

FORM
5A

Rev
09/20

State of Colorado

Energy & Carbon Management Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. ECMC Operator Number: 10633

2. Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLC

3. Address: 555 17TH STREET SUITE 3700

City: DENVER State: CO Zip: 80202

4. Contact Name: Elaine Winick

Phone: (303) 2947806

Fax:

Email: ewinick@civiresources.com

5. API Number 05-001-10551-00

7. Well Name: Blue 3-65

8. Location: QtrQtr: NWSW Section: 34 Township: 3S Range: 65W Meridian: 6

9. Field Name: DJ HORIZONTAL NIOBRARA Field Code: 16950

6. County: ADAMS

Well Number: 33-32-31-36 2AH

Completed Interval

FORMATION: NIOBRARA

Status: PRODUCING

Treatment Type: HYDRAULIC FRACTURING

Treatment Date: 01/02/2024

End Date: 02/01/2024

Date this Formation was Completed: 06/13/2024

Perforations Top: 8232

Bottom: 28624

No. Holes: 5363

Hole size: 36/100

Open Hole: ☐

Describe the Formation Treatment, including the following: type of fluid used (gel, slickwater, etc.), type and concentration of acid used (HCl, HF, etc.), types and amounts of proppant(s) used, depth details of multiple zones, and method used to determine flowback volume.

Frac'd Niobrara with 130 stage plug and perf:

25544076 total pounds proppant pumped: 20612302 pounds 40/70 mesh; 4931774 pounds 100 mesh;

1129115 total bbls fluid pumped: 1053236 bbls gelled fluid; 67400 bbls fresh water and 8479 bbls 15% HCl Acid.

This formation is commingled with another formation:

☐

Yes

☒

No

Total fluid used in treatment (bbl): 1129115

Max pressure during treatment (psi): 8998

Total gas used in treatment (mcf): 0

Fluid density at initial fracture (lbs/gal): 0.87

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.87

Total acid used in treatment (bbl): 8479

Number of staged intervals: 130

Recycled or Reused Fluids used in treatment (bbl): 0

Flowback volume recovered (bbl): 0

Fresh water used in treatment (bbl): 67400

Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 25544076

Fracture stimulations must be reported on FracFocus.org

Test Information:

06/18/2024

Hours: 24

Bbl oil: 363

Mcf Gas: 378

Bbl H2O: 1847

Calculated 24 hour rate:

Bbl oil: 363

Mcf Gas: 378

Bbl H2O: 1847

GOR: 1041

Test Method: FLOWING

Casing PSI: 1940

Tubing PSI: 2218

Choke Size: 18/64

Gas Disposition: SOLD

Gas Type: WET

Btu Gas: 1400

API Gravity Oil: 41

Tubing Size: 2 + 3/8

Tubing Setting Depth: 7989

Tbg setting date: 04/17/2024

Packer Depth: 8124

Reason for Non-Production:

Date formation Abandoned:

Squeeze:

☐

Yes

☐

No

If yes, number of sacks cmt

** Bridge Plug Depth:

** Sacks cement on top:

** Wireline and Cement Job Summary must be attached.

Comment:

TPZ 1813 FNL & 388 FEL

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed:

Print Name: Elaine Winick

Title: Completions Tech

Date:

Email ewinick@civiresources.com

:

ATTACHMENT LIST

Att Doc Num

Name

403827555

WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)