

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

06/21/2024

Submitted Date:

06/24/2024

Document Number:

707602966

FIELD INSPECTION FORM

Loc ID 330150 Inspector Name: Evins, Bret On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 100322
Name of Operator: NOBLE ENERGY INC
Address: 1099 18TH STREET SUITE 1500
City: DENVER State: CO Zip: 80202

Findings:

- 13 Number of Comments
- 0 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Leonard, Mike		mike.leonard@state.co.us	Compliance Manager
Allison, Rick		rick.allison@state.co.us	
Montoya, Mo		mo.montoya@chevron.com	Regulatory Manager
Gomez, Jason		jason.gomez@state.co.us	Compliance Supervisor (Region 165)
,		rbucogccinspectionreports@chevron.onmicrosoft.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
250710	WELL	PR	11/01/2020	OW	123-18513	ERICKSON 5-43	TA

General Comment:

This is an ACCIDENT Inspection (WELL STRIKE).
Reference:
Form 22 Accident Tracking doc#403826331.
Form 19 Spill/Release Report (Supplemental) doc #403829968.
GPS Coordinates (Well): 40.509790 / -104.572209

Centralized Battery serves 3 Location IDs (305968, 306012, 330150).
(Well(s): 1: Temporarily Abandoned | TA; 2: Shut-In | SI).

Centralized Battery formerly served 3 Location IDs (305967, 305969, 306018).
(Well(s): 3: Plugged & Abandoned | PA).

Location			
Lease Road:			
Type	Access		
comment:	Adequate		
Corrective Action:			Date:
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	BATTERY		
Comment:			
Corrective Action:			Date:
Type	WELLHEAD		
Comment:			
Corrective Action:			Date:
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:			Date:
Emergency Contact Number:			
Comment:			
Corrective Action:			Date: _____
Good Housekeeping:			
Type	OTHER		
Comment:	Observed discolored soil approx 150' radius primarily NE from well. Smaller area of soil discoloration SW of well. Moderate to strong hydrocarbon odor detected by olfaction. Several gas monitors installed around well perimeter. Refer to photo(s) #3, 4 attached to this inspection.		
Corrective Action:			Date:
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No _____			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			
Fencing/:			
Type	WELLHEAD		
Comment:	Iron panel.		
Corrective Action:			Date:
Equipment:			
Type: Plunger Lift	# 0		corrective date
Comment:	Temporarily Abandoned TA. Equipment removed.		

Corrective Action:		Date:	
Type: Other	# 0		
Comment:	Wellhead: w/ tubing / casing head, casing valves.		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
			CENTRALIZED BATTERY		40.505620,-104.573720
Comment:	Centralized Battery serves 3 Location IDs (305968, 306012, 330150). (Well(s): 1: Temporarily Abandoned TA; 2: Shut-In SI).				
Corrective Action:					Date:

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	
Comment:	
Corrective Action:	Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities

Facility ID: 250710 Type: WELL API Number: 123-18513 Status: PR Insp. Status: TA

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: EQUIPMENT PRESENT/DISCONNECTED

Comment: Temporarily Abandoned | TA.
2: Emergency DH plugs & tubing stop set after well strike incident.

Corrective Action:

Date: _____

BradenHead

Date of Last Brhd Test: 01/23/2024 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: NONE

End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit						
Storm Water:						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass					
Comment: <input style="width: 90%;" type="text"/> Corrective Action: <input style="width: 90%;" type="text"/>						Date: _____
Pits: <input type="checkbox"/> NO SURFACE INDICATION OF PIT						

ECMC Comments

Comment	User	Date
<p>CECMC Inspection Report Synopsis:</p> <p>On FRI 06/21/2024 at approximately 15:27 hrs. I, Bret Evins, conducted an onsite inspection at: Operator Name: NOBLE ENERGY INC Location Name: ERICKSON-66N64W/5SWSE Location ID: 330150 Well Name(s) & API: Reference: See "Inspected Facilities" section on page 1 of this Field Inspection Report. Location County: Weld County, Colorado Weather: Partly Sunny, dry.</p> <p>While there, I observed: Well(s): 1: Temporarily Abandoned TA. Battery: Inactive Shut-down.</p> <p>*Observed WH: Locked-Out, Tagged-Out LOTO at Separator. Observed well tree disconnected from flowline. Well fencing appears replaced. Damaged well parts are stacked inside of well fencing. Observed no other equipment damage. Observed discolored soil approx 150' radius primarily NE from well. Smaller area of soil discoloration SW of well. Moderate to strong hydrocarbon odor detected by olfaction. Refer to photo(s) #3, 4 attached to this inspection.</p> <p>ACCIDENT STATUS COMMENT: On-site inspection in reference to receipt of: 1.) Form 22 Accident Report tracking doc. #403826331 Dated: 06/16/2024. Date of Accident: 06/14/2024. Time of Accident: 13:47 Hrs. **Accident Report Summary** Event Details: Well is Secured. At approximately 1:47pm on June 14th RBU IOC was notified that the Erickson 5-43 wellhead was struck by a farmer's tractor. The tractor struck the wellhead assembly (wellhead guard installed), shearing below the master valve and above the wellhead flange. Chevron's Incident Management Team was activated and began initial incident response. Source Control monitored well conditions throughout the event and approved at well control plan at 1030 am on June 15th 2024. Wild Well arrived onsite for the initial brief at 945am and started working with Source Control and Operations to review the approved plan. At 1122am, Wild Well dismantled the well</p>	evinsb	06/24/2024

head barriers and began initial fitting to the backside (casing) valve. After pressure testing, pumping operations commenced at 1250pm and circulation was completed at 131pm with (110 bbl.) down the backside. Wireline completed the first plug and tubing stop downhole at 320pm. A pressure test was conducted on the first plug at 330pm which was successful, and a second plug set at 345pm. These activities were successful and resulted in control of the well.

Damage: See Observation comment(s).

Notifications:

06/14/2024 ECMC Initial Notification E-mail; Mike Leonard.

06/14/2024 Galeton Fire Department; Russ Kane.

06/15/2024 ECMC Form 19 Notification; Rick Allison, Jason Maxey, David Burns.

REM # 403826200.

06/14/2024 Weld County OEM Dave Burns.

06/14/2024 Landowners. All landowners within 2500'.

06/15/2024 CDPHE Emissions Release Notification, CDPHE Malfunction Event Hotline.

Post incident inspection.

*Any Corrective Actions from prior inspections that have not been addressed remain applicable.

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
707602967	Site photo(s)	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6599430