

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

06/19/2024

Submitted Date:

06/21/2024

Document Number:

696205916

FIELD INSPECTION FORMLoc ID 315466 Inspector Name: Trujillo, Aaron On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

ECMC Operator Number: 10539

Name of Operator: UTAH GAS OP LTD DBA UTAH GAS CORP

Address: 760 HORIZON DRIVE STE 400

City: GRAND JUNCTION State: CO Zip: 81506

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

15 Number of Comments

2 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Burchett, Kirby		kirby.burchett@state.co.us	
, Inspections	(970) 675-7928	inspections@utahgascorp.com	
Roberts, James		j75rober@blm.gov	Rio Blanco, Moffat

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
230875	WELL	PR	07/01/2023	GW	103-08544	THUNDER COM B 7502	RI

General Comment:

On 6/19/2024, Reclamation Specialist Trujillo conducted an interim reclamation and stormwater inspection at UTAH GAS OP LTD DBA UTAH GAS CORP's THUNDER COM B 7502 Location in Rio Blanco County, Colorado.

The following compliance issues were observed during this inspection:

- Weeds
- Stormwater

It was also observed that two tank facilities exist on the Location- the 100 bbl produced water tank on the Location has been "Permanently Closed"- Second battery facility on Location remains active (30 bbl produced water). Tank facility no longer appears to be necessary and should be removed/closed pursuant to Rule 606 and 911 requirements. Including Compliance Inspector Burchett for notification purposes and review.

Refer to the "Location", "Reclamation" and "Stormwater" sections of this report for additional details.

Refer to the photo-documentation of the observed compliance issues attached to this report.

Any corrective action(s) from previous inspection that have not been addressed are still applicable.

LocationOverall Good: ☒**Signs/Marker:**

Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:	At shed		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Signage does not comport with current 605 Requirements.		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:	970-633-6021		
Corrective Action:		Date:	

Good Housekeeping:

Type	WEEDS		
Comment:	Undesirable and Noxious Plant species observed on the Location- Field bindweed observed established throughout the working pad surface; Houdstongue also observed along the edge of the pad and interim areas, though in low populations.		
Corrective Action:	Comply with Rule 1003.f and 606.c- Oil and Gas Locations will be kept free of all Undesirable Plant Species.	Date:	07/06/2024

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: ☐ Multiple Spills and Releases?**Fencing/:**

Type	TANK BATTERY		
Comment:	Livestock panels- permanently closed.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Hog Panels		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	1	100 BBLS	STEEL AST		,	

Comment:	Signage at tank states tank is "Permanently Closed"- Date of closure not posted. Tank facility no longer appears to be necessary and should be removed/closed pursuant to Rule 606 and 911 requirements. Including Compliance Inspector Burchett for notification purposes and review.	
Corrective Action:		Date:

Paint

Condition		
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:				
Corrective Action:	Date:			

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	<50 BBLS	Open Top		,
Comment:					
Corrective Action:	Date:				

Paint

Condition		
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal				Adequate
Comment:	Containment measure appeared to be in proper functioning condition at time of inspection.			
Corrective Action:	Date:			

Venting:

Yes/No		
Comment:		
Corrective Action:		Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities									
Facility ID:	230875	Type:	WELL	API Number:	103-08544	Status:	PR	Insp. Status:	RI
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND
SEGREGATION _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? PassComment [No waste or debris observed on the interim or production areas of the Location.](#)

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? _____

Comment [Unclear if 100bbl tank is necessary for production. See "Tanks and Berms".](#)

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? _____

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? PassComment [Anchors on Location Marked.](#)

Corrective Action _____

Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____
1003c. Compacted areas have been cross ripped? _____
1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
Cuttings management: _____
1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? Pass
Production areas have been stabilized? In Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured Pass 80% Revegetation Pass

1003e. INTERIM VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? I

Comment See "Good Housekeeping" regarding weed issues.

No other immediate reclamation issues observed during inspection. Vegetation appears to have met ECMC 1003 uniform vegetative cover; species observed include Sage Brush, rabbit brush, Smooth Brome, Basin Wildrye, western wheatgrass, etc...

Continue to monitor and manage interim areas until Location receives a passing final inspection.

Corrective Action _____

Date _____

Overall Interim Reclamation In Process

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

Comment:

Corrective Action: Date _____

Overall Final ReclamationWell Release on Active Location ☐Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment:

It was observed in this inspection that stormwater runoff from the Location/Access road has resulted in Gully erosion and a headcut within the interim areas on the east end of the Location. Erosion issues appear to have been ongoing over several years as “down-hill” areas of the gully have been stabilized with vegetation; headcut erosion ongoing.

Additional BMPs will be required to properly manage runoff and mitigate further degradation issues at the headcut.

Corrective Action:

Comply with Rule 1002.f- Install or repair required stormwater and erosion control measures to manage runoff in a manner that minimizes erosion, degradation and sediment transport. Ensure BMPs are adequate for the site's conditions, installed per good engineering practices and maintained in a proper functioning condition.

Date: 07/06/2024

Pits: ☐ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
696205917	Inspection Photos	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6596553