


FORM 6 Rev 11/20	State of Colorado Energy & Carbon Management Commission				<table><tr><td>DE</td><td>ET</td><td>OE</td><td>ES</td></tr></table>				DE	ET	OE	ES																																																		
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1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109				Document Number: 403832844  Date Received:																																																										
WELL ABANDONMENT REPORT																																																														
<p>This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.</p>																																																														
ECMC Operator Number: 100322				Contact Name: Kevin Monaghan																																																										
Name of Operator: NOBLE ENERGY INC				Phone: (303) 228-4000																																																										
Address: 1099 18TH STREET SUITE 1500				Fax:																																																										
City: DENVER State: CO Zip: 80202				Email: Kevin.Monaghan@chevron.com																																																										
For "Intent" 24 hour notice required, Name: Tel:																																																														
ECMC contact: Email:																																																														
Type of Well Abandonment Report: <input type="checkbox"/> Notice of Intent to Abandon <input checked="" type="checkbox"/> Subsequent Report of Abandonment																																																														
API Number 05-123-35541-00																																																														
Well Name: Shelton				Well Number: G25-75HN																																																										
Location: QtrQtr: NWNE Section: 25 Township: 4N Range: 65W Meridian: 6																																																														
County: WELD				Federal, Indian or State Lease Number:																																																										
Field Name: WATTENBERG				Field Number: 90750																																																										
Only Complete the Following Background Information for Intent to Abandon																																																														
Latitude: 40.289690 Longitude: -104.610960																																																														
GPS Data: GPS Quality Value: 3.6 Type of GPS Quality Value: PDOP Date of Measurement: 01/09/2013																																																														
Reason for Abandonment: <input type="checkbox"/> Dry <input type="checkbox"/> Production Sub-economic <input type="checkbox"/> Mechanical Problems																																																														
<input type="checkbox"/> Other																																																														
Casing to be pulled: <input type="checkbox"/> Yes <input type="checkbox"/> No Estimated Depth:																																																														
Fish in Hole: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, explain details below																																																														
Wellbore has Uncemented Casing leaks: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, explain details below																																																														
Details:																																																														
Current and Previously Abandoned Zones																																																														
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Total: 1 zone(s)																																																														
Casing History																																																														
<table><tr><th>Casing Type</th><th>Size of Hole</th><th>Size of Casing</th><th>Grade</th><th>Wt/Ft</th><th>Csg/Liner Top</th><th>Setting Depth</th><th>Sacks Cmt</th><th>Cmt Btm</th><th>Cmt Top</th><th>Status</th></tr><tr><td>CONDUCTOR</td><td>20+1/1</td><td>16+1/1</td><td>A35</td><td>42</td><td>0</td><td>0</td><td>160</td><td>130</td><td>0</td><td>VISU</td></tr><tr><td>SURF</td><td>13+3/4</td><td>9+5/8</td><td>J55</td><td>36</td><td>0</td><td>682</td><td>324</td><td>682</td><td>0</td><td>VISU</td></tr><tr><td>1ST</td><td>8+3/4</td><td>7+1/1</td><td>HCP110</td><td>26</td><td>0</td><td>7382</td><td>575</td><td>7382</td><td>1155</td><td>CBL</td></tr><tr><td>1ST LINER</td><td>6+1/8</td><td>4+1/2</td><td>P110</td><td>11.6</td><td>7290</td><td>11046</td><td></td><td></td><td></td><td></td></tr></table>								Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status	CONDUCTOR	20+1/1	16+1/1	A35	42	0	0	160	130	0	VISU	SURF	13+3/4	9+5/8	J55	36	0	682	324	682	0	VISU	1ST	8+3/4	7+1/1	HCP110	26	0	7382	575	7382	1155	CBL	1ST LINER	6+1/8	4+1/2	P110	11.6	7290	11046				
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Date Run: 6/25/2024 Doc [#403832844] Well Name: Shelton G25-75HN								Page 1 of 3																																																						

## Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 6872 with 20 sacks cmt on top. CIBP #2: Depth 4147 with 2 sacks cmt on top.  
CIBP #3: Depth 2482 with 20 sacks cmt on top. CIBP #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 227 sks cmt from 732 ft. to 0 ft. Plug Type: CASING Plug Tagged: ☒

Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged: ☐

Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged: ☐

Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged: ☐

Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged: ☐

Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth

Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth

Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth

(Cast Iron Cement Retainer Depth)

Set \_\_\_\_\_ sacks half in. half out surface casing from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Tagged: ☐

Set \_\_\_\_\_ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: \_\_\_\_\_ ft. of \_\_\_\_\_ inch casing

Surface Plug Setting Date: 02/29/2024 Cut and Cap Date: 05/20/2024 Number of Days from Setting Surface Plug to Capping or Sealing the Well: 81

\*Wireline Contractor: Ranger Energy Services

\*Cementing Contractor: Ranger Energy Services

Type of Cement and Additives Used: Class G Neat

Flowline/Pipeline has been abandoned per Rule 1105 ☐ Yes ☒ No

Technical Detail/Comments:

Form 17 doc # 403713887  
Form 27 doc # 403385107  
Form 42 doc # 403700660  
Form 44 doc #: flowline will be AB'd  
Existing CIBP @ 6872' w/ 20 sxs cmt (5/11/2023)  
Existing CIBP @ 4147' w/ 2 sxs cmt (5/15/2023)  
Existing CIBP @ 2482' w/ 20 sxs cmt (5/15/2023)  
Existing lower perms @ 882' and upper perms @ 732', unable to circulate through holes  
Surface plug @ 732', pumped 227 sxs cmt

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Valerie Danson

Title: Reg Analyst

Date: \_\_\_\_\_

Email: DenverRegulatory@chevron.onmicrosoft.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with ECMC Rules and applicable orders and is hereby approved.

ECMC Approved: \_\_\_\_\_

Date: \_\_\_\_\_

### CONDITIONS OF APPROVAL, IF ANY LIST

COA Type	Description
0 COA	

ATTACHMENT LIST

Att Doc Num	Name
403834445	OPERATIONS SUMMARY
403834446	WELLBORE DIAGRAM
403834447	CEMENT JOB SUMMARY
403834448	WIRELINE JOB SUMMARY
403834470	OTHER

Total Attach: 5 Files

General Comments

User Group	Comment	Comment Date
		Stamp Upon Approval

Total: 0 comment(s)