

State of Colorado
Energy & Carbon Management Commission

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SUNDRY NOTICE

This form is required for reports, updates, and requests as specified in the ECMC rules. It is also used to request changes to some aspects of approved permits for Wells and Oil and Gas Locations.

ECMC Operator Number: <u>47120</u>	Contact Name <u>Lorena Ruiz</u>
Name of Operator: <u>KERR MCGEE OIL & GAS ONSHORE LP</u>	Phone: <u>(970) 336-3535</u>
Address: <u>P O BOX 173779</u>	Fax: <u>()</u>
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FORM 4 SUBMITTED FOR:

Facility Type: WELL

API Number : 05- 123 51929 00 ID Number: 483458

Name: BLUE CHIP Number: 22-2HZ

Location QtrQtr: SENW Section: 22 Township: 5N Range: 67W Meridian: 6

County: WELD Field Name: WATTENBERG

Oil & Gas Location(s) and Oil & Gas Development Plan (OGDP) Information

Location(s)

Location ID	Location Name and Number
483325	BLUE CHIP 6-22HZ

OGDP(s)

OGDP ID	OGDP Name
482683	NORTH CORE OGDP

WELL LOCATION CHANGE OR AS-BUILT GPS REPORT

Change of Location for Well *
 As-Built GPS Location Report
 As-Built GPS Location Report with Survey

* Well Location Change requires a new Plat.

SURFACE LOCATION GPS DATA Data must be provided for Change of Surface Location and As Built Reports.

Latitude _____ Longitude _____

GPS Quality Value: _____ Type of GPS Quality Value: _____ Measurement Date: _____

Well Ground Elevation: _____ feet (Required for change of Surface Location.)

WELL LOCATION CHANGE

Well plan is: _____ (Vertical, Directional, Horizontal)

Change of **Surface** Footage **From**:

1493	FNL	2180	FWL

Change of **Surface** Footage **To**:

Current Surface Location From	QtrQtr <u>SENW</u>	Sec <u>22</u>	Twp <u>5N</u>	Range <u>67W</u>	Meridian <u>6</u>
New Surface Location To	QtrQtr <u> </u>	Sec <u> </u>	Twp <u> </u>	Range <u> </u>	Meridian <u> </u>

Change of **Top of Productive Zone** Footage **From:**

470 FNL

145 FEL

Change of **Top of Productive Zone** Footage **To:**

**

Current **Top of Productive Zone** Location

Sec 22

Twp 5N

Range 67W

New **Top of Productive Zone** Location

Sec

Twp

Range

Change of **Base of Productive Zone** Footage **From:**

FNL

FEL

Change of **Base of Productive Zone** Footage **To:**

**

Current **Base of Productive Zone** Location

Sec

Twp

Range

New **Base of Productive Zone** Location

Sec

Twp

Range

Change of **Bottomhole** Footage **From:**

487 FNL

145 FWL

Change of **Bottomhole** Footage **To:**

**

Current **Bottomhole** Location

Sec 21

Twp 5N

Range 67W

** attach deviated drilling plan

New **Bottomhole** Location

Sec

Twp

Range

SAFETY SETBACK INFORMATION

Required for change of Surface Location.

Distance from Well to nearest:

- Building: _____ Feet
- Building Unit: _____ Feet
- Public Road: _____ Feet
- Above Ground Utility: _____ Feet
- Railroad: _____ Feet
- Property Line: _____ Feet

INSTRUCTIONS:

- Specify all distances per Rule 308.b.(1).
- Enter 5280 for distance greater than 1 mile.
- Building - nearest building of any type. If nearest Building is a Building Unit, enter same distance for both.
- Building Unit – as defined in 100 Series Rules.

SUBSURFACE MINERAL SETBACKS

Required for change of Top and/or Base of Productive Zone. Enter 5280 for distance greater than 1 mile.

Is this Well within a unit? _____

If YES:

Enter the minimum distance from the Completed Zone of this Well to the Unit Boundary: _____ Feet

Enter the minimum distance from the Completed Zone of this Well to the Completed Zone of an offset Well within the same unit permitted or completed in the same formation: _____ Feet

If NO:

Enter the minimum distance from the Completed Zone of this Well to the Lease Line of the described lease: _____ Feet

Enter the minimum distance from the Completed Zone of this Well to the Completed Zone of an offset Well producing from the same lease and permitted or completed in the same formation: _____ Feet

Exception Location

If this Well requires the approval of a Rule 401.c Exception Location, enter the Rule or spacing order number and attach the Exception Location Request and Waivers. _____

LOCATION CHANGE COMMENTS

Final reclamation complete, site ready for inspection. Per Rule 1004.c(4) describe final reclamation procedure in Comments below or provide as an attachment.

Field inspection will be conducted to document Rule 1004.c. compliance

Comments:

ENGINEERING AND ENVIRONMENTAL WORK

REPORT OF TEMPORARY ABANDONMENT

Describe the method used to ensure that the Well is closed to the atmosphere and the Operator's plans for future operation of the Well in the COMMENTS box below as required by Rule 434.b.(1).

REQUEST FOR TEMPORARY ABANDONMENT EXCEEDING 6 MONTHS

State the reason for the extension request and explain the Operator's plans for future operation of the Well in the COMMENTS box below as required by Rule 434.b.(3).

Date well temporarily abandoned _____

Has Production Equipment been removed from site? _____

Mechanical Integrity Test (MIT) required. Date of last MIT _____

TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

NOTICE OF INTENT/REQUEST FOR APPROVAL Approximate Start Date _____

SUBSEQUENT REPORT Date of Activity _____

- | | | |
|---|--|--|
| <input type="checkbox"/> Bradenhead Plan | <input type="checkbox"/> Venting or Flaring (Rule 903) | <input type="checkbox"/> E&P Waste Mangement |
| <input type="checkbox"/> Change Drilling Plan | <input type="checkbox"/> Repair Well | <input type="checkbox"/> Beneficial Reuse of E&P Waste |
| <input type="checkbox"/> Gross Interval Change | | |
| <input type="checkbox"/> Underground Injection Control | | |
| <input type="checkbox"/> Request approval of Reuse and Recycling Plan per Rule 905.a.(3). (Reuse and Recycling Plan must be attached.) | | |
| <input type="checkbox"/> Request approval of Alternative Sampling Plan per Rule 909.j.(6). for this Pit. (Alternative Sampling Program must be attached.) | | |
| <input type="checkbox"/> Other | | |

Request that an existing produced water sample from the same formation be used per Rule 909.j.(6) to meet the requirements of Rule 909.j.(1)-(5) for this Well.

Pit ID _____ Pit Name _____

(No Sample Provided)

Subsequent well operations with heavy equipment (Rule 312)

(No Well Provided)

COMMENTS:

Job Type: 24 hr Cleanout / Expandable Liner Install for Perf Isolation

- 1. WH/Pad work
 - a. Remove equipment as needed to allow coil space to rig up
 - b. Install cages on nearby wells as needed based on spacing
 - c. Rig up flowback equipment as needed
- 2. Coiled tubing - 1 1/4" coil cleanout in 2 3/8" tubing, as needed
 - a. MIRU 1 1/4" coil unit with quad coil BOP stack
 - b. Cleanout potential sand/debris from tubing to XN nipple
 - c. Remove nearby well cages if installed
- 3. Slickline
 - a. Tag/pull production equipment as needed
 - b. Set tubing plugs as needed
- 4. Workover Rig
 - a. MIRU workover rig and rig assisted snubbing unit
 - b. NU BOPS
 - c. Snub out and lay down production tubing
 - d. ND BOP, NU full open gate valves for coil
- 5. Coiled tubing - 2 3/8" coil for lateral cleanout OR 2 3/8" stick pipe cleanout with rig
 - a. Install nearby well cages as needed
 - b. 2 3/8" Coiled Tubing Cleanout
 - i. MIRU 2 3/8" coil unit with quad coil BOP stack
 - ii. Cleanout with coil
 - iii. ND coil unit
 - c. Stick pipe cleanout
 - i. Cleanout with stick pipe and workover rig
 - d. Remove nearby well cages as needed
- 6. Workover Rig – Expandable Liner installation
 - a. MIRU workover rig and rig assisted snubbing unit
 - b. NU BOPS, ND frac valves
 - c. Dummy run w/ mills & bit as needed
 - d. MIRU WL, set drillable plug below perforations to be isolated
 - e. Run & set expandable liner
 - f. Test liner
 - g. Drillout liner shoe & plug
 - h. Snub in production tubing
 - i. ND BOPS and NU WH equipment
- 7. WH/Pad work
 - a. Rebuild WH/flowline equipment
 - b. Swab or use compressed natural gas on well if needed to kick well off

Coil operations, if needed, will be 24 hours or daylight hours – to be determined
Workover rig operations will be 24 hours or daylight hours – to be determined

Equipment Mobilization: In some cases, equipment such as tanks and an emissions control device (ECD) may be moved onto location up to a week prior to Move In Rig Up (MIRU) of the workover rig. This is conducted to allow for preliminary well work to be completed before a workover rig moves onto location, reducing the overall time that the workover rig is needed on location.

GAS CAPTURE

VENTING AND FLARING:

Operation type: _____ Operational phase requiring venting/flaring: _____

Reason for venting/flaring: _____

Describe Other reason for venting/flaring:

Describe why venting or flaring is necessary. If reporting per Rule 903.b.(2), 903.c.(3).C, or 903.d.(2), include the explanation, rationale, and cause of the event:

Describe how the operation will protect and minimize adverse impacts to public health, safety, welfare, the environment, and wildlife resources. If reporting per Rule 903.d.(2), include BMPs used to minimize venting on the BMP Tab:

Total volume of gas vented or flared: _____ mcf estimated measured

Total duration of emission event: _____ hours consecutive cumulative

Submit a single representative gas analysis via Form 43 to create a Sample Site Facility ID# for this Location. Reference the Form 43 document number on the Related Forms tab.

Sample Site Facility ID#: _____

GAS CAPTURE PLAN

Describe the plan to connect to a gathering line or beneficially use the gas; include anticipated timeline:

A Gas Capture Plan that meets the requirements of Rule 903.e is attached.

CASING PROGRAM

(No Casing Provided)

POTENTIAL FLOW AND CONFINING FORMATIONS

H2S REPORTING

Intentional release of H2S gas due to Upset Condition or malfunction.

Intent to temporarily abandon well with potential H2S concentration >100 ppm.

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

Gas Analysis Report must be attached.

H2S Concentration: _____ in ppm (parts per million)

Date of Measurement or Sample Collection _____

Description of Sample Point:

Absolute Open Flow Potential _____ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: _____

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: _____

COMMENTS:

OIL & GAS LOCATION UPDATES

OGDP ID _____ OGDP Name _____

SITE EQUIPMENT LIST UPDATES

Indicate the number and type of major equipment components planned for use on this Oil and Gas Location:

Wells _____ Oil Tanks _____ Condensate Tanks _____ Water Tanks _____ Buried Produced Water Vaults _____
Drilling Pits _____ Production Pits _____ Special Purpose Pits _____ Multi-Well Pits _____ Modular Large Volume Tank _____

Pump Jacks _____	Separators _____	Injection Pumps _____	Heater-Treaters _____	Gas Compressors _____
Gas or Diesel Motors _____	Electric Motors _____	Electric Generators _____	Fuel Tanks _____	LACT Unit _____
Dehydrator Units _____	Vapor Recovery Unit _____	VOC Combustor _____	Flare _____	Enclosed Combustion Devices _____
Meter/Sales Building _____	Pigging Station _____		Vapor Recovery Towers _____	

OTHER PERMANENT EQUIPMENT UPDATES

OTHER TEMPORARY EQUIPMENT UPDATES

CULTURAL AND SAFETY SETBACK UPDATES

OTHER LOCATION CHANGES AND UPDATES

Provide a description of other changes or updates to technical information for this Location:

POTENTIAL OGDG UPDATES

PROPOSED CHANGES TO AN APPROVED OGDG

This Sundry Form 4 is being submitted pursuant to Rule 301.c to propose changes to an approved Oil and Gas Development Plan.

Check all boxes that pertain to the type(s) of changes being proposed for this OGDG:

- | | |
|--|--|
| <input type="checkbox"/> Add Oil and Gas Location(s) | <input type="checkbox"/> Add Drilling and Spacing Unit(s) |
| <input type="checkbox"/> Amend Oil and Gas Location(s) | <input type="checkbox"/> Amend Drilling and Spacing Unit(s) |
| <input type="checkbox"/> Remove Oil and Gas Location(s) | <input type="checkbox"/> Remove Drilling and Spacing Unit(s) |
| <input type="checkbox"/> Oil and Gas Location attachment or plan updates | <input type="checkbox"/> Amend the lands subject to the OGDG |
| <input type="checkbox"/> Other | |

Provide a detailed description of the changes being proposed for this OGDG. Attach supporting documentation such as maps if necessary.

Best Management Practices

No	BMP/COA Type	Description
1	Planning	Site lighting will be shielded and directed downward and inward toward operations to avoid glare on public roads and nearby Building Units.`
2	Community Outreach and Notification	Signs will be placed in conspicuous locations and will include Oxy contact information; the Oxy Stakeholder Relations team will respond to all community member inquiries. The signs will be placed so as not to create a potential traffic hazard.`
3	Community Outreach and Notification	Courtesy notifications will be sent to all parcel owners with building units within 2,000 feet of the location letting them know about our subsequent well operations and providing contact information for Kerr McGee's response line and online resources.`
4	Wildlife	This location was reviewed using a desktop method to review publicly available wildlife data (including CPW & ECMC data) as well as internal wildlife datasets and aerial imagery. All field personnel are trained to identify wildlife risks and raise concerns noticed during operations with the KMOG Health, Safety, and Environment (HSE) department.`
5	Dust control	Water will be placed on dirt access roads to mitigate dust as needed.`
6	Noise mitigation	Noise associated with pipe handling, traffic, and other operational activity will be minimized between 7:00 pm and 7:00 am. Based off the rig sound signature, rig orientation will be considered to reduce noise levels to nearby building units.`

Total: 6 comment(s)

Operator Comments:

[Empty box for Operator Comments]

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Lorena Ruiz
Title: Regulatory Tech Email: lorena_ruiz@oxy.com Date: 6/20/2024

Based on the information provided herein, this Sundry Notice (Form 4) complies with ECMC Rules and applicable orders and is hereby approved.

ECMC Approved: McCoy, Diane Date: 6/24/2024

CONDITIONS OF APPROVAL, IF ANY LIST

COA Type	Description
1 COA	1) Provide electronic Form 42 Notice of MIRU 2 business days ahead of operations. 2) Operator shall implement measures to control venting, to protect health and safety, and to ensure that vapors and odors from well operations do not constitute a nuisance or hazard to public welfare.

General Comments

User Group	Comment	Comment Date
Engineer	A Form 5A, Completed Interval Report, is required to report all plugs downhole which isolate any perforated interval. In the future, if there is a not current wellbore diagram on file please include one as an attachment and include estimated number of days well work is expected to take.	06/24/2024
OGLA	OGLA review completed and task passed.	06/20/2024

Total: 2 comment(s)

ATTACHMENT LIST

Att Doc Num	Name
403830759	SUNDRY NOTICE APPROVED-OBJ-SBSQ-OPS
403833587	FORM 4 SUBMITTED

Total Attach: 2 Files