSI AFTER 8 BBLS. CHECK VALVE ALIGNMENT & MAKE SURE NO PLUGS. ALL CLEAR. PUMP TO 1200 PSI. HOLDING. DECISION MADE TO RUN CBL. RUN CBL FROM 1800' TO SURFACE. DECISION MADE TO PERFORATE @ 732'. RIH & PERFORATE @ 732'. TRY TO CIRCULATE. PUMP 4 BBLS, 500 PSI @ 1/2 BPM. WOULDN'T CIRCULATE. CHECK VALVE ALIGNMENT, BRADENHEAD VALVE, NIPPLE & ELBOW CLEAR, ALL HOSES CLEAR. DECISION MADE TO SHUT IN RIG DOWN. ND WIRELINE. RD FLOOR & HANDLING TOOLS. ND BOP. NU VALVE & FLANGE. SHUT IN. RIG DOWN RIG & EQUIPMENT.

Daily Operations

Well Name	Surface UWI	Primary Job Typ	Start Date	Summary
SHELTON G25-75HN	0512335541	Abandon Well - Permanent	2/29/2024	Job Objective: P&A well. **See Job Time Log for detailed report** MIRU. Conduct pre-job safety meeting: review JSAs, fill out PTW, review SIF hazards & mitigation, reinforce SWA, review potential well control issues & mitigations per phase 3 RA (WSEA 2-A) Pump 227 SKS CMT from 732' to Surface. Secure well. RDMO.

Daily Operations

Well Name	Surface UWI	Primary Job Typ	Start Date	Summary
SHELTON G25-75HN	0512335541	Slot Recovery	5/6/2024	PRESSURE/BUBBLE TESTED THE WELL FOR 30 MINUTES ON WELLBORE. NO PRESSURE AND NO BUBBLES. PRESSURE/BUBBLE TESTED THE WELL FOR 30 MINUTES ON INTERMEDIATE ANNULUS NO PRESSURE AND NO BUBBLES. PRESSURE/BUBBLE TESTED THE WELL FOR 30 MINUTES ON SURFACE CASING ANNULUS. NO PRESSURE AND NO BUBBLES.
SHELTON G25-75HN	0512335541	Slot Recovery	5/20/2024	CUT AND CAPPED THE WELL 6 FT BELOW GRADE. HAND THE WELL OVER TO RECLAMATION.